FORM 5 Rev 09/14	# State of Colorado # Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ## DRILLING COMPLETION REPORT		DE	ET	OE	ES
			Document Number: 400773110 Date Received:			

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10500   Contact Name: Neyeska Mut

Name of Operator: COACHMAN ENERGY OPERATING COMPANY LLC   Phone: (303) 296-3535

Address: 5251 DTC PARKWAY SUITE 200   Fax: (303) 296-3888

City: GREENWOOD   State: CO   Zip: 80111

API Number: 05-045-22451-00   County: GARFIELD

Well Name: Federal   Well Number: 14/15-8-21

Location: QtrQtr: SENE   Section: 21   Township: 6S   Range: 91W   Meridian: 6

Footage at surface: Distance: 2379 feet Direction: FNL   Distance: 742 feet Direction: FEL

As Drilled Latitude: _____   As Drilled Longitude: _____

GPS Data:

Date of Measurement: _____   PDOP Reading: _____   GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone   Dist.: 2477 feet. Direction: FNL   Dist.: 658 feet. Direction: FEL

     Sec: 21   Twp: 6S   Rng: 91W

** If directional footage at Bottom Hole   Dist.: 2446 feet. Direction: FNL   Dist.: 683 feet. Direction: FEL

     Sec: 21   Twp: 6S   Rng: 91W

Field Name: KOKOPELLI   Field Number: 47525

Federal, Indian or State Lease Number: COC 66370

Spud Date: (when the 1st bit hit the dirt) 12/12/2014   Date TD: 12/18/2014   Date Casing Set or D&A: 12/20/2014

Rig Release Date: _____   Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth	MD	8033	TVD**	8024	Plug Back Total Depth	MD	7965	TVD**	7955
Elevations	GR	6932	KB	6955	**Digital Copies of ALL Logs must be Attached per Rule 308A**	☒			

List Electric Logs Run:

Temperature survey (12/20/14).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30+0/0	20+0/0	53	0	120	350	0	120	CALC
SURF	13+1/2	9+5/8	36	0	1,512	420	0	1,512	CALC
1ST	8+3/4	4+1/2	11.6	0	8,010	1,550	1,500	8,010	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	4,540	NO	NO	
WILLIAMS FORK	4,540	7,860	NO	NO	
ROLLINS	7,860		NO	NO	The well TD is in the Rollins.

Comment:

The well has not been completed. It has been drilled, cased and cemented. Completion work (perforate and fracture stimulate) will likely occur in the second or third quarter of 2015.

The drilling rig is still on the well pad (21B) drilling a deep Mancos well. It will likely be released in late January 2015.

Top of cement for the 4.5" production casing has yet to be fully confirmed. TOC is calculated at 1500'. The temperature survey indicated a much lower TOC, but may not be accurate. Coachman plans to run a CBL log in February 2015 to confirm TOC. The well has not measured any Bradenhead pressure to date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Rick Obernolte

Title: Agent _____   Date: _____   Email: rickobe1@aol.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

400773115	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400773114	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400773111	PDF-TEMPERATURE	Yes	☒	No	☐
400773112	PDF-MUD	Yes	☒	No	☐
400773113	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)