

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400445112

Date Received: 07/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-36533-00
6. County: WELD
7. Well Name: LUCCI STATE
Well Number: B01-69 HNL
8. Location: QtrQtr: NWNW Section: 1 Township: 5N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/22/2013 End Date: 05/22/2013 Date of First Production this formation: 06/04/2013
Perforations Top: 7168 Bottom: 15528 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/6715200 GAL SILVERSTIM AND SLICKWATER AND 8474555# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 159886 Max pressure during treatment (psi): 9519
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): Number of staged intervals: 41
Recycled water used in treatment (bbl): 9129 Flowback volume recovered (bbl): 8617
Fresh water used in treatment (bbl): 150756 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8474555 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/11/2013 Hours: 24 Bbl oil: 177 Mcf Gas: 130 Bbl H2O: 442
Calculated 24 hour rate: Bbl oil: 177 Mcf Gas: 130 Bbl H2O: 442 GOR: 734
Test Method: FLOWING Casing PSI: 1250 Tubing PSI: 0 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 7/11/2013 Email: kmills@nobleenergyinc.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400445112	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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