

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: REBECCA HEIM
Phone: (720) 929-6361
Fax: (720) 929-7361
Email: REBECCA.HEIM@ANADARKO.COM

5. API Number 05-123-17713-00
6. County: WELD
7. Well Name: HICKS
Well Number: 7-16J7
8. Location: QtrQtr: SESE Section: 7 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/28/2011 End Date: 10/28/2011 Date of First Production this formation: 01/27/1994

Perforations Top: 7164 Bottom: 7189 No. Holes: 50 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Shot 30 additional holes. Refrac Codell with 132537.30 gallons of total fluid and 122272.92 gallons of fresh water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 132537 Max pressure during treatment (psi): 7299

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 122272 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2011 Hours: 1 Bbl oil: 2 Mcf Gas: 18 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 432 Bbl H2O: 72 GOR: 9000

Test Method: Flowing Casing PSI: 680 Tubing PSI: 530 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1318 API Gravity Oil: 53

Tubing Size: 2 + 1/16 Tubing Setting Depth: 7132 Tbg setting date: 11/03/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was refrac'd by Noble in 2011 but not reported to the COGCC; acquired by Kerr McGee in 2014 and reported on behalf of Noble, using Noble's information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM
Title: SR. REGULATORY ANALYST Date: _____ Email RSCDJPOSTDRILL@ANADARKO.COM
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)