

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400739118

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL & GAS LLC

Phone: (720) 557-8322

Address: 1888 SHERMAN ST #200

Fax:

City: DENVER

State: CO

Zip: 80203

API Number 05-123-38175-00

County: WELD

Well Name: Windsor LV

Well Number: F-14H

Location: QtrQtr: NENE Section: 14 Township: 6N Range: 67W Meridian: 6

Footage at surface: Distance: 1373 feet Direction: FNL Distance: 265 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 2199 feet. Direction: FNL Dist.: 497 feet. Direction: FEL

Sec: 14 Twp: 6N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2202 feet. Direction: FNL Dist.: 506 feet. Direction: FWL

Sec: 14 Twp: 6N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/16/2014 Date TD: 11/23/2014 Date Casing Set or D&A: 11/25/2014

Rig Release Date: 12/31/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11822 TVD** 7256 Plug Back Total Depth MD 6746 TVD** 6690

Elevations GR 4874 KB 24

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	728	397	0	728	VISU
1ST	8+3/4	7	26	0	7,567	908	0	7,567	CBL
1ST LINER	6+1/8	4+1/2	13.5	6746	11,818				CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	7,240	11,822	NO	NO	

Comment:

The Open Hole Log was run on this well for the entire Windsor LV pad and is attached here.

As-builts will follow in a sundry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kaleb Roush

Title: Drilling Technician

Date: _____

Email: kroush@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400742960	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400739126	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400764185	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400766847	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400766850	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400766851	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770349	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770350	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770351	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770352	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770357	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770362	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770370	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770375	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770376	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770378	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400770459	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)