

WELL NAME:	Windsor LV-G 14-H					OPERATOR:	Extraction Oil and Gas	
FIELD:	Windsor					FORMATION:	Niobrara	
SHL:	qtr-qtr	SENE	Section	14	Township	6N	Range	67W
BHL:	qtr-qtr	SWNW	Section	14	Township	6N	Range	67W
COUNTY:	Weld		STATE:	CO		API:	05-123-39054	

SURFACE CASING

SIZE:	9 5/8"
WEIGHT:	J-55
GRADE:	36#
CONNECTION:	LTC
HOLE DEPTH:	755
CSG DEPTH:	752
INCL @ SHOE:	15°
CEMENT:	398 sx, 15.8#
TOC:	Surface
HOLE SIZE:	13 1/2"

INTERMEDIATE CASING

SIZE:	7"
WEIGHT:	P-110
GRADE:	29#
CONNECTION:	LTC
HOLE DEPTH:	7,465
CSG DEPTH:	7,435
INCL @ SHOE:	90°
CEMENT:	487 sx, 12.5#
	421 sx, 15.8#
TOC:	Surface
HOLE SIZE:	8 3/4"

TIE-BACK STRING

SIZE:	
WEIGHT:	
GRADE:	
CONNECTION:	
CSG DEPTH:	

GROUND LEVEL:	4848'
KELLY BUSHING:	24.0'
SPUD DATE:	11/7/2014
COMP DATE:	

PRODUCTION LINER

SIZE:	4 1/2"
WEIGHT:	P-110
GRADE:	13.5#
CONNECTION:	TXP
HOLE DEPTH:	11,688
LINER TOP:	6,730
INCL @ LT:	39°
LINER SHOE:	11,686
CEMENT:	Open hole
TOC:	6,745
HOLE SIZE:	6 1/8"

PRODUCTION TUBING

SIZE:	
WEIGHT:	
GRADE:	
DEPTH:	
INCL @ EOT:	

Stage	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

Stage	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					

#DIV/0!



Frac Stimulation

Total Fluid:	bbbls
Total Sand:	lbs 40/70
	lbs 20/40 white
	lbs 20/40 resin
	- lbs
	0 lbs/ft

Completion Notes

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Liner Shoe @ 1168

MD 11,688  
TVD 7,056

9 5/8" csg @  
752' (15° incl)

KOP - 6729'

EOT @ ' ( incl)

Liner Top @ 6730' (39° incl)

8 3/4" hole @ 7465'  
7" csg @ 7435' (90° incl)

39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1