

Customer <i>Ominex</i>	Lease No.	Date <i>12-13-14</i>
Lease <i>Sagehorn</i>	Well # <i>12-34-6-45</i>	
Field Order # <i>APF 05 095 06470 00</i>	Casing <i>4 1/2</i>	Depth <i>2658</i>
Type Job <i>Longstring</i>	Formation	County <i>Phillips</i> State <i>CO</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							
Depth <i>2658</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>42.2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>2615</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30 pm</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Arrived on location</i>
					<i>6 1/4 TD 2700'</i>
					<i>4 1/2 Set @ 2658.11'</i>
					<i>PRTD 2615.09'</i>
<i>2:53 pm</i>	<i>150</i>		<i>10</i>	<i>5</i>	<i>Dyed KCL water</i>
<i>2:55 AM</i>	<i>100</i>		<i>40.5</i>	<i>5</i>	<i>Lead 102 SKS 50/50 Poz at 12#</i>
					<i>with 12% Gel, 2% CaCl .25# per SKS</i>
					<i>Cellulose</i>
<i>3:02 AM</i>	<i>100</i>		<i>19.5</i>	<i>5</i>	<i>Tail 80 SKS 50/50 Poz at 13.8#</i>
					<i>with 2% gel, 2% CaCl .2% C-51 .25# per SKS</i>
					<i>Cellulose</i>
					<i>Clean surface iron, drop plug</i>
<i>3:14 AM</i>	<i>1500</i>		<i>42.9</i>	<i>3</i>	<i>KCL water displacement</i>