

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-36770-00
6. County: WELD
7. Well Name: WELLS RANCH AE
Well Number: 05-63HN
8. Location: QtrQtr: SESE Section: 6 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/30/2013 End Date: 06/30/2013 Date of First Production this formation: 07/25/2013

Perforations Top: 7287 Bottom: 11034 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the Niobrara w/ 3229226 gals of Permstim and Slick Water with 3808080#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 76886 Max pressure during treatment (psi): 3206
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.89
Total acid used in treatment (bbl): Number of staged intervals: 20
Recycled water used in treatment (bbl): 3867 Flowback volume recovered (bbl): 278
Fresh water used in treatment (bbl): 73018 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3808080 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/01/2013 Hours: 24 Bbl oil: 133 Mcf Gas: 135 Bbl H2O: 313
Calculated 24 hour rate: Bbl oil: 133 Mcf Gas: 135 Bbl H2O: 313 GOR: 1015
Test Method: FLOWING Casing PSI: 100 Tubing PSI: 300 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1271 API Gravity Oil: 42
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7060 Tbg setting date: 07/15/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 9/12/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400480016	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

#Error		
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Total: 0 comment(s)