

Company: Bayswater Exploration and Production

Well: Badger Creek 22 32B

Field: Badger Creek

County: Adams State: Colorado

Platform Express

Mico Log

County:	Adams
Field:	Badger Creek
Location:	SHL: SWNE 1738' FNL & 2232' FEL
Well:	Badger Creek 22 32B
Company:	Bayswater Exploration and Production
Location:	
SHL: SWNE 1738' FNL & 2232' FEL Section 22, Township 2S, Range 57W Lat: 39.866164, Long: -103.750266	Elev.: K.B. 4670.00 ft G.L. 4658.00 ft D.F. 4669.00 ft
Permanent Datum:	Ground Level
Log Measured From:	Kelly Bushing
Drilling Measured From:	Kelly Bushing
API Serial No.	Section: 22
05-001-09766-00	Township: 2S
	Range: 57W

Logging Date	23-Nov-2013
Run Number	Run 1
Depth Driller	5525.00 ft
Schlumberger Depth	5526.00 ft
Bottom Log Interval	5526.00 ft
Top Log Interval	320.00 ft
Casing Driller Size @ Depth	8.625 in @ 315.00 ft
Casing Schlumberger	320 ft
Bit Size	7.875 in
Type Fluid In Hole	Fresh Water
Density	9.1 lbm/gal
Fluid Loss	8 cm3
Source of Sample	Active Tank
RM @ Meas Temp	0.4 ohm.m @ 70 degF
RMF @ Meas Temp	0.3 ohm.m @ 70 degF
RMC @ Meas Temp	0.5 ohm.m @ 70 degF
Source RMF	Calculated
RM @ BHT	0.2 @ 145
RMF @ BHT	0.15 @ 145
Max Recorded Temperatures	145 degF
Circulation Stopped	23-Nov-2013 08:30:00
Logger on Bottom	23-Nov-2013 12:45:36
Unit Number	2135
Recorded By	Max Pace
Witnessed By	Pete Debenham

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

- 1. Header
- 2. Disclaimer
- 3. Contents
- 4. Well Sketch
- 5. Borehole Size/Casing/Tubing Record
- 6. Borehole Fluids
- 7. Remarks and Equipment Summary
- 8. Depth Summary
- 9. Run 1 5" Micro Log
  - 9.1 Integration Summary
  - 9.2 Software Version
  - 9.3 Composite Summary
  - 9.4 Log ( KM 5in Micro Log )
  - 9.5 Parameter Listing
- 10. Run 1 5" Micro Log Repeat
  - 10.1 Composite Summary
  - 10.2 Log ( KM 5in Micro Log RA )

Well Sketch

Driller Depth

0.00 ft

315.00 ft

Casing 8.625in  
23lbm/ft

5525.00 ft

Open Hole 7.875in

## Borehole Size/Casing/Tubing Record

Bit						
Bit Size ( in )	7.875					
Top Driller ( ft )	315					
Top Logger ( ft )	315					
Bottom Driller ( ft )	5525					
Bottom Logger ( ft )	5526					
Casing						
Size ( in )	8.625					
Weight ( lbm/ft )	23					
Inner Diameter ( in )	8.122					
Grade	N/A					
Top Driller ( ft )	0					
Top Logger ( ft )	0					
Bottom Driller ( ft )	315					
Bottom Logger ( ft )	320					

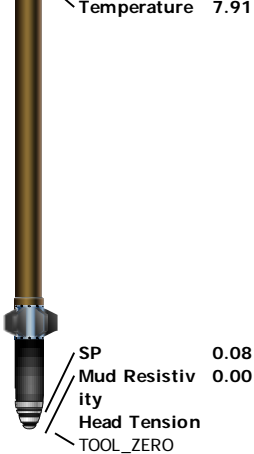
## Borehole Fluids

Parameter( unit )	Run 1					
Fluid Type	Water					
Fluid Name	Fresh Water					
Max Recorded Temperatures ( degF )	145					
Source of Sample	Active Tank					
Salinity ( ppm )	0					
Density ( lbm/gal )	9.1					
Funnel Viscosity ( s )	39					
Fluid Loss ( cm3 )	8					
PH	9.5					
Date/Time Circulation Stopped	23-Nov-2013 08:30:00					
Date Logger on Bottom	23-Nov-2013					
Time Logger on Bottom	12:45:36					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp ( ohm.m@degF )	0.4 @ 70					
RMF @ Meas Temp ( ohm.m@degF )	0.3 @ 70					

RMC @ Meas Temp ( ohm.m@degF )	0.5 @ 70					
RM @ BHT ( ohm.m@degF )	0.2 @ 145					
RMF @ BHT ( ohm.m@degF )	0.15 @ 145					
RMC @ BHT ( ohm.m@degF )	0.25 @ 145					
Total Solid ( % )	5.8					
High Gravity Solids ( % )						

## Remarks and Equipment Summary

Run 1: Toolstring				Run 1: Remarks
Equip name	Length	MP name	Offset	This is the first run in hole All Schlumberger depth control procedures followed IDW used as primary depth device Z Chart used as secondary depth reference Sandstone matrix (2.65 density) from TD-5160 Limestone matrix (2.71 density) from 5160 to surface Tool string run as per tool sketch
LEH-QT LEH-QT	43.57			
DTC-H ECH-KC DTC-H	40.65	CTEM HV	39.75 0.00	
HGNS-H HGNH NSR-F:2554 NPV-N HGNS-H HMCA-H HACCZ-H:6991	37.65	ToolStatus TelStatus Temperature GR	37.65 37.65 37.62 36.91	
		CNL Porosity	30.57	
		HMCA	28.24	
		HGNS	28.24	
		Acceleromete r	0.00	
HDRS-H ECH-MEB HRCC-H HRMS-H Backscatter Long Spacing:287 % GPV-Q Short Spacing HRGD-H:3989 GSR-J:5471	28.24	HRCC	24.24	
		MCFL	18.81	
		Caliper	18.33	
		TLD Density	17.94	
AIT-H:392 AHIS:392 AHRM:392	16.00			
		Power Supply	7.91	
		Induction	7.91	

			
---	--	--	--

Depth Summary			
	Run 1		
Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		
Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		
Logging Cable			
Type	7-46NT-XS		
Serial Number			
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type	Land		
Run 1:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well		
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			
Run 1			
5" Micro Log			

Software Version			
Acquisition System		Version	
MaxWell		4.0.9163.3000	
Computation	Description	Version	
DepthCorrection	DepthCorrection	4.0.9125.3000	
Tool Elements	Description	Software Version	Firmware Version

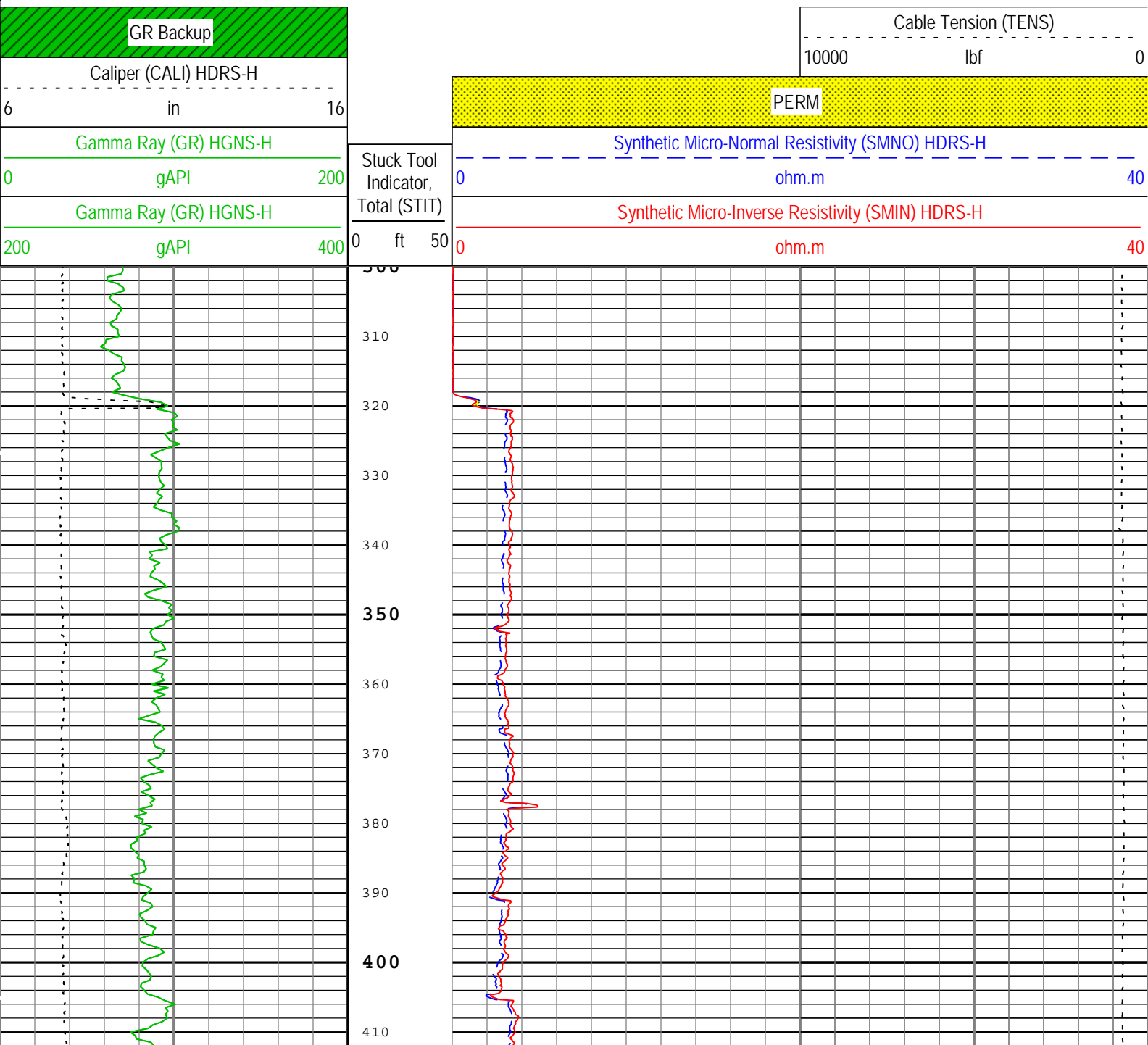
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC	4.0.9033.3000	2.0
HRGD-H	HILT Resistivity Gamma-Ray Density Device, 150 degC	4.0.9033.3000	3.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	4.0.9033.3000	2.0

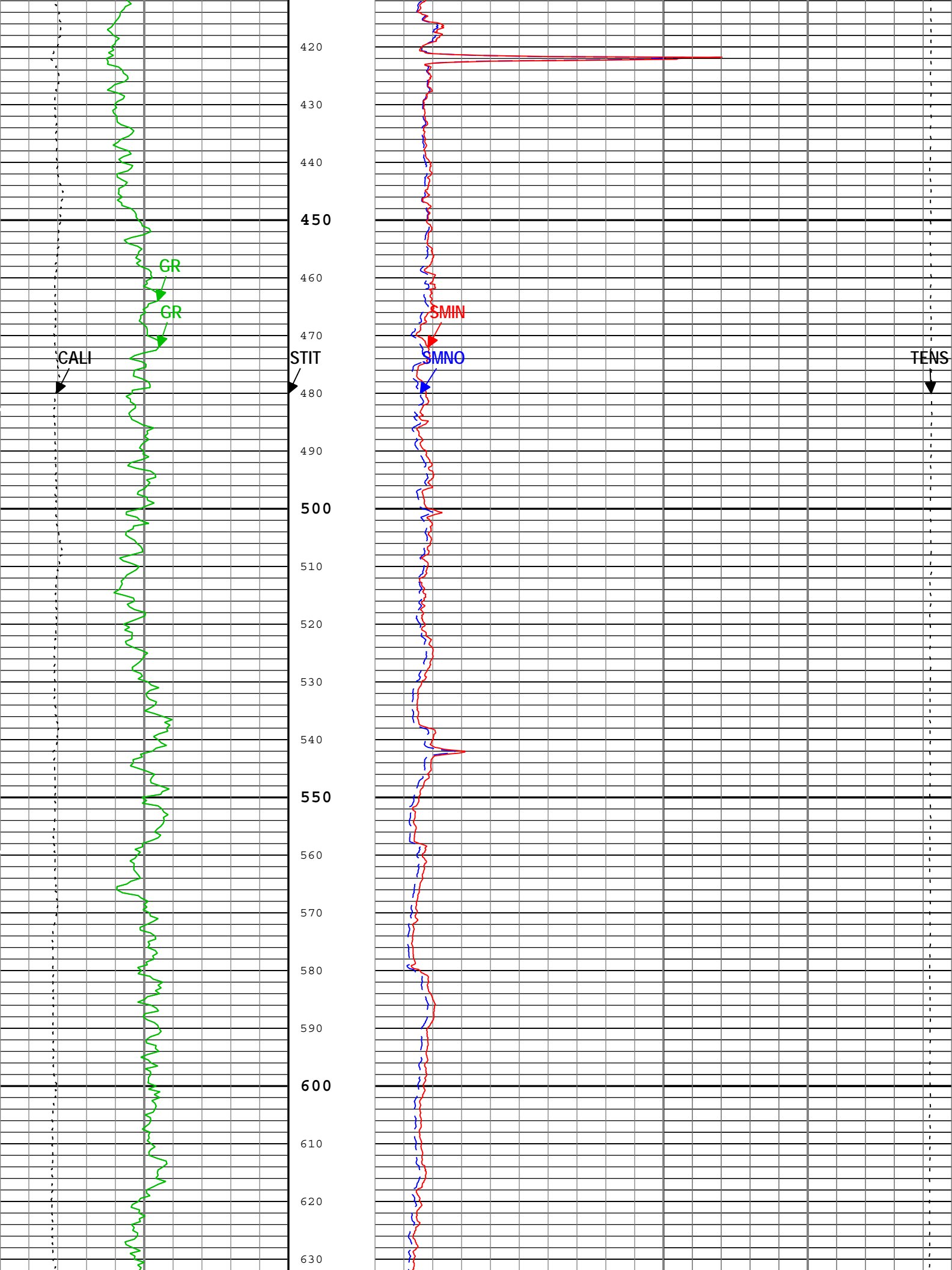
Log	Company:Bayswater Exploration and Production	Well:Badger Creek 22 32B
		Run 1: Main[3]:Up:S002

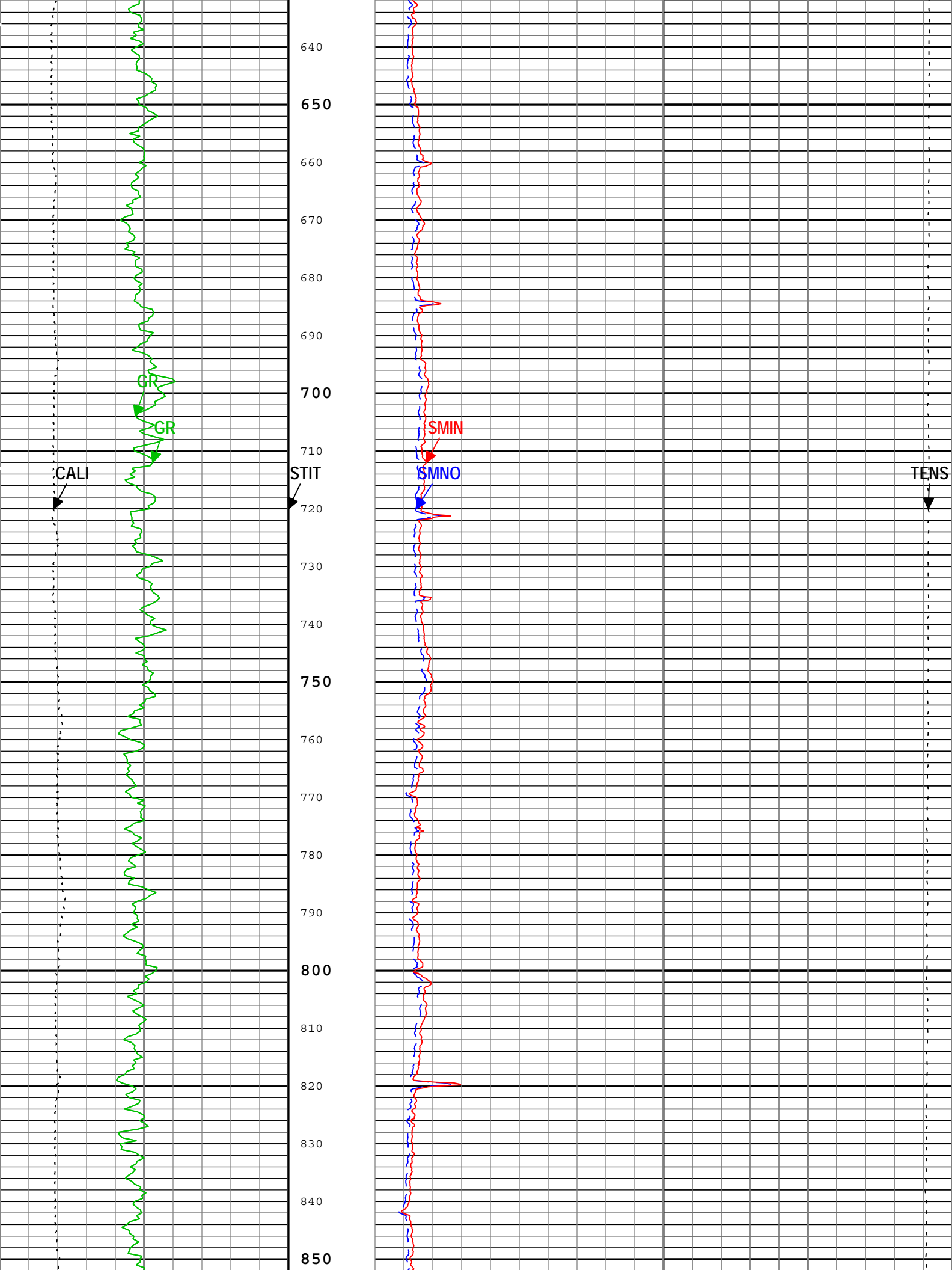
Description: MCFL processing for Platform Express    Format: Log ( KM 5in Micro Log )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured  
 Depth    Creation Date: 23-Nov-2013 14:05:25

Channel	Source	Sampling
CALI	HDRS-H:HRCC-H:HRCC-H	1in
GR	HGNS-H:HGNS-H:HGNS-H	6in
SMIN	HDRS-H:HRMS-H:HRGD-H	2in
SMNO	HDRS-H:HRMS-H:HRGD-H	2in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

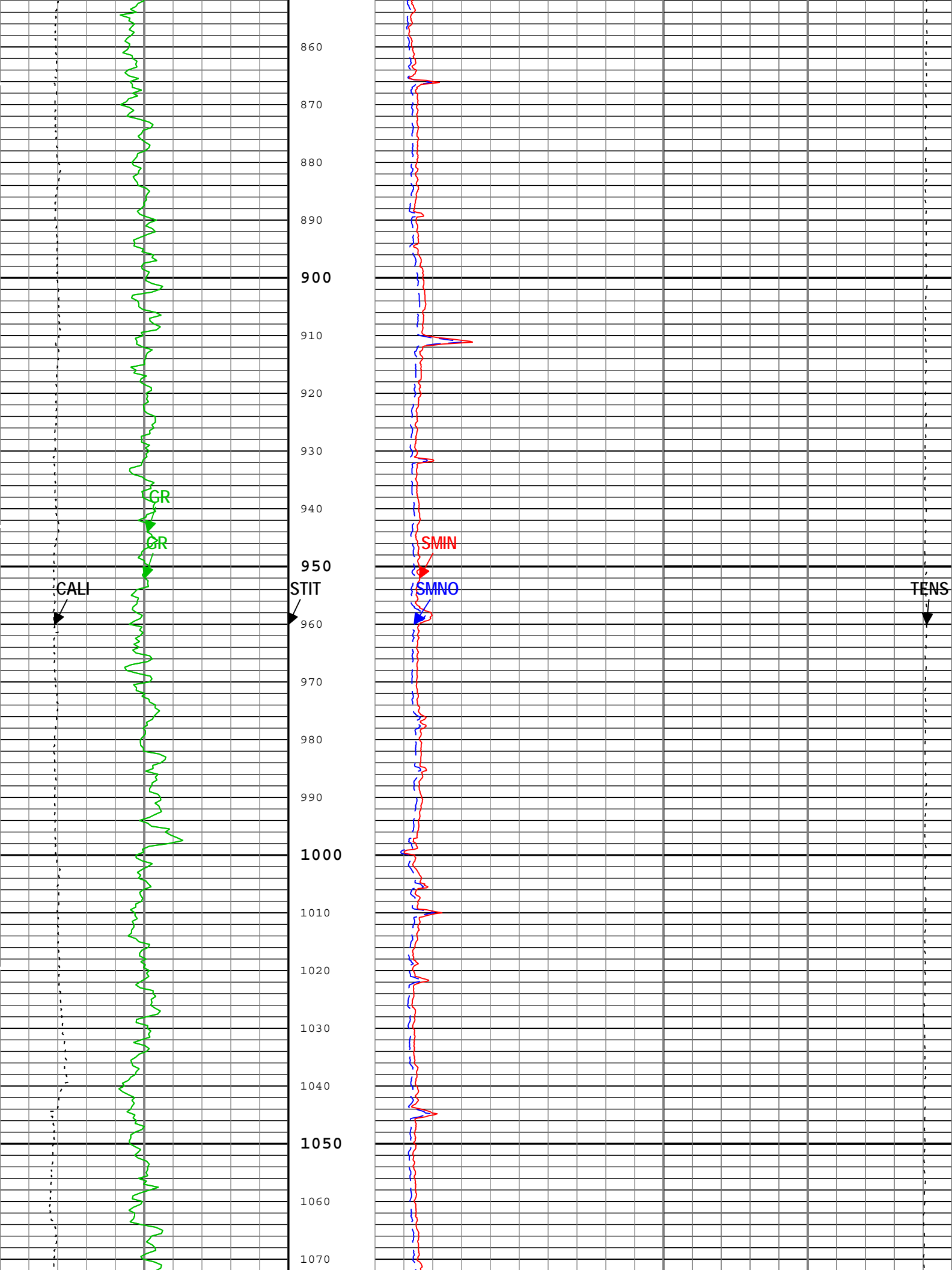
TIME\_1900 - Time Marked every 60.00 (s)

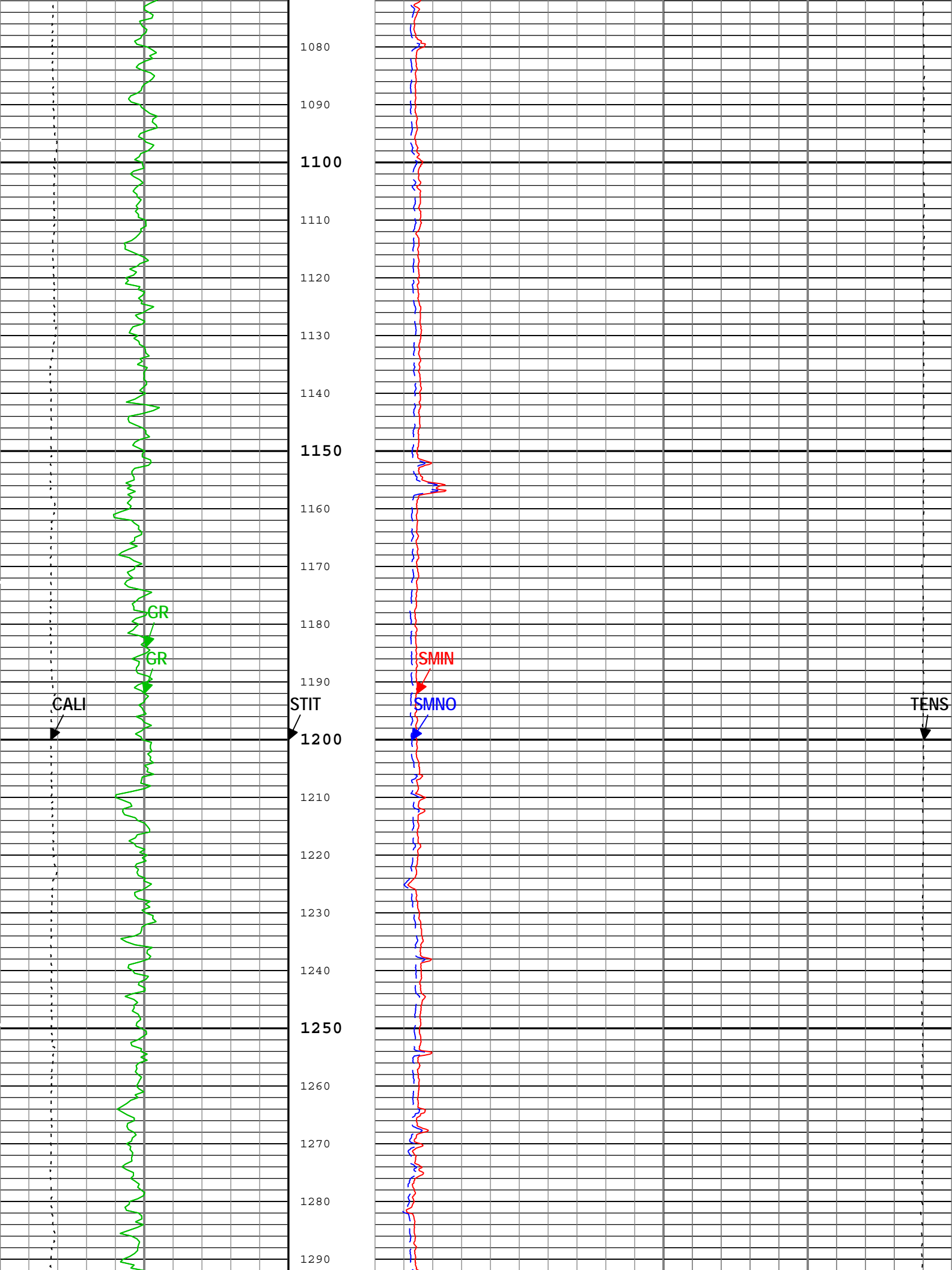


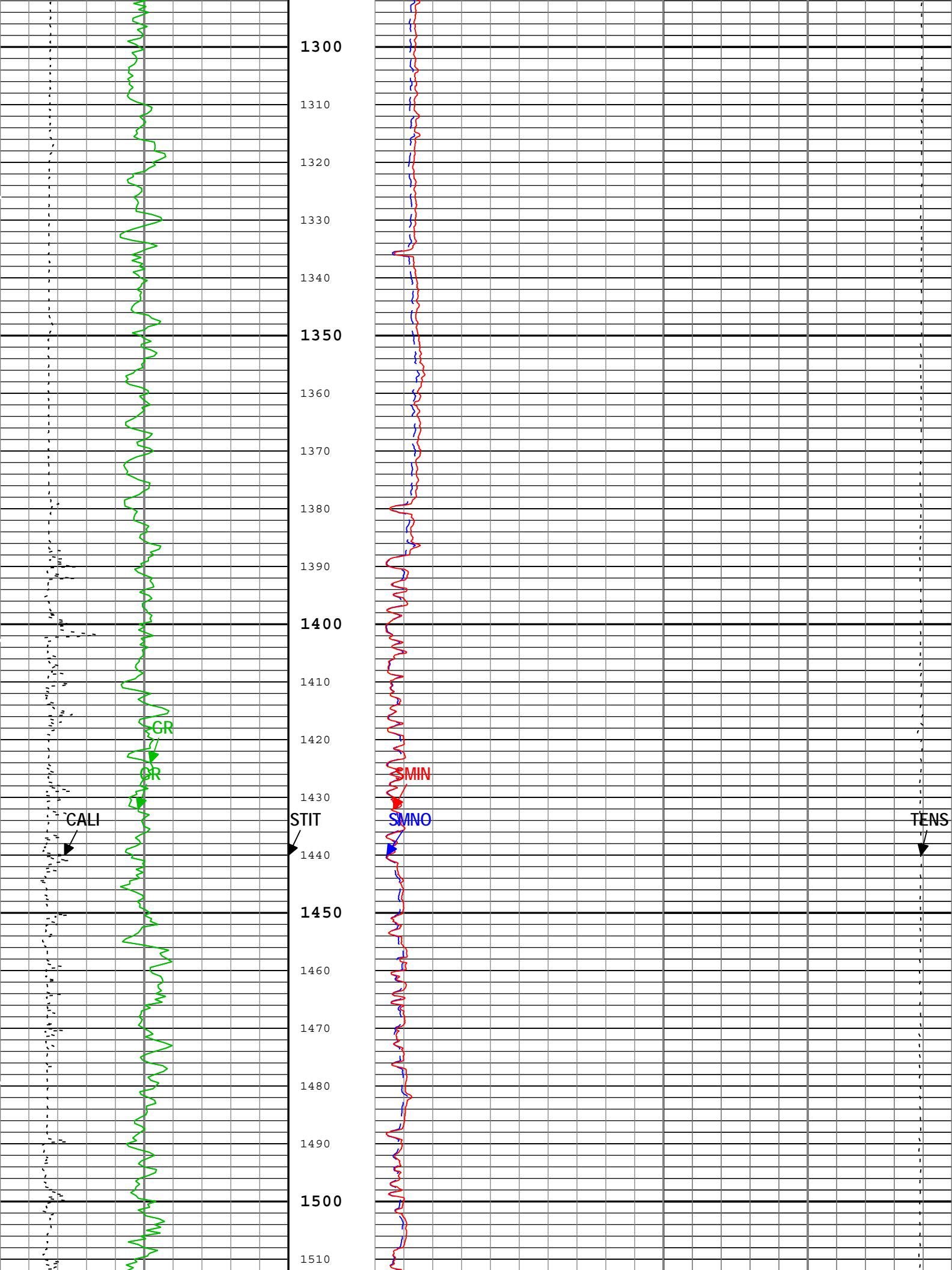


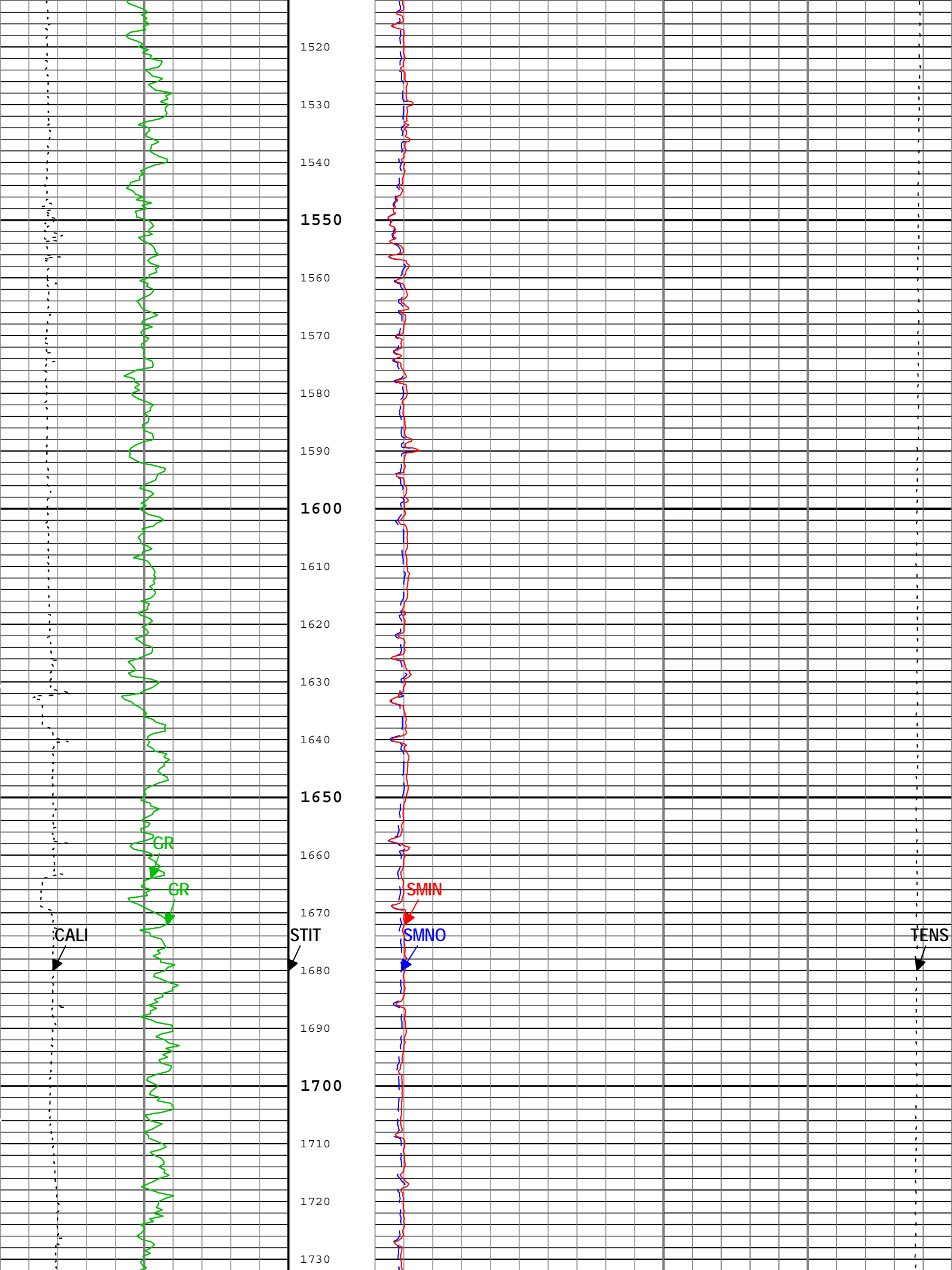


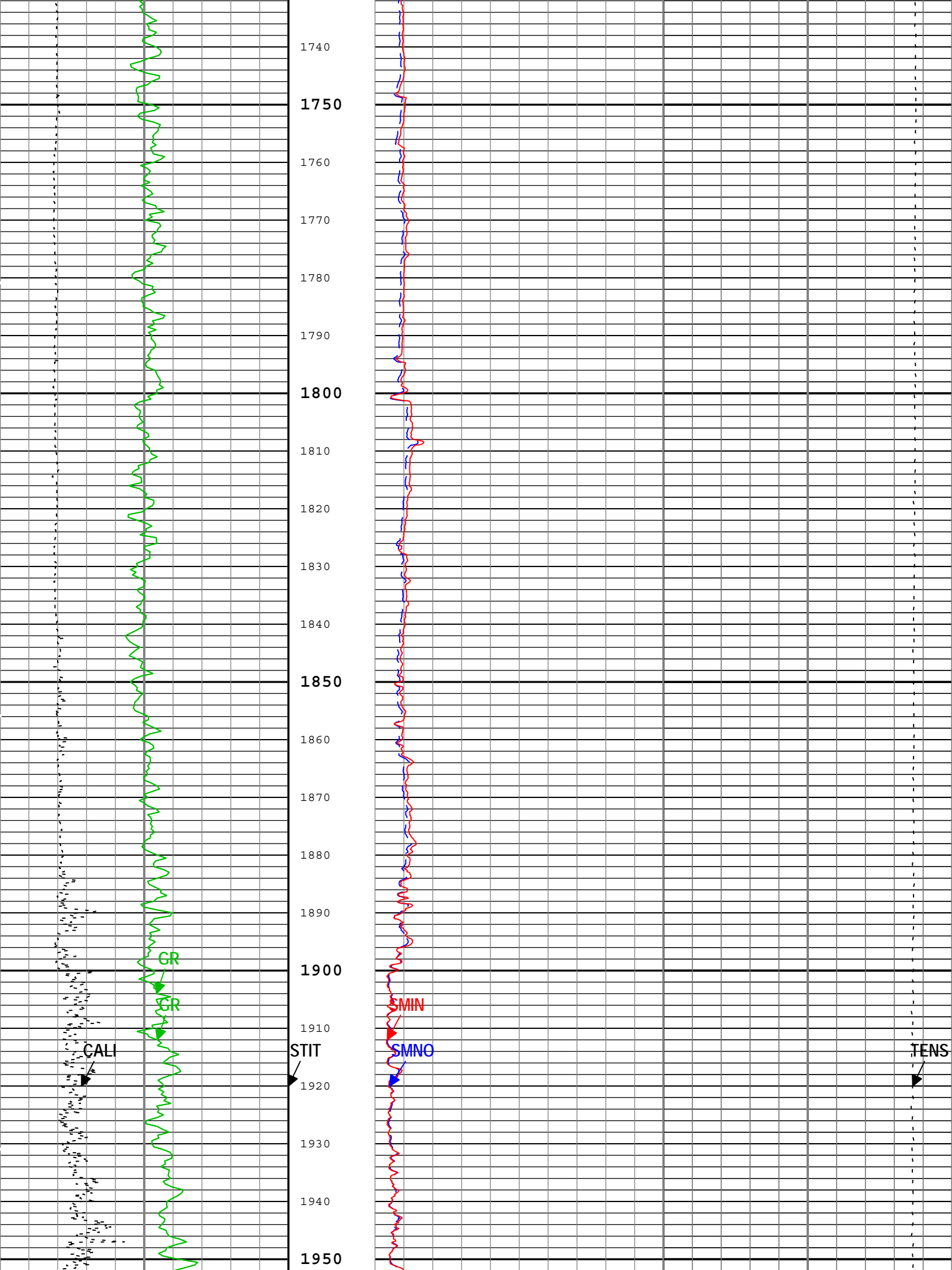


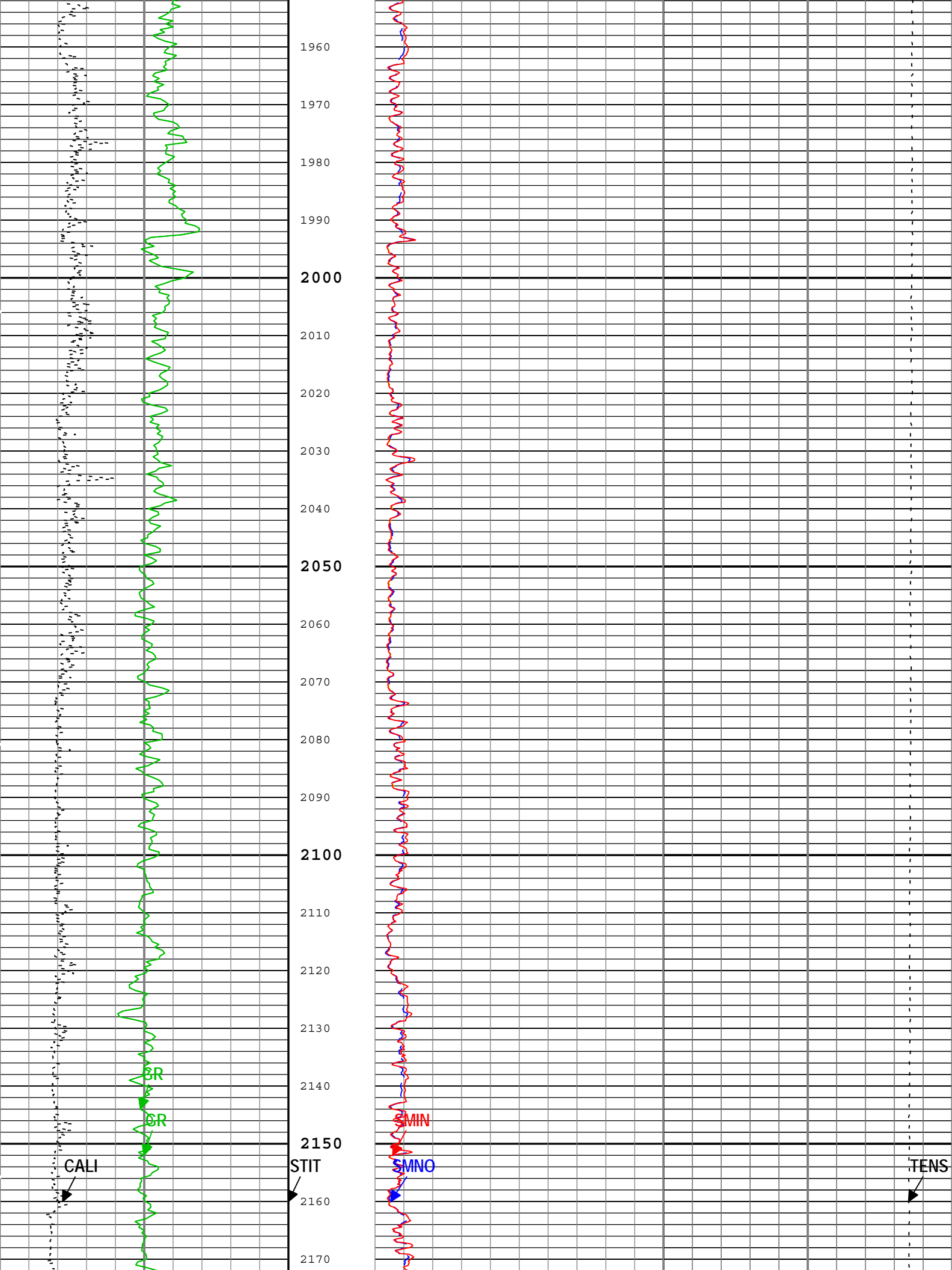


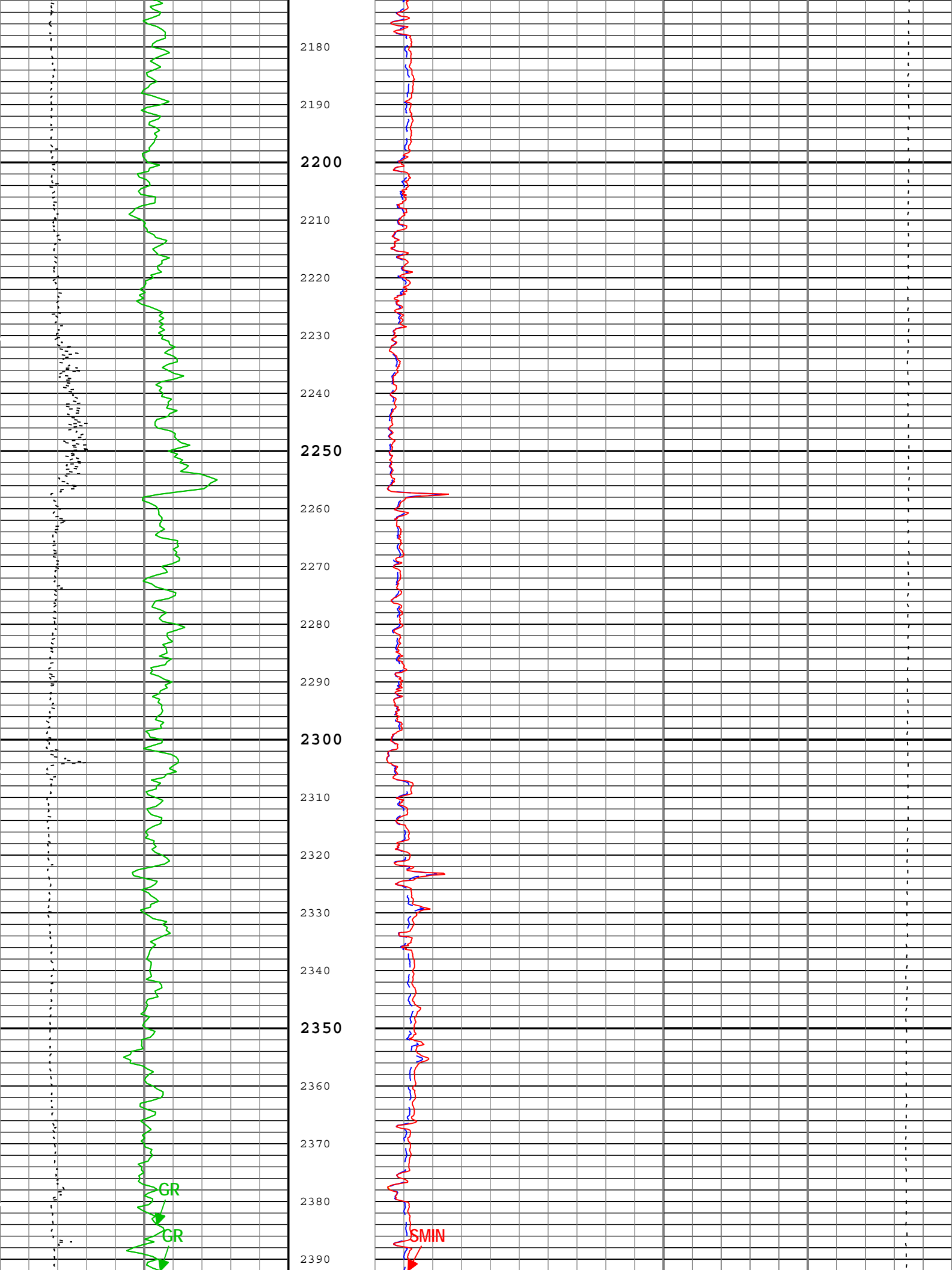


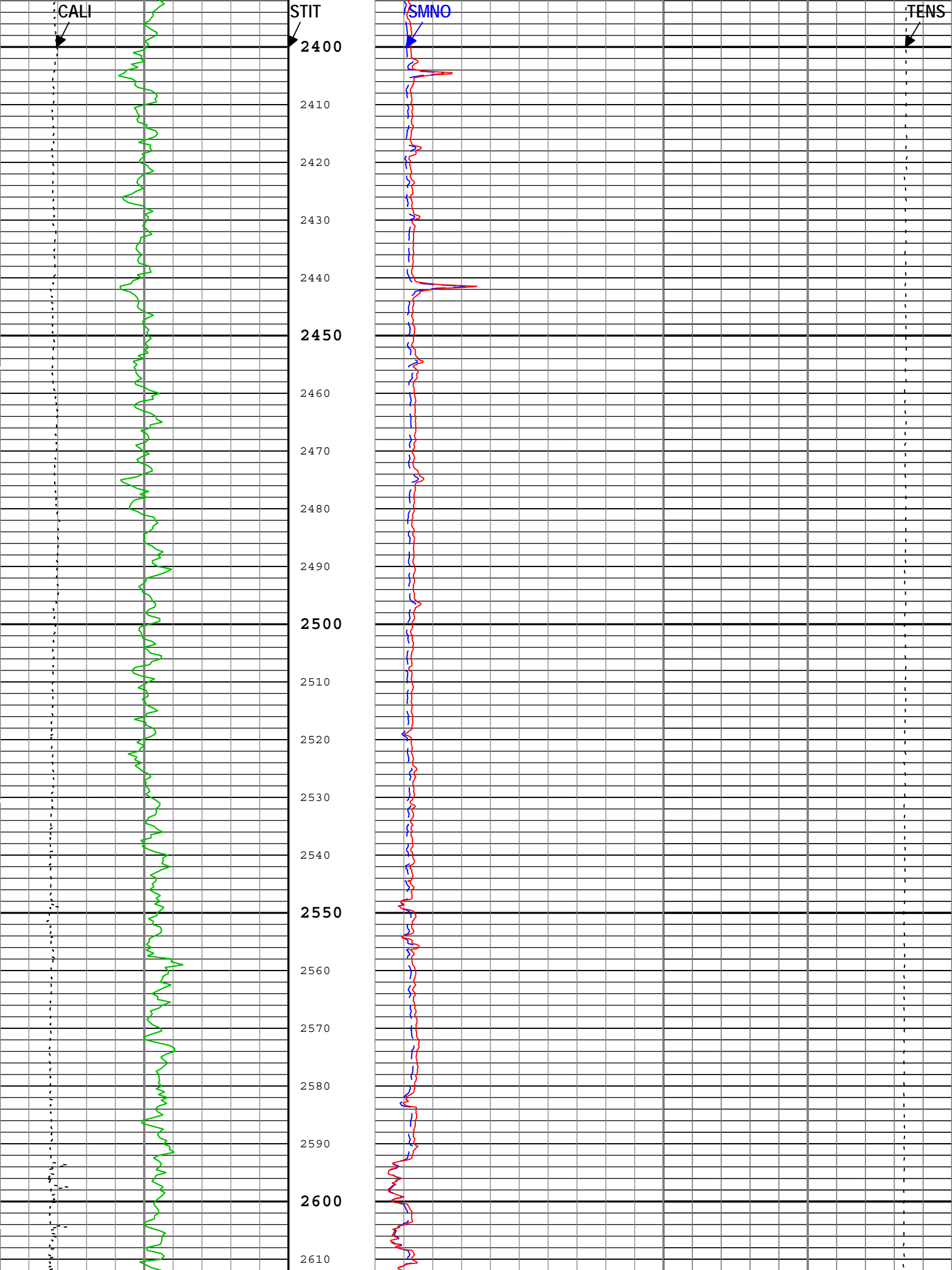




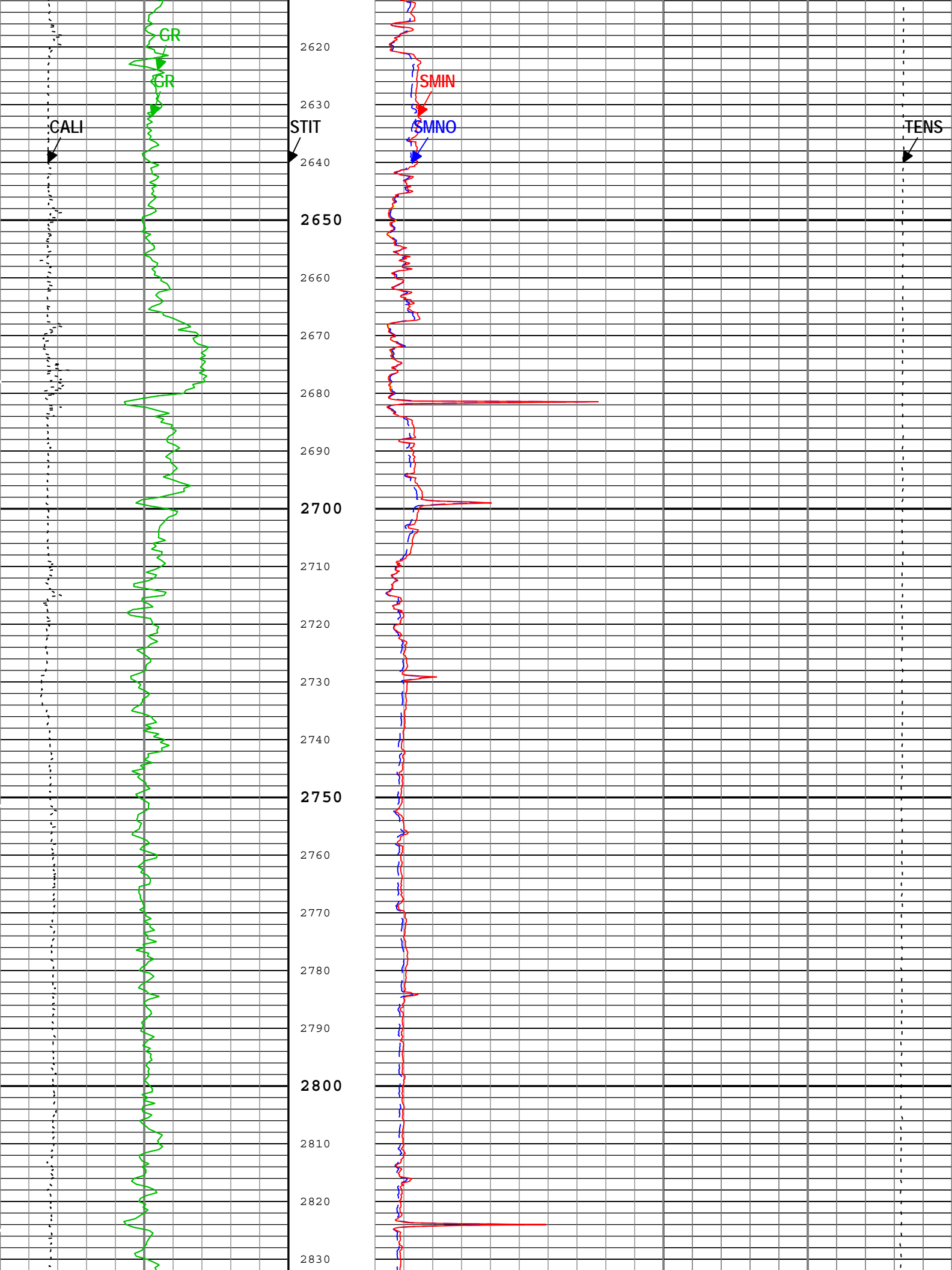


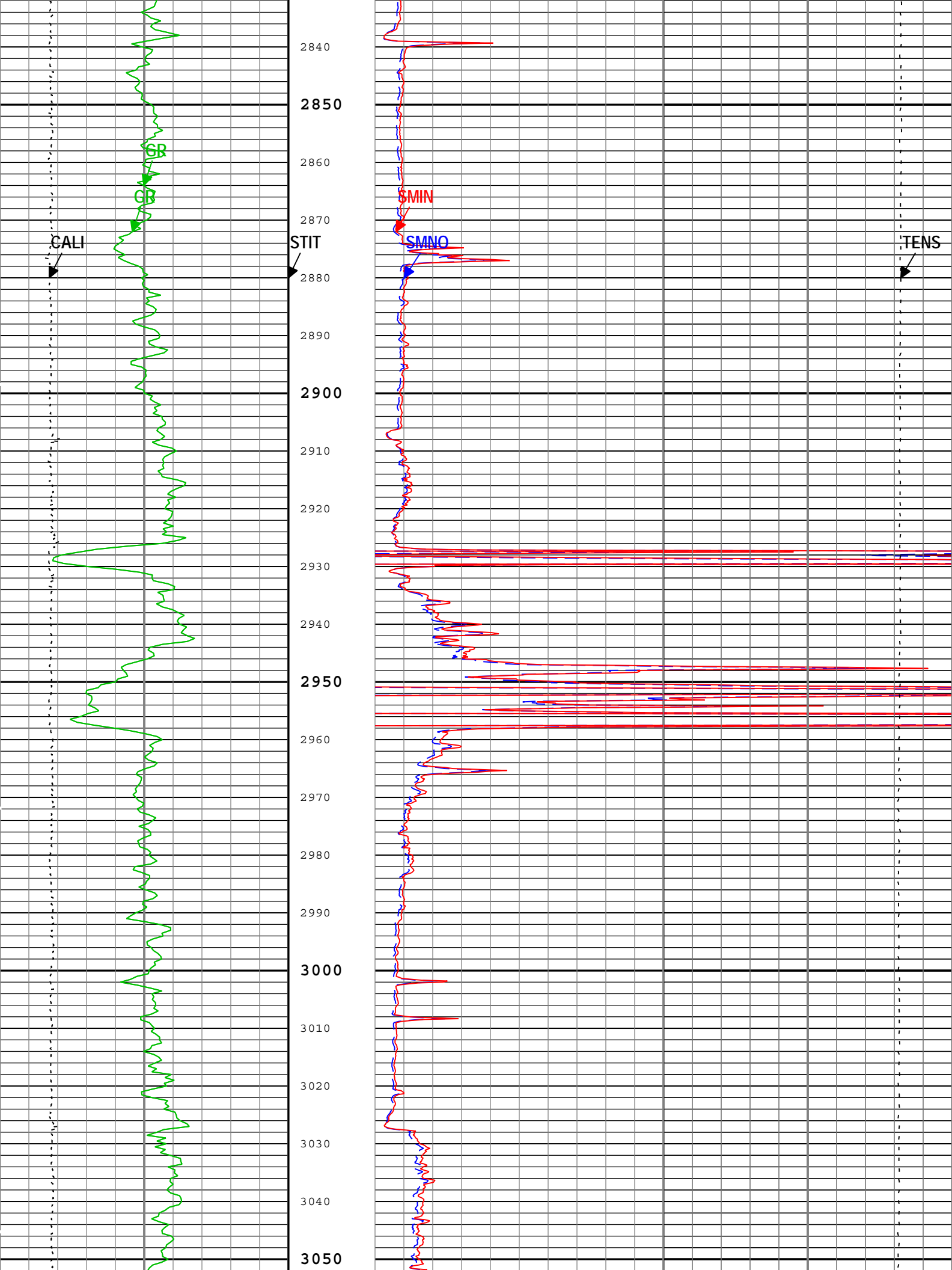


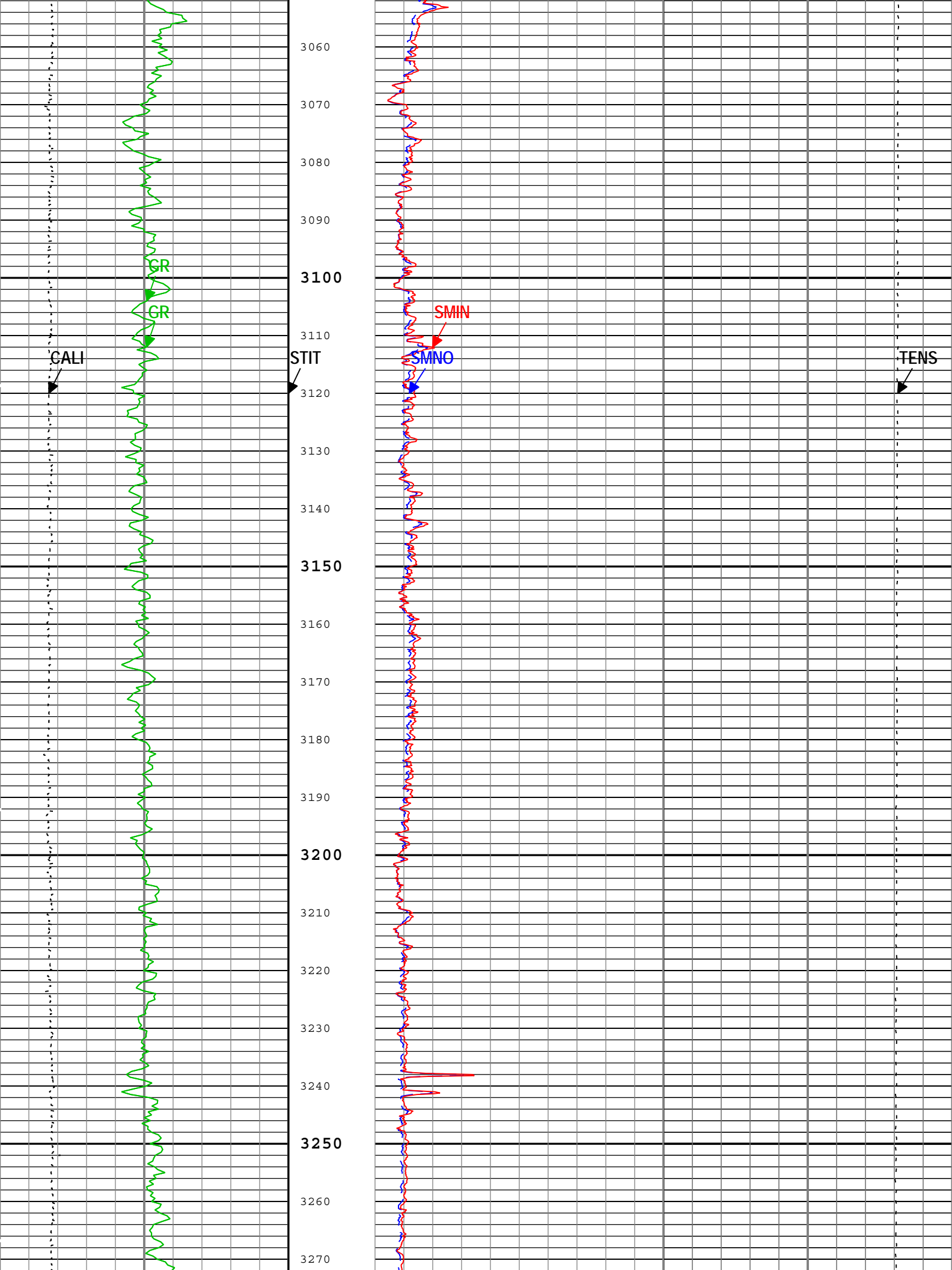


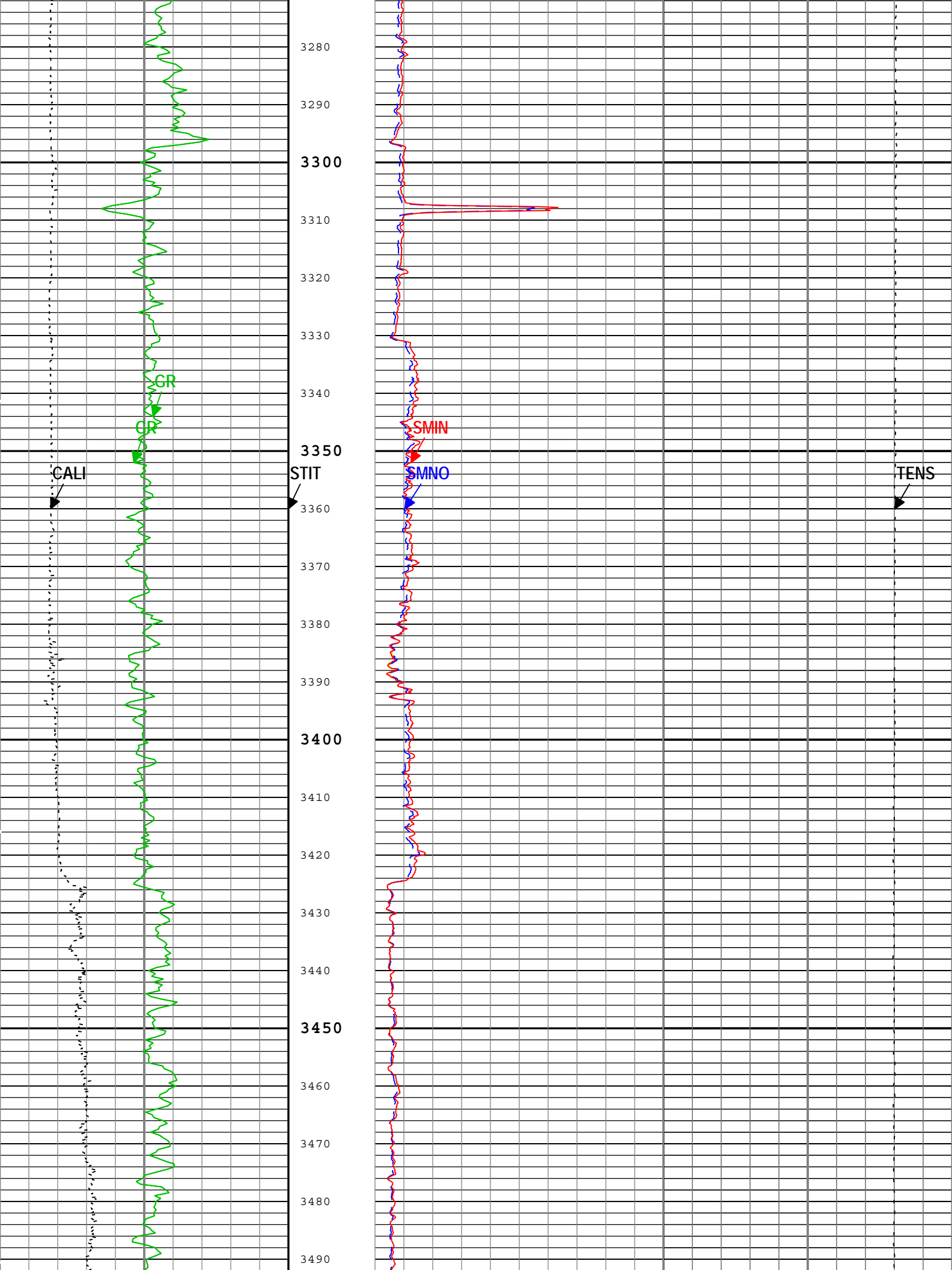


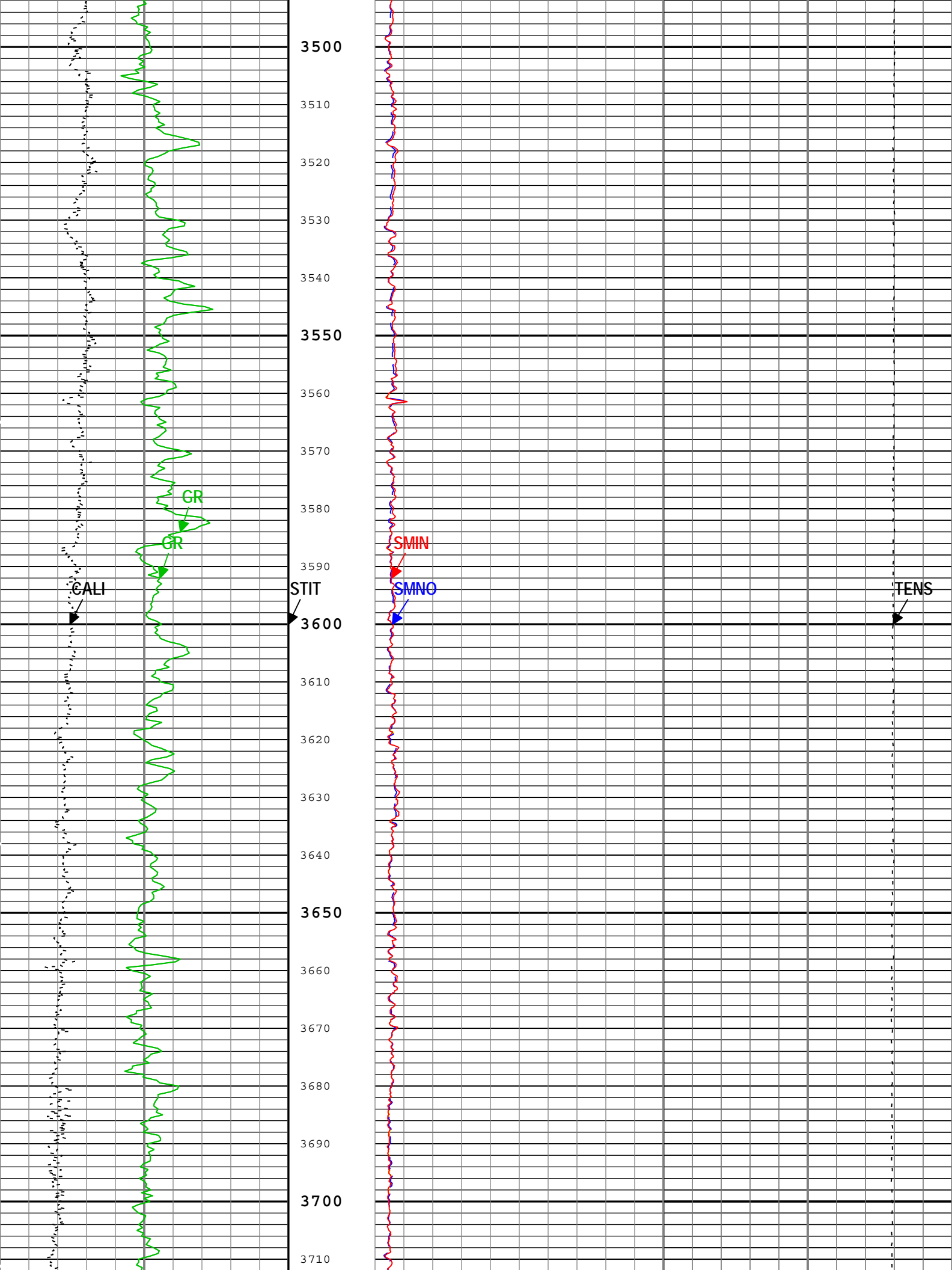


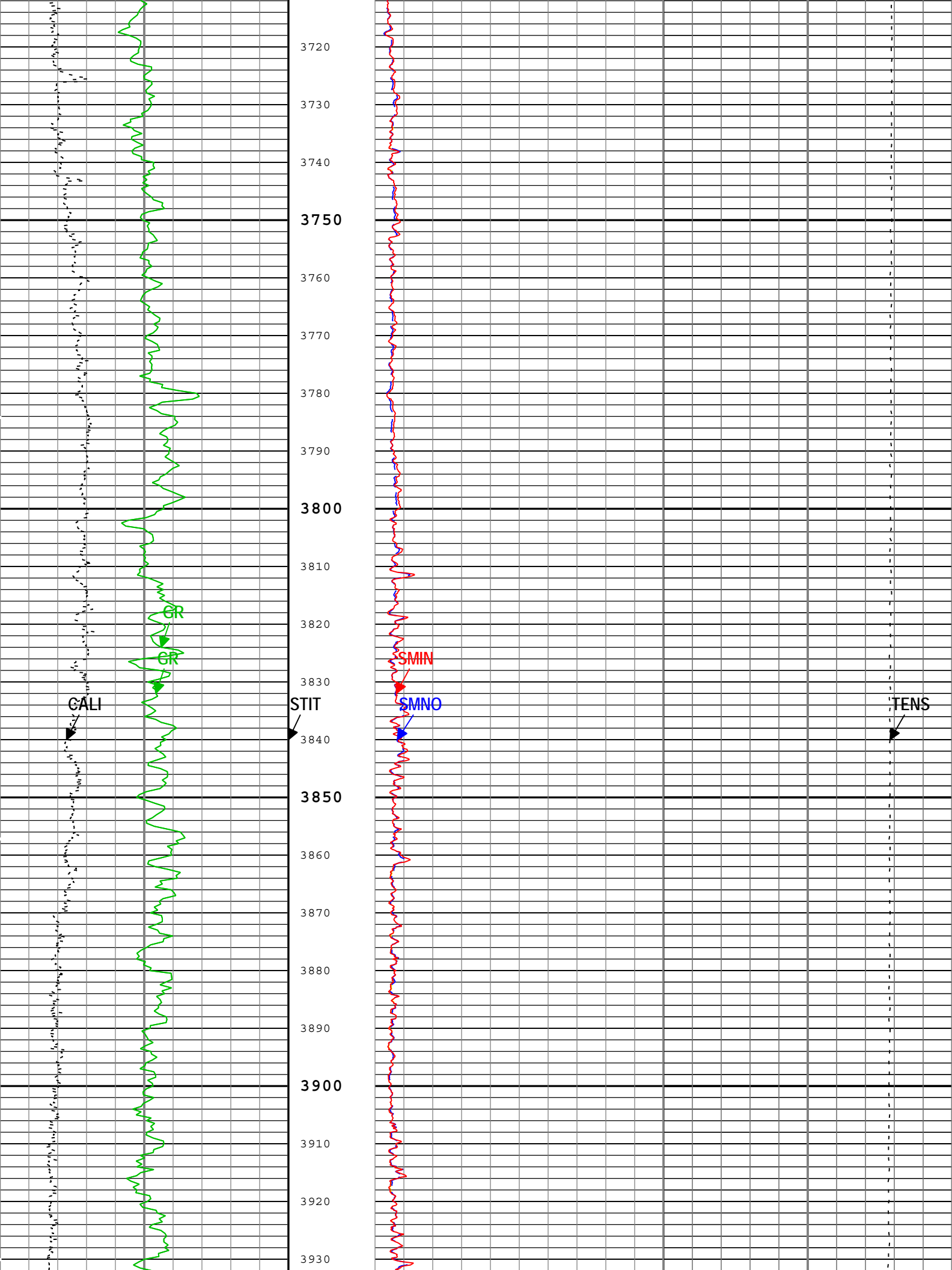


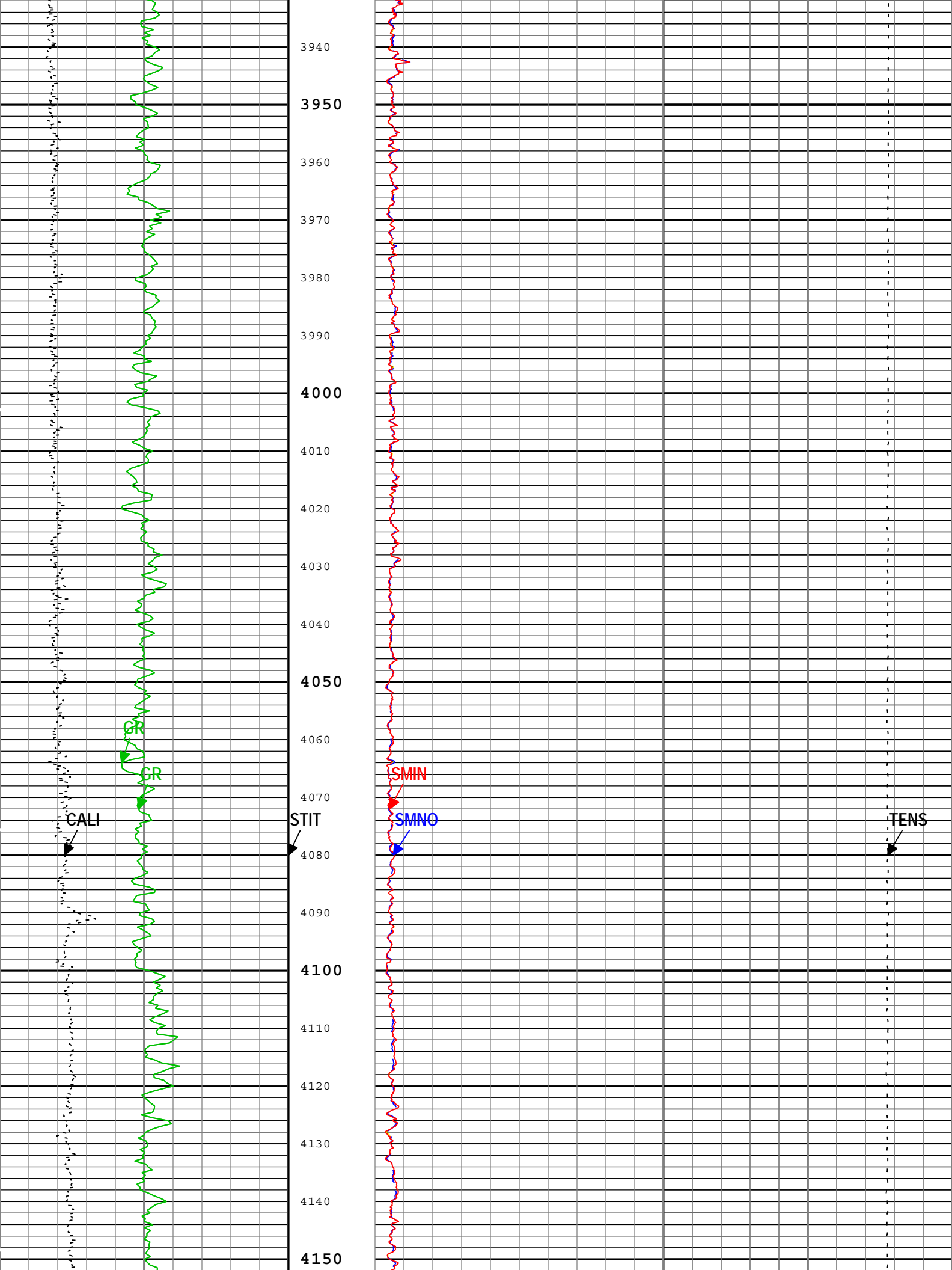


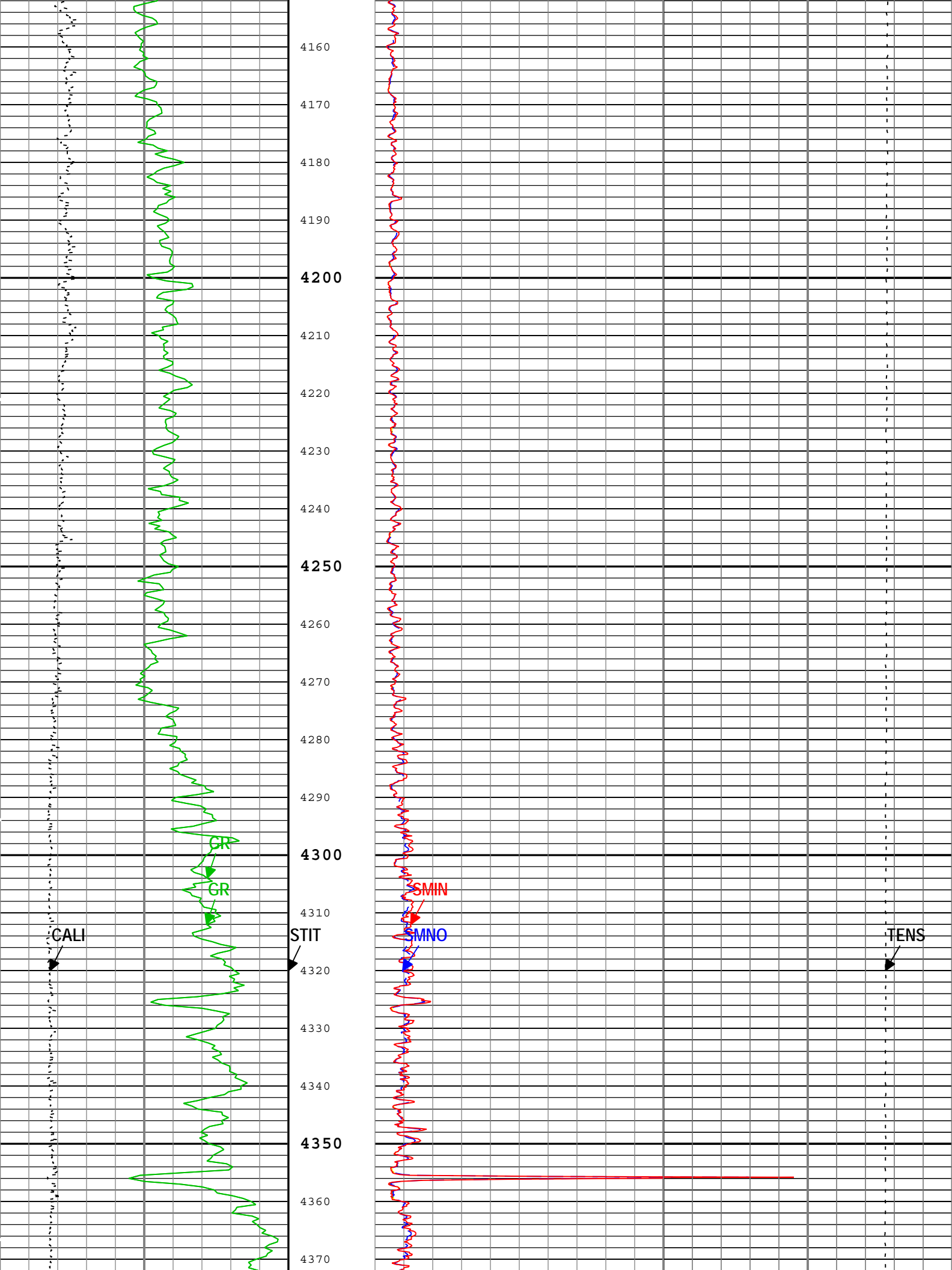




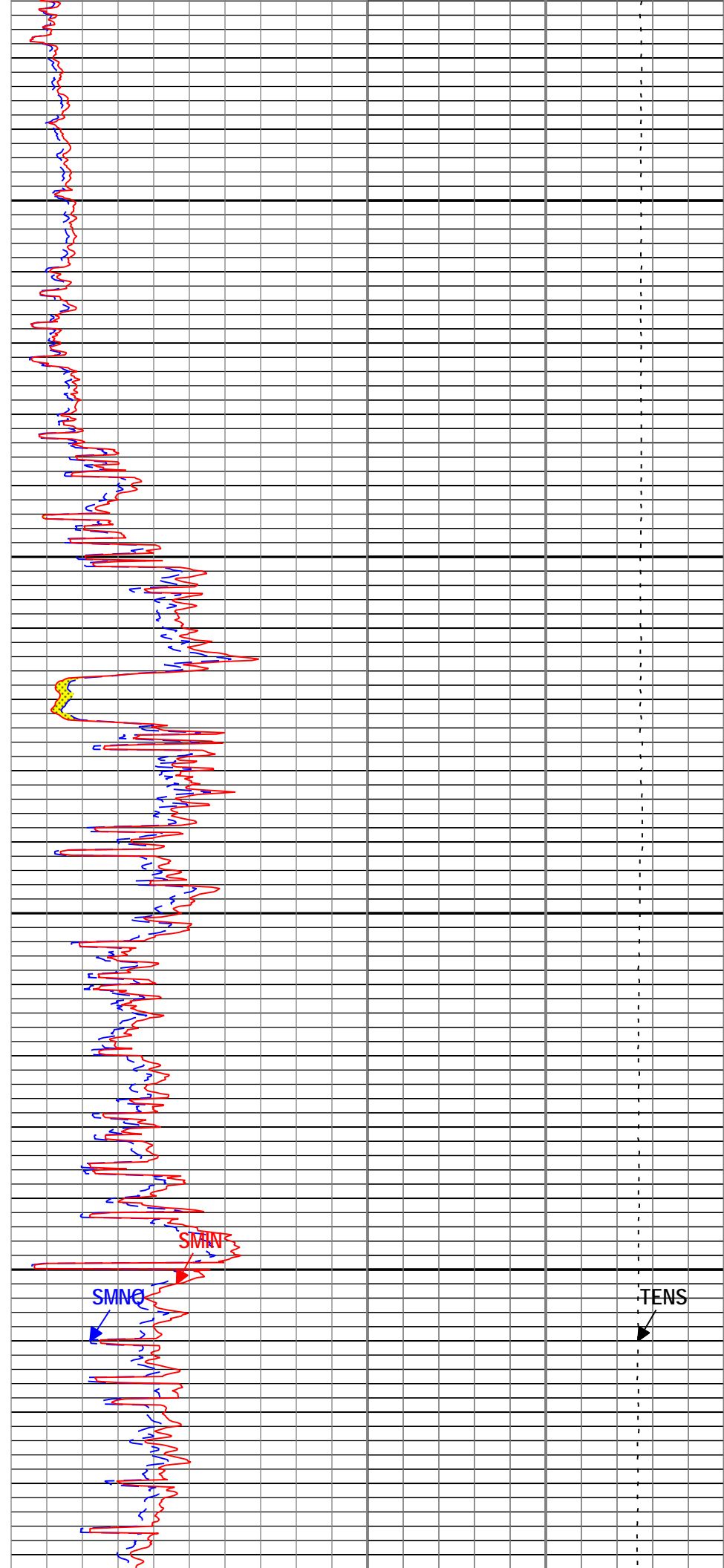
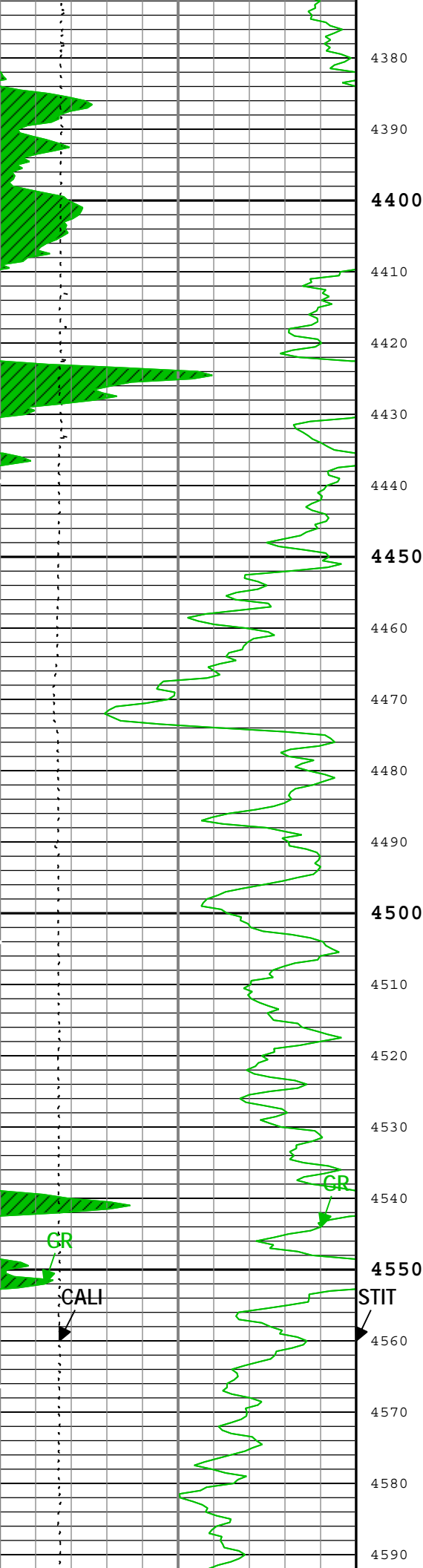


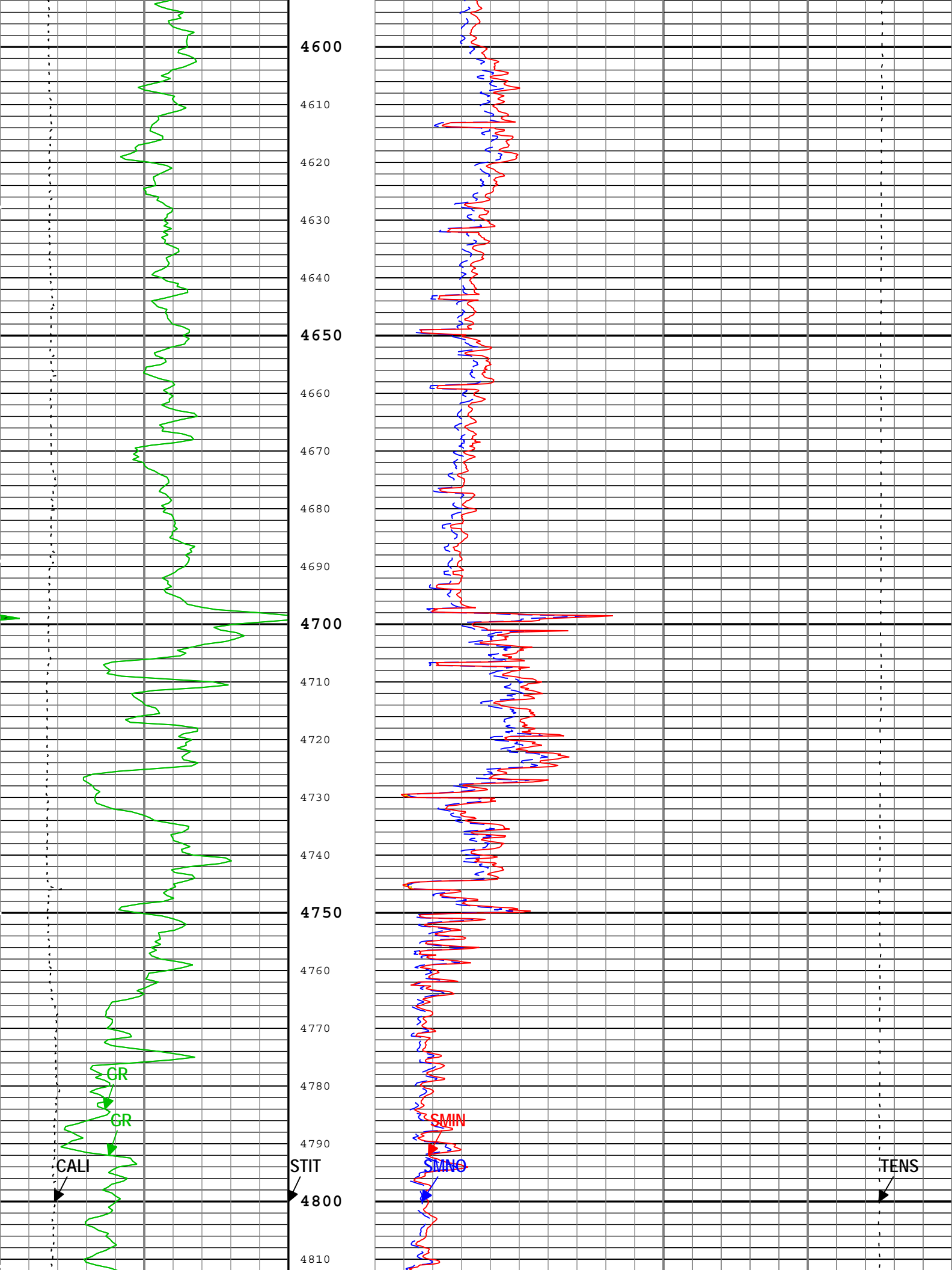


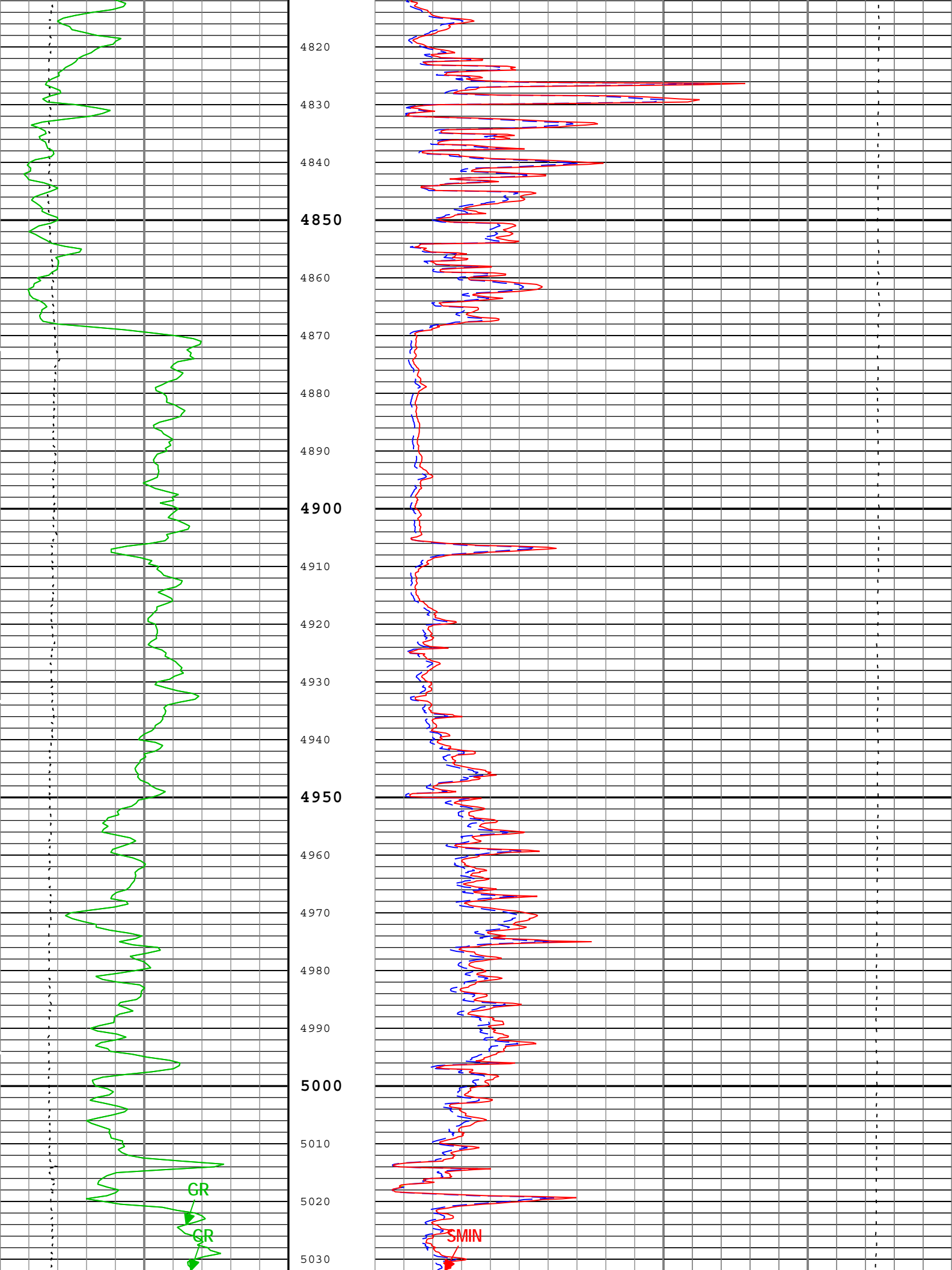


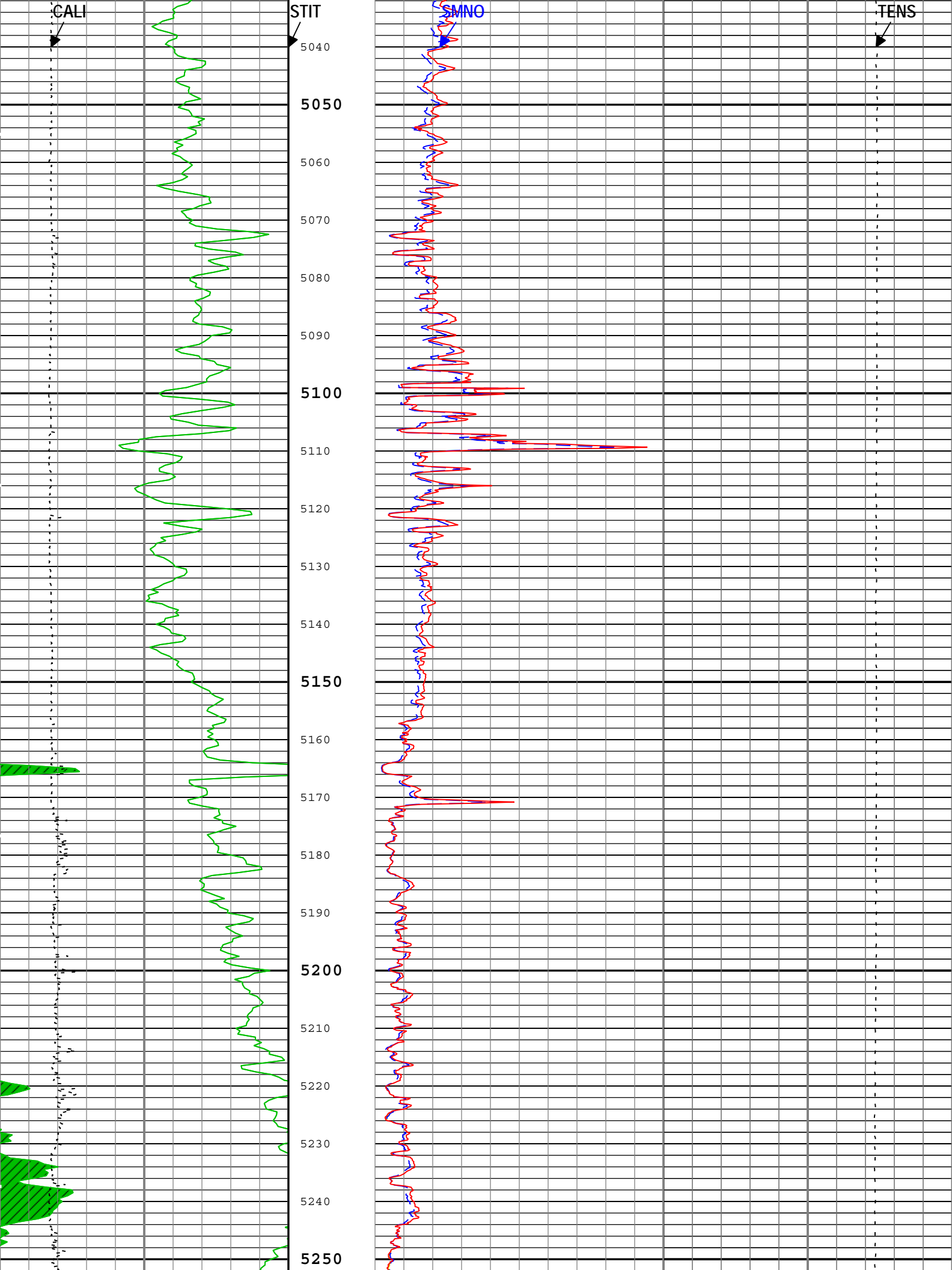


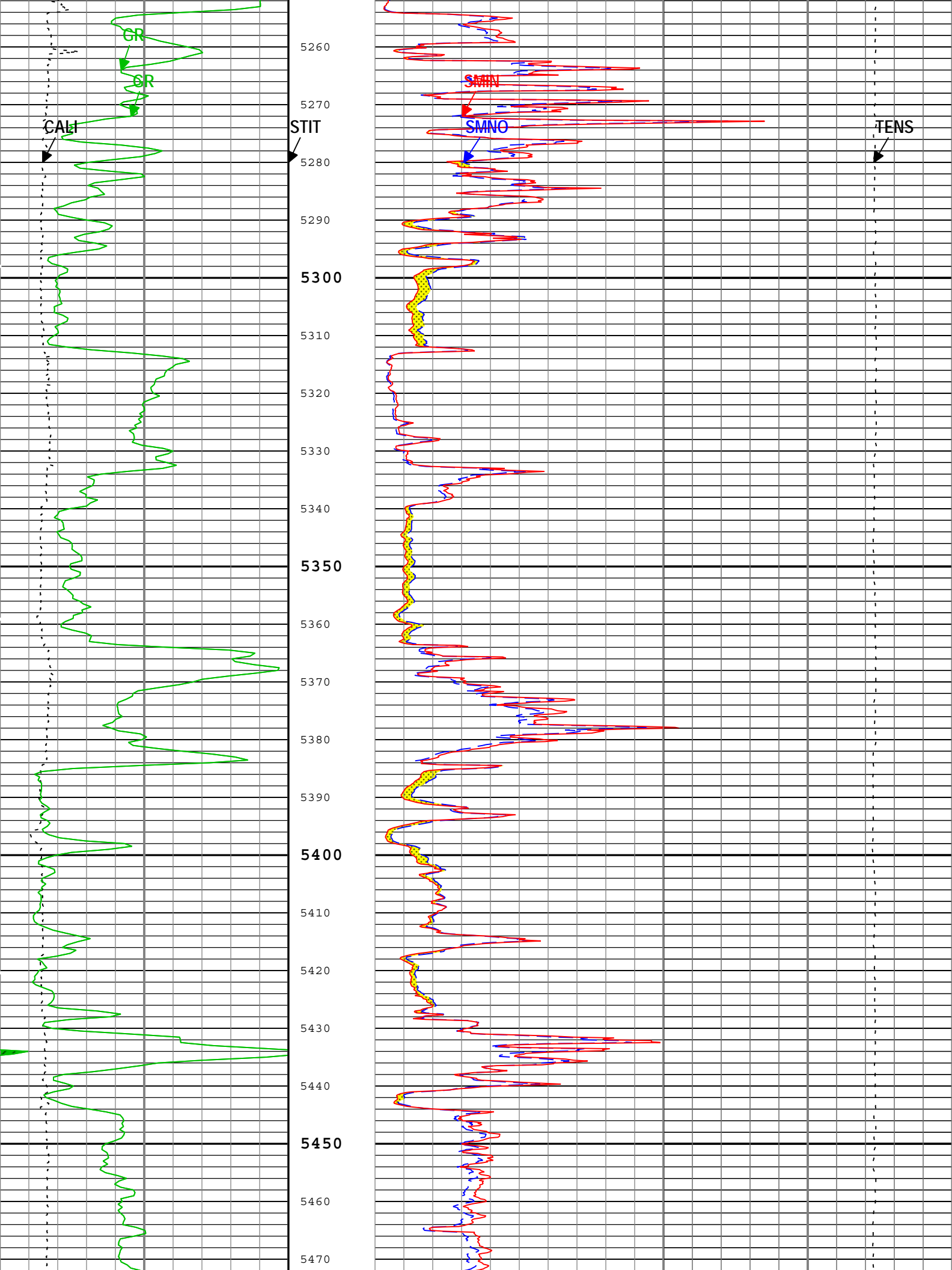


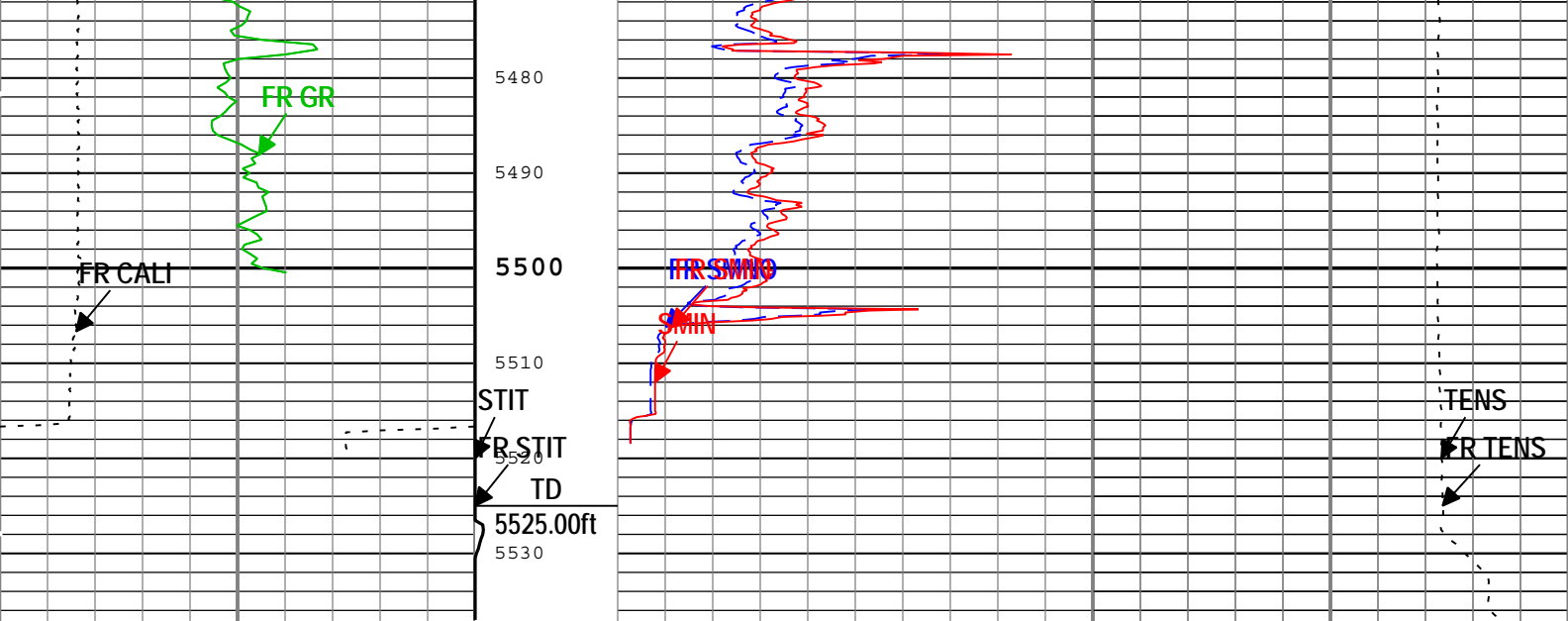












GR Backup		Stuck Tool Indicator, Total (STIT)	PERM	
Caliper (CALI) HDRS-H		0 ft 50	Synthetic Micro-Normal Resistivity (SMNO) HDRS-H	
6	in	16	0	ohm.m 40
Gamma Ray (GR) HGNS-H			Synthetic Micro-Inverse Resistivity (SMIN) HDRS-H	
0	gAPI	200	0	ohm.m 40
Gamma Ray (GR) HGNS-H			Cable Tension (TENS)	
200	gAPI	400	10000	lb 0

TIME\_1900 - Time Marked every 60.00 (s)

Description: MCFL processing for Platform Express Format: Log ( KM 5in Micro Log ) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured  
Depth Creation Date: 23-Nov-2013 14:05:25

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	7.875	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	320	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DFD	Drilling Fluid Density	Borehole	9.1	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
SOCO	Standoff Correction Option	HGNS-H	Yes	
TD	Total Measured Depth	Borehole	5525	ft

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
HRGD_BRD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

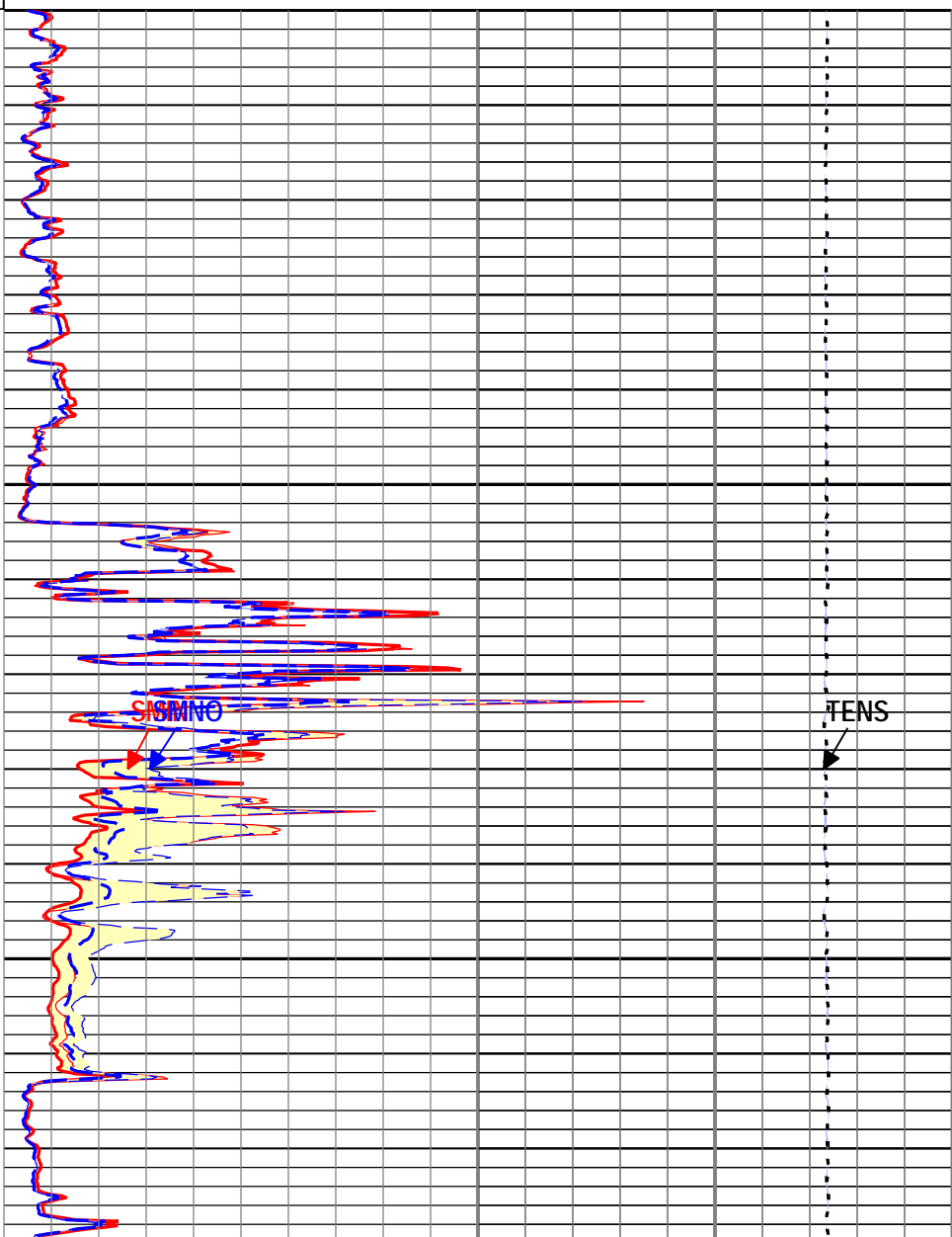
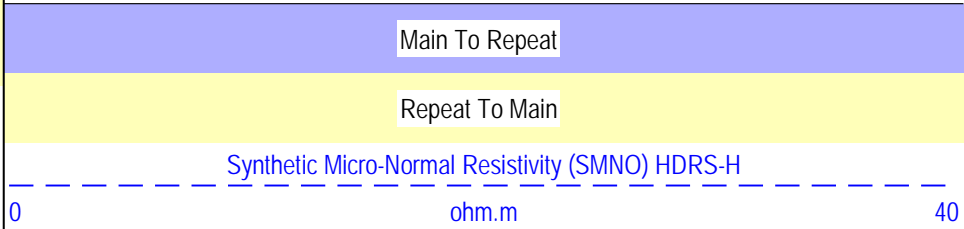
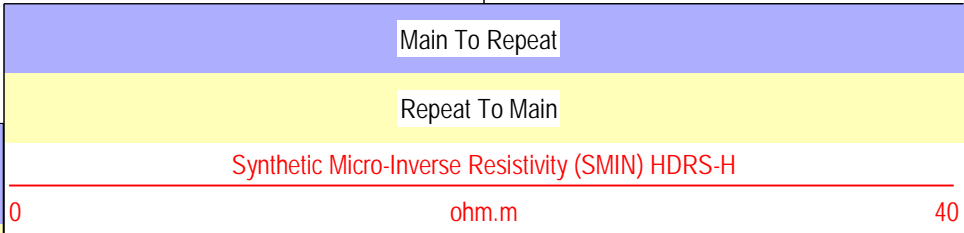
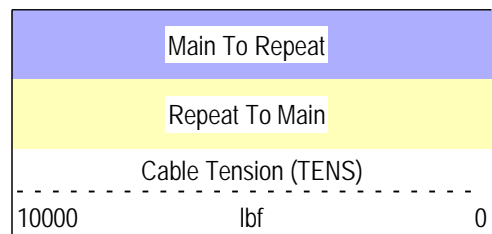
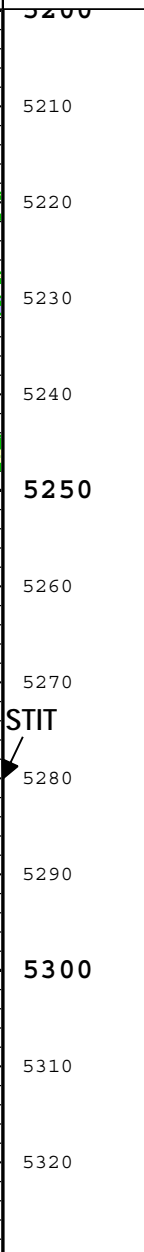
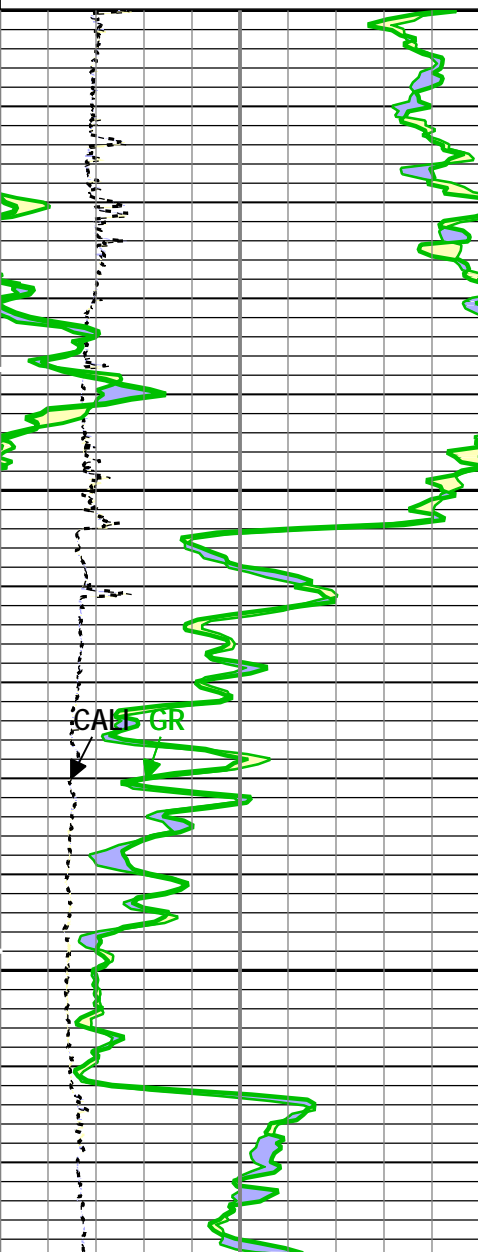
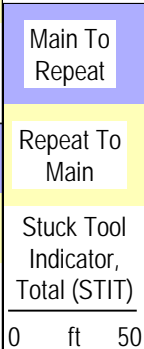
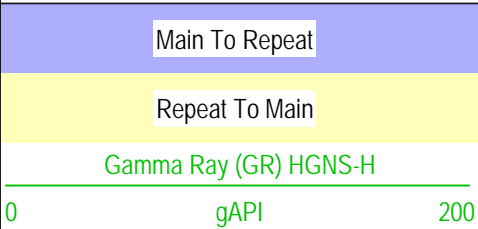
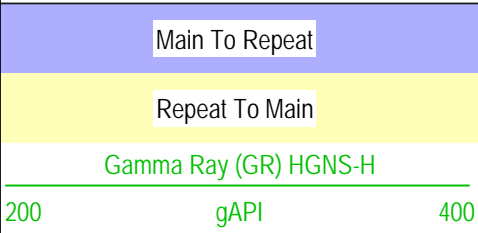
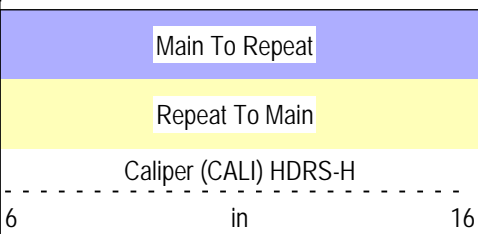
Run 1

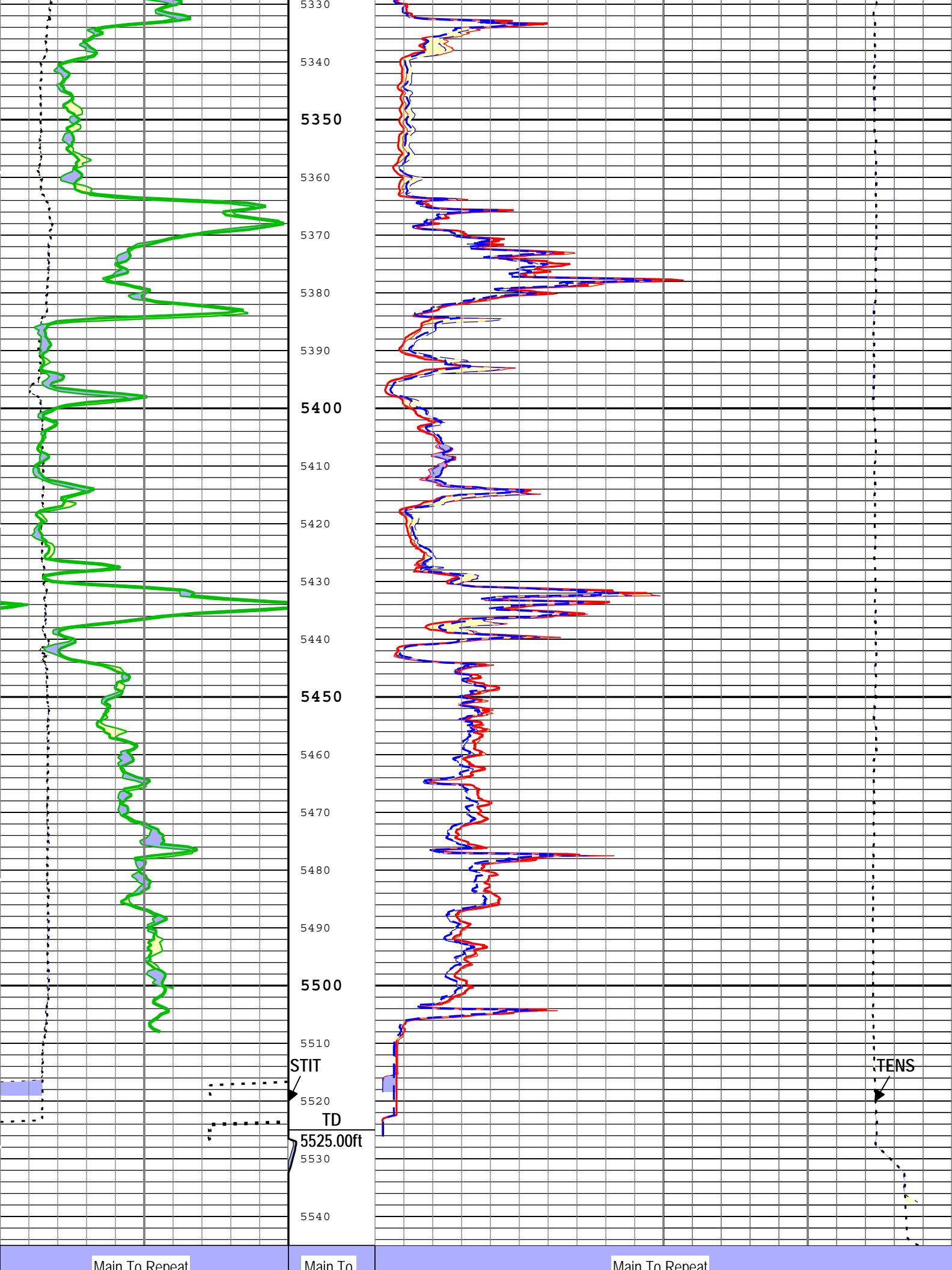
5" Micro Log Repeat

Description: MCFL processing for Platform Express Format: Log ( KM 5in Micro Log RA ) Index Scale: 5 in per 100 ft Index Unit: ft Index Type:

Measured Depth Creation Date: 23-Nov-2013 14:05:27

TIME\_1900 - Time Marked every 60.00 (s)







Repeat To Main	Repeat To Main	Repeat To Main
Caliper (CALI) HDRS-H	Repeat To Main	Synthetic Micro-Inverse Resistivity (SMIN) HDRS-H
6 in 16	Stuck Tool Indicator, Total (STIT)	0 ohm.m 40
Main To Repeat	0 ft 50	Main To Repeat
Repeat To Main		Repeat To Main
Gamma Ray (GR) HGNS-H		Synthetic Micro-Normal Resistivity (SMNO) HDRS-H
200 gAPI 400		0 ohm.m 40
Main To Repeat		Main To Repeat
Repeat To Main		Repeat To Main
Gamma Ray (GR) HGNS-H		Cable Tension (TENS)
0 gAPI 200		10000 lbf 0
TIME_1900 - Time Marked every 60.00 (s)		
Description: MCFL processing for Platform Express    Format: Log ( KM 5in Micro Log RA )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 23-Nov-2013 14:05:27		

Company:	Bayswater Exploration and Production	Schlumberger
Well:	Badger Creek 22 32B	
Field:	Badger Creek	
County:	Adams	
State:	Colorado	
Platform Express		
Mico Log		