



PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 7" 20#	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4951	Depth	From	To	Pre Pad	Max		5 Min.
Volume 19.9	Volume	From	To	Pad	Min		10 Min.
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 451	Packer Depth	From	To	Flush	Gas Volume		Total Load

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15	-	-	-	-	Arrive on Location
					9 7/8" Hole TD @ 500'
					7" 20# Measured @ 489'
					7" 20# Set @ 495'
					PBTD @ 451'
5:37	125	-	54.3	5	Lead 285 sack 50/50 poz @ 15.2# w/ 2% CaCl ₂ , .25 #/sk cellflake
2:55	-	-	-	-	Shut Down Drop Plug
2:56	200		18.2	5	H ₂ O Displacement offline# Plug @ 451' Close Plug Container
					18 BBLs CMT Circulated to Pit.