

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400722865			
Date Received: 11/04/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100264 Contact Name Kelly Kardos
 Name of Operator: XTO ENERGY INC Phone: (303) 397-3727
 Address: 382 CR 3100 Fax: (505) 213-0546
 City: AZTEC State: NM Zip: 87410 Email: kelly_kardos@xtoenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 103 10884 00 OGCC Facility ID Number: 286472
 Well/Facility Name: PICEANCE CREEK UNIT Well/Facility Number: 297-13A6
 Location QtrQtr: SWNE Section: 13 Township: 2S Range: 97W Meridian: 6
 County: RIO BLANCO Field Name: PICEANCE CREEK
 Federal, Indian or State Lease Number: COD-052141

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
1382	FNL	2655	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 13

Twp 2S Range 97W Meridian 6

New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

2267	FNL	1866	FWL

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

				**
--	--	--	--	----

Current **Top of Productive Zone** Location **From** Sec _____

Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____

Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

--	--	--	--

Change of **Bottomhole** Footage **To** Exterior Section Lines:

				**
--	--	--	--	----

Current **Bottomhole** Location Sec _____ Twp _____

Range _____ ** attach deviated drilling plan

New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 02/03/2015

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Incr Inj Volume</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

XTO Energy requests that our maximum injection volume be increased to encompass 1/2 mile radius of the well. Attached is a map and list of wells within a 1/2 mile radius of the PCU 297-13A6 injection well along with a copy of the notification letter sent via certified mail to BLM.

Surface owner is BLM and operator of wells is XTO Energy inc. Surface owner and operator does not change from the 1/4 mile radius to the 1/2 mile radius.

Maximum injected fluid volume originally authorized was 2,420,000 BBLs.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

XTO Energy requests that our maximum injection volume be increased to encompass 1/2 mile radius of the well. Attached is a map and list of wells within a 1/2 mile radius of the PCU 297-13A6 injection well along with a copy of the notification letter sent via certified mail to BLM.

Surface owner is BLM and operator of wells is XTO Energy inc. Surface owner and operator does not change from the 1/4 mile radius to the 1/2 mile radius.

Maximum injected fluid volume originally authorized was 2,420,000 BBLs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Kardos
Title: Permitting Supervisor Email: kelly_kardos@xtoenergy.com Date: 11/4/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 1/11/2015

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
#Error	No change in Maximum Surface Injection Pressure of 988 psi. New Maximum Injection Volume = 9,671,427 bbl, see Doc # 2618299 for original and new volume calculations.	1/9/2015 3:24:21 PM
#Error	Area review: There is no evidence of isolation of the Wasatch G in 16 wells within 1/2 mile. Intermediate casings were installed but CBL's were not run on the intermediate. Operator's opinion is that high bradenhead pressures observed in this well are due to a leaking plugback of the 00 or 01 wellbore.	12/2/2014 8:19:44 AM
#Error	Routed to UIC lead.	11/5/2014 7:48:20 AM

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2618299	Injection Volume Calculation
400722865	FORM 4 SUBMITTED
400722874	OTHER
400722877	OTHER
400722878	OTHER

Total Attach: 5 Files