

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP 3. Address: PO BOX 4289 City: FARMINGTON State: NM Zip: 87499 4. Contact Name: Justin Carlile Phone: (281) 647-1857 Fax: (281) 647-1935 Email: justin.carlile@conocophillips.com

5. API Number 05-005-07173-00 6. County: ARAPAHOE 7. Well Name: WATKINS Well Number: 4-64-19-1H 8. Location: QtrQtr: NENE Section: 19 Township: 4S Range: 64W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 10/11/2013 End Date: 10/22/2013 Date of First Production this formation: 11/05/2013 Perforations Top: 8093 Bottom: 12088 No. Holes: 964 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole: [ ] Frac 38 stages with 3,568 bbls 7 1/2% HCl acid + 6,072,666 gallons (144,587 bbls) fresh water gel + 7,554,783 lbs proppant consisting of 20/40 sand, 40/70 sand & 20/40 CRC.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 148155 Max pressure during treatment (psi): 8882 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.84 Total acid used in treatment (bbl): 3568 Number of staged intervals: 38 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16732 Fresh water used in treatment (bbl): 144587 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 7554783 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/08/2013 Hours: 24 Bbl oil: 665 Mcf Gas: 828 Bbl H2O: 240 Calculated 24 hour rate: Bbl oil: 665 Mcf Gas: 828 Bbl H2O: 240 GOR: 1245 Test Method: flow Casing PSI: 0 Tubing PSI: 500 Choke Size: 26/64 Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 38 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6913 Tbg setting date: 11/13/2013 Packer Depth: 6885

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Frac component information has been entered at FracFocus.org.  
API gravity is an estimate based on nearby wells. The actual API gravity will be submitted to COGCC when the analysis is completed.  
Gas BTU content is an estimate based on nearby wells. The actual BTU content will be submitted to COGCC when the analysis is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Carlile

Title: Regulatory Specialist Date: 12/10/2013 Email justin.carlile@conocophillips.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400508239	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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