

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-36154-00 6. County: WELD 7. Well Name: WELLS RANCH Well Number: AE08-67-1HNR 8. Location: QtrQtr: SWNW Section: 8 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/01/2012 End Date: 12/01/2012 Date of First Production this formation: 12/26/2012

Perforations Top: 7266 Bottom: 11059 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/ 3131778 GAL SILVERSTIM AND SLICK WATER AND 3726913# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 74566 Max pressure during treatment (psi): 6257 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.87 Total acid used in treatment (bbl): Number of staged intervals: 20 Recycled water used in treatment (bbl): 4030 Flowback volume recovered (bbl): 11345 Fresh water used in treatment (bbl): 70536 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3726913 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2013 Hours: 24 Bbl oil: 65 Mcf Gas: 106 Bbl H2O: 213 Calculated 24 hour rate: Bbl oil: 65 Mcf Gas: 106 Bbl H2O: 213 GOR: 1631 Test Method: FLOWING Casing PSI: 32 Tubing PSI: 301 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1302 API Gravity Oil: 44 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7008 Tbg setting date: 12/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 5/24/2013 Email: kmills@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400423400	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
#Error	Corrected GOR calculation based on submitted values.	1/9/2015 11:51:25 AM

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