

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400765482

Date Received:

01/06/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10414  
2. Name of Operator: CASCADE PETROLEUM LLC  
3. Address: 1331 17TH STREET #400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Bryan Bugg  
Phone: (303) 407-6500  
Fax: (303) 407-6501  
Email: bbugg@casca depetroleum.com

5. API Number 05-073-06665-00  
6. County: LINCOLN  
7. Well Name: GAEDE  
Well Number: 9S-55W-8-16  
8. Location: QtrQtr: NWNE Section: 8 Township: 9S Range: 55W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 11/20/2014 End Date: 11/20/2014 Date of First Production this formation: 11/21/2014  
Perforations Top: 7639 Bottom: 7679 No. Holes: 160 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

52 Bbls 15% HCL, flush with 44 Bbls 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 96

Max pressure during treatment (psi): 1000

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 52

Number of staged intervals: 0

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 96

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2015 Hours: 7 Bbl oil: 81 Mcf Gas: 0 Bbl H2O: 65  
Calculated 24 hour rate: Bbl oil: 278 Mcf Gas: 0 Bbl H2O: 223 GOR: 0  
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size: 0  
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1450 API Gravity Oil: 35  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7560 Tbg setting date: 11/19/2014 Packer Depth: 7560

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bryan Bugg

Title: Engineer Date: 1/6/2015 Email: bbugg@cascadepetroleum.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

400765482	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

#Error		
--------	--	--

Total: 0 comment(s)