

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400765446

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
 2. Name of Operator: ENCANA OIL & GAS (USA) INC
 3. Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-
 4. Contact Name: Erin Lind
 Phone: (720) 876-5827
 Fax:
 Email: erin.lind@encana.com

5. API Number 05-123-39215-00
 6. County: WELD
 7. Well Name: Mumby State
 Well Number: 4H-36H P266
 8. Location: QtrQtr: SESE Section: 36 Township: 2N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2014 End Date: 09/28/2014 Date of First Production this formation: 12/12/2014

Perforations Top: 7732 Bottom: 11696 No. Holes: 703 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 - Stage 27 treated with 73,436 bbls of total fluid, 521 bbls of HCL, 390 bbls of additives and 4,557,587 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73436 Max pressure during treatment (psi): 8813

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 521 Number of staged intervals: 25

Recycled water used in treatment (bbl): 16622 Flowback volume recovered (bbl): 1075

Fresh water used in treatment (bbl): 56424 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4557587 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/19/2014 Hours: 24 Bbl oil: 373 Mcf Gas: 687 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 373 Mcf Gas: 687 Bbl H2O: 0 GOR: 1842

Test Method: Flows from well Casing PSI: 2080 Tubing PSI: 1783 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7384 Tbg setting date: 11/20/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind

Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
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Attachment Check List

Att Doc Num Name

400767493	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)