

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400409447 Date Received: 08/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Olga Chikaloff Phone: (720) 440-1600 Fax: (720) 279-2331 Email: ochikaloff@bonanzacrck.com

5. API Number 05-123-36024-00 6. County: WELD 7. Well Name: North Platte Well Number: J-F-28HZ 8. Location: QtrQtr: SWSW Section: 28 Township: 5N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 11/04/2012 End Date: 11/09/2012 Date of First Production this formation: 11/19/2012 Perforations Top: 6927 Bottom: 11080 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: Niobrara pumped a total of 63379 bbls of fluid and 4216740# of sand, ATP 4673 psi, ATR 5.00 bpm, Final ISDP 3464 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 63379 Max pressure during treatment (psi): 5308 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.44 Type of gas used in treatment: Min frac gradient (psi/ft): 0.98 Total acid used in treatment (bbl): Number of staged intervals: 18 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 26336 Fresh water used in treatment (bbl): 11715 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 4216740 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/15/2012 Hours: 3 Bbl oil: 945 Mcf Gas: 4863 Bbl H2O: 444 Calculated 24 hour rate: Bbl oil: 315 Mcf Gas: 1621 Bbl H2O: 148 GOR: 5146 Test Method: Flowing Casing PSI: 31 Tubing PSI: 693 Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6153 Tbg setting date: 11/28/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 8/20/2013 Email: ochikaloff@bonanzacrk.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400409447	FORM 5A SUBMITTED
400470114	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
#Error	Corrected top and bottom prod. interval to reflect depths provided on wellbore diagram.	1/8/2015 1:54:05 PM

Total: 1 comment(s)