

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400409447

Date Received:

08/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
3. Address: 410 17TH STREET SUITE #1400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Olga Chikaloff  
Phone: (720) 440-1600  
Fax: (720) 279-2331  
Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-36024-00  
6. County: WELD  
7. Well Name: North Platte  
Well Number: J-F-28HZ  
8. Location: QtrQtr: SWSW Section: 28 Township: 5N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 11/04/2012 End Date: 11/09/2012 Date of First Production this formation: 11/19/2012  
Perforations Top: 6927 Bottom: 11080 No. Holes:          Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara pumped a total of 63379 bbls of fluid and 4216740# of sand, ATP 4673 psi, ATR 5.00 bpm, Final ISDP 3464 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 63379

Max pressure during treatment (psi): 5308

Total gas used in treatment (mcf):         

Fluid density at initial fracture (lbs/gal): 8.44

Type of gas used in treatment:         

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl):         

Number of staged intervals: 18

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 26336

Fresh water used in treatment (bbl): 11715

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4216740

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:         

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 12/15/2012 Hours: 3 Bbl oil: 945 Mcf Gas: 4863 Bbl H2O: 444  
Calculated 24 hour rate: Bbl oil: 315 Mcf Gas: 1621 Bbl H2O: 148 GOR: 5146  
Test Method: Flowing Casing PSI: 31 Tubing PSI: 693 Choke Size:           
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6153 Tbg setting date: 11/28/2012 Packer Depth:         

Reason for Non-Production:         

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         

\*\* Bridge Plug Depth:          \*\* Sacks cement on top:          \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 8/20/2013 Email ochikaloff@bonanzacrk.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400409447	FORM 5A SUBMITTED
400470114	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

#Error	Corrected top and bottom prod. interval to reflect depths provided on wellbore diagram.	1/8/2015 1:54:05 PM
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Total: 1 comment(s)