

Company: Ominex Petroleum Inc

Well: Denney State 5-36-7-45

Field: Holyoke South

County: Phillips State: Colorado

Platform Express		Inclinometry Log	
County: Phillips		Field: Holyoke South	
Location: SWNW Sec. 36, T7N, R45W		Well: Denney State 5-36-7-45	
SHL: 2502' FNL & 513" FWL		Company: Ominex Petroleum Inc	
Lat/Long: 40.535140/-102.338550		Location:	
Permanent Datum:		Ground Level	Elev.: K.B. 3783.00 ft
Log Measured From:		Kelly Bushing	G.L. 3777.00 ft
Drilling Measured From:		Kelly Bushing	D.F. 3782.00 ft
API Serial No. 05-095-06279-0000		Section: 36	Township: 7N
Logging Date 06-Dec-2014		Range: 45W	
Run Number	Run 1		
Depth Driller	2761.00 ft		
Schlumberger Depth	2764.00 ft		
Bottom Log Interval	2764.00 ft		
Top Log Interval	498.00 ft		
Casing Driller Size @ Depth	7 in @ 495.00 ft		
Casing Schlumberger	495 ft		
Bit Size	6.25 in		
Type Fluid In Hole	Water		
Density	8.9 lbm/gal	29 s	
Fluid Loss	4 cm3	8	
MUD			
Source of Sample			
RM @ Meas Temp	0.2 ohm.m	@ 93.2 degF	
RMF @ Meas Temp	0.15 ohm.m	@ 75 degF	
RMC @ Meas Temp	0.25 ohm.m	@ 75 degF	
Source RMF	Calculated	Calculated	
RM @ BHT	0.17 @ 112.19	0.1 @ 112.19	
Max Recorded Temperatures			
Circulation Stopped			
Time			
Logger on Bottom	06-Dec-2014	13:35:00	
Unit Number	2135	Fort Morgan, CO	
Recorded By	Keri Ondrus		
Witnessed By	Paul Dekaye		

Disclaimer

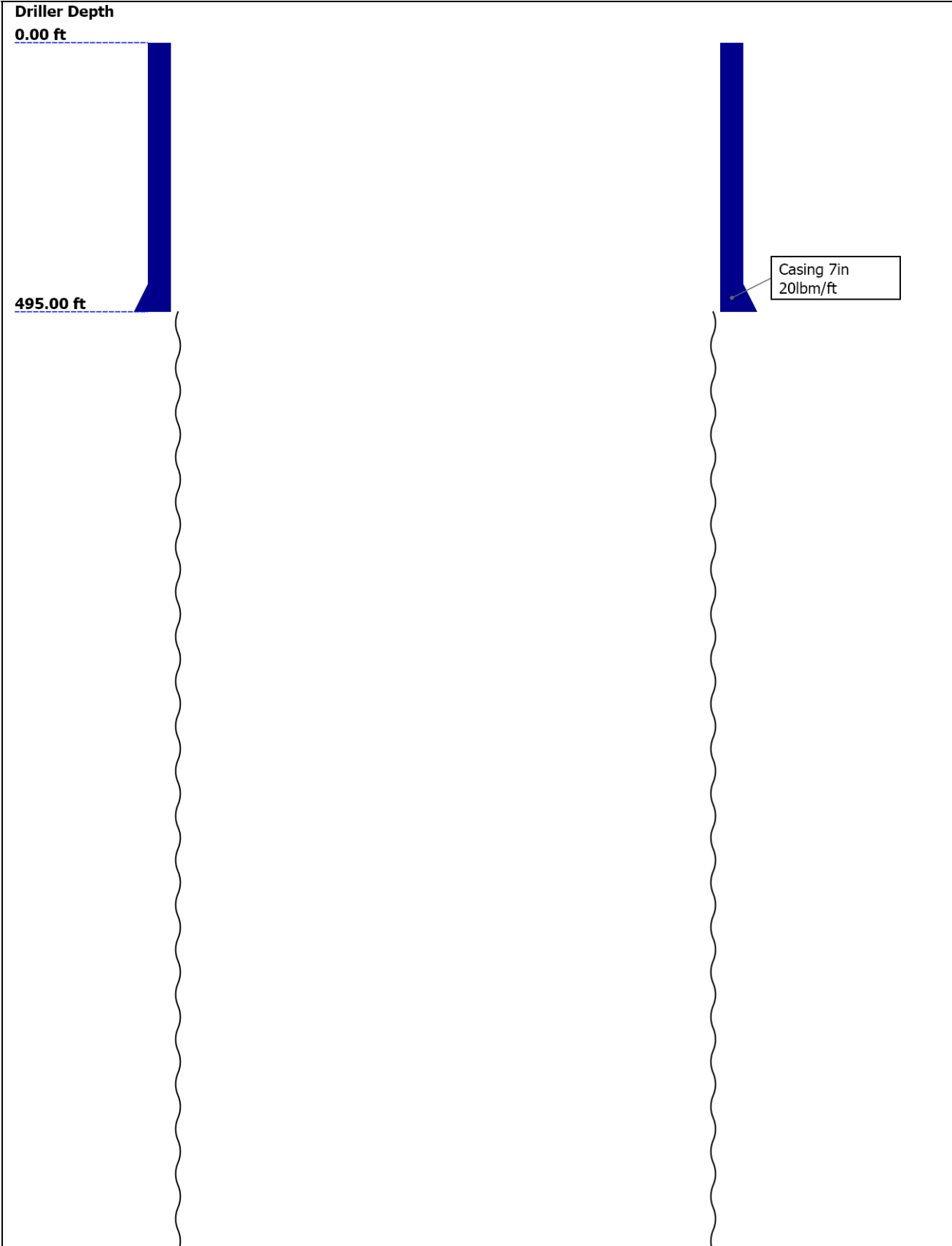
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Well Sketch





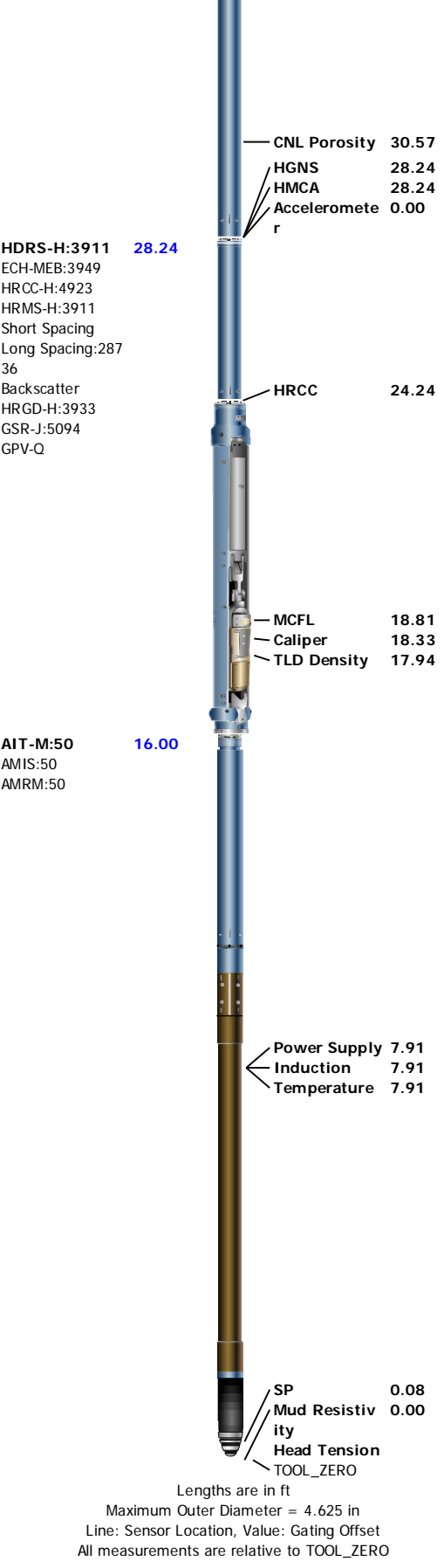
Borehole Size/Casing/Tubing Record						
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Bit						
Bit Size (in)	6.25					
Top Driller (ft)	495					
Top Logger (ft)	498					
Bottom Driller (ft)	2761					
Bottom Logger (ft)	2764					
Casing						
Size (in)	7					
Weight (lbm/ft)	20					
Inner Diameter (in)	6.456					
Grade	J55					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	495					
Bottom Logger (ft)	495					

Operational Run Summary						
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Parameter (unit)	Run 1					
Date Log Started	06-Dec-2014					
Time Log Started	12:38:48					
Date Log Finished	06-Dec-2014					
Time Log Finished	14:18:42					
Top Log Interval (ft)	498.00					
Bottom Log Interval (ft)	2764.00					
Total Depth (ft)	2764.00					
Max Hole Deviation (deg)	1.28					
Azimuth of Max Deviation (deg)	176.64					
Bit Size (in)	6.250					
Logging Unit Number	2135					
Logging Unit Location	Fort Morgan, CO					
Recorded By	Keri Ondrus					
Witnessed By	Paul Dekaye					
Service Order Number	BX19-00199					

Service Order Number		DX15-00155					
Borehole Fluids							
Parameter(unit)	Run 1						
Fluid Type	Water						
Max Recorded Temperatures (degF)	NaN						
Source of Sample	Flowline						
Salinity (ppm)	0						
Density (lbm/gal)	8.9						
Funnel Viscosity (s)	29						
Fluid Loss (cm3)	4						
PH	8						
Date/Time Circulation Stopped	NaN						
Date Logger on Bottom	06-Dec-2014						
Time Logger on Bottom	13:35:00						
Source RMF	Calculated						
RMC	Calculated						
RM @ Meas Temp (ohm.m@degF)	0.2 @ 93.2						
RMF @ Meas Temp (ohm.m@degF)	0.15 @ 75						
RMC @ Meas Temp (ohm.m@degF)	0.25 @ 75						
RM @ BHT (ohm.m@degF)	0.17 @ 112.19						
RMF @ BHT (ohm.m@degF)	0.1 @ 112.19						
RMC @ BHT (ohm.m@degF)	0.17 @ 112.19						
Total Solid (%)	4.3						
High Gravity Solids (%)							
Remarks and Equipment Summary							
Run 1: Toolstring		Run 1: Remarks					
Equip name	Length	MP name	Offset				
LEH-QT:2552	51.57						
LEH-QT:2552							
DTC-H:10530	48.65						
ECH-KC:9469		CTEM	47.75				
DTC-H:10530		HV	0.00				
		ToolStatus	45.65				
Adaptor_Head	45.65	TelStatus	45.65				
GPIT-F:770	41.65						
GPIH-B							
GPIC-F:770		GPIT-F Inclination	40.23				
DHRU-F:799		ometer					
HGNS-H:4810	37.65						
HGNH:3912		GPIT	0.00				
NSR-F:5215		Temperature	37.62				
NPV-N							
HMCA-H		GR	36.91				
HAC CZ-H:5955							
HGNS-H:4810							

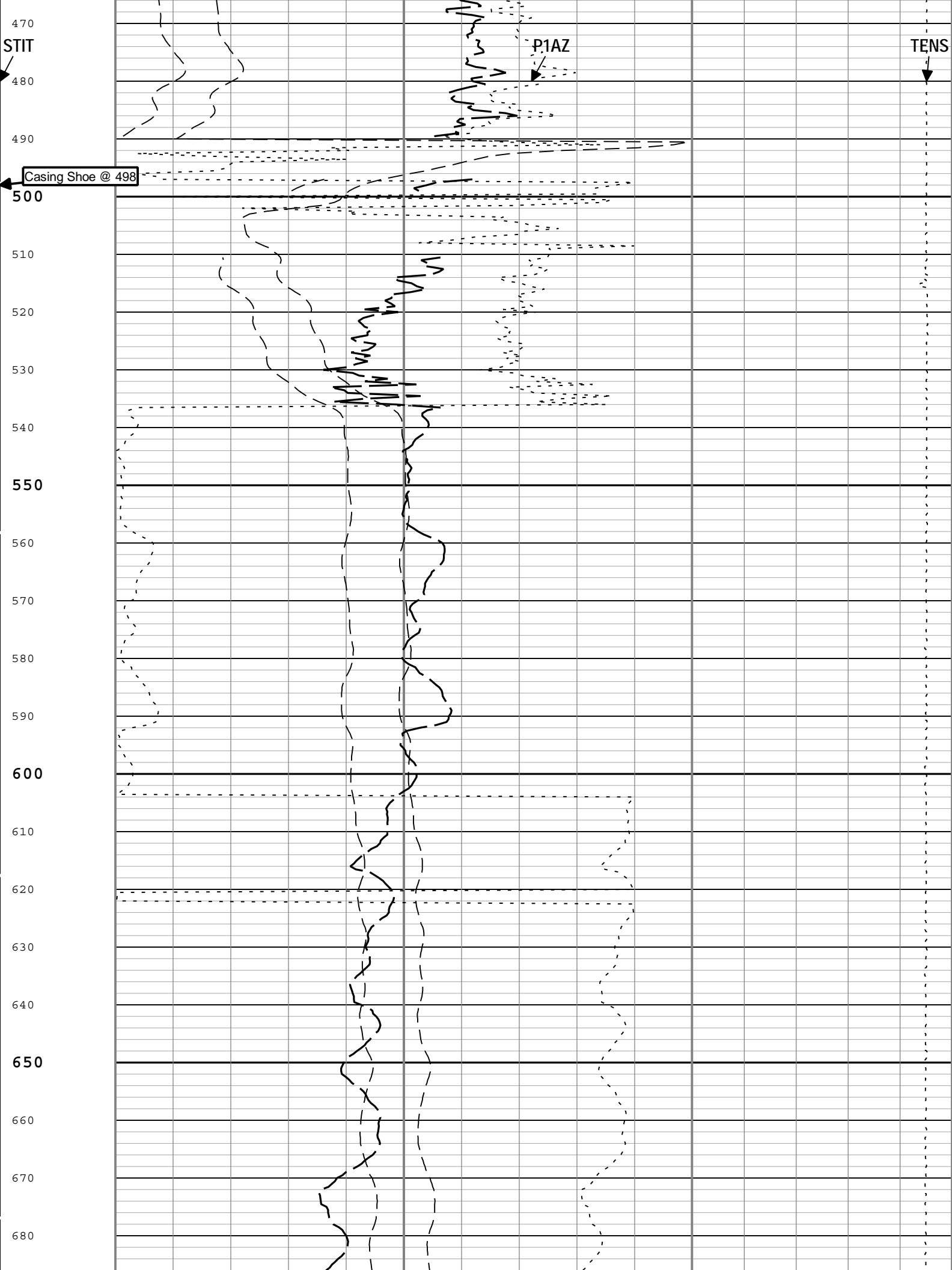


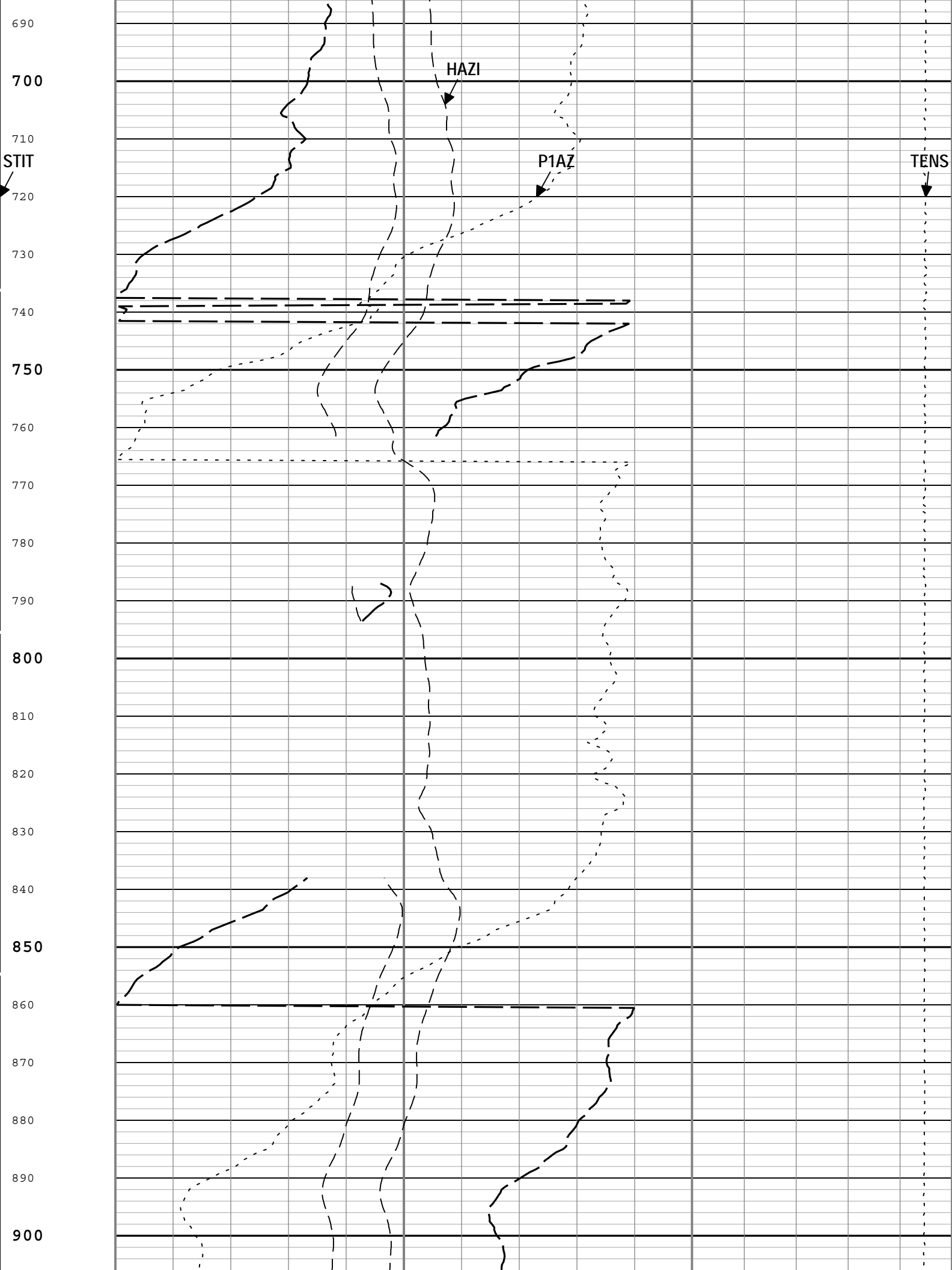
Depth Summary

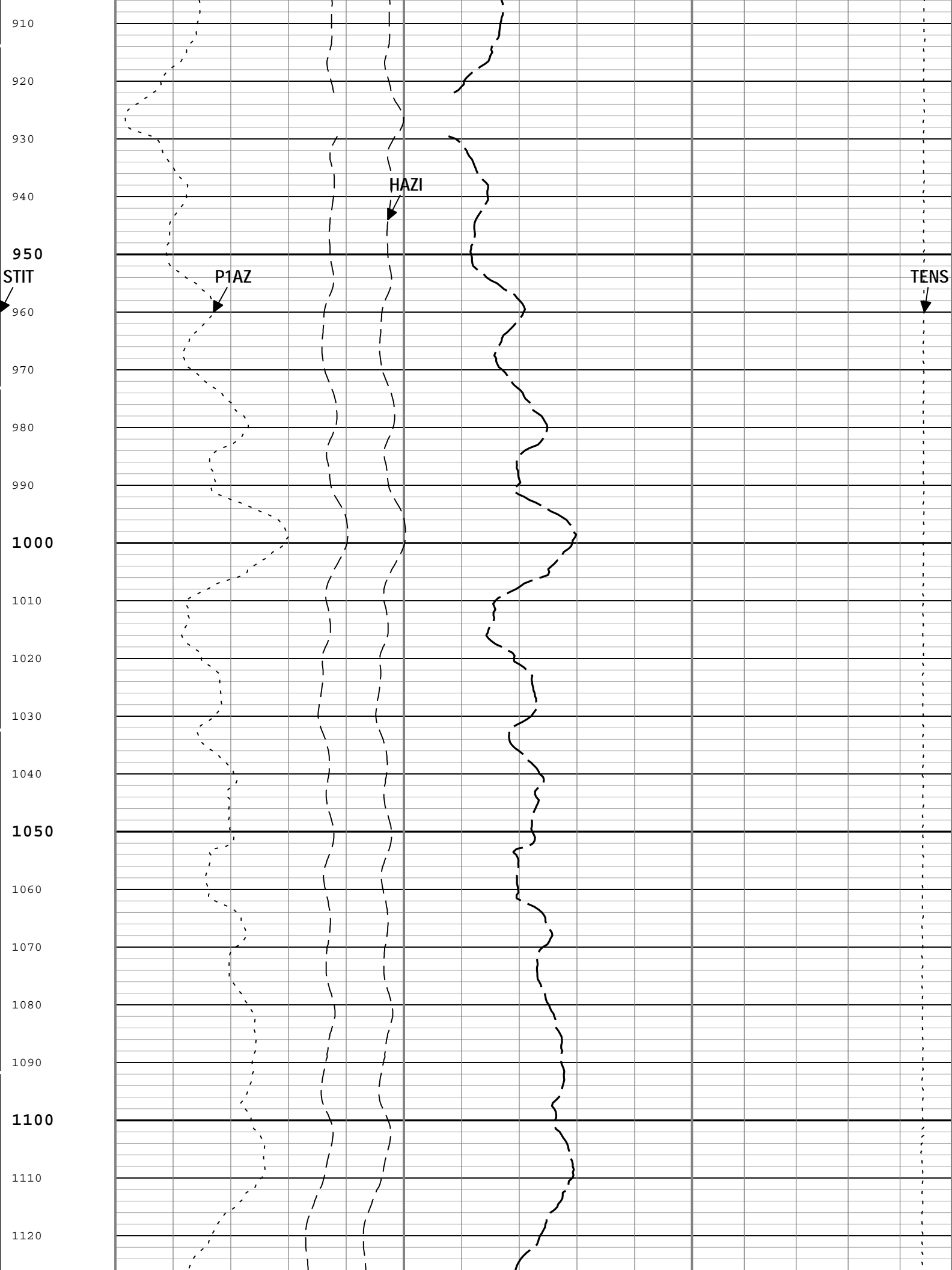
	Run 1		
Depth Measuring Device			
Type	IDW-JA		
Serial Number	6433		
Calibration Date	23-Sep-2014		
Calibrator Serial Number			
Calibration Cable Type	7.46P XS		

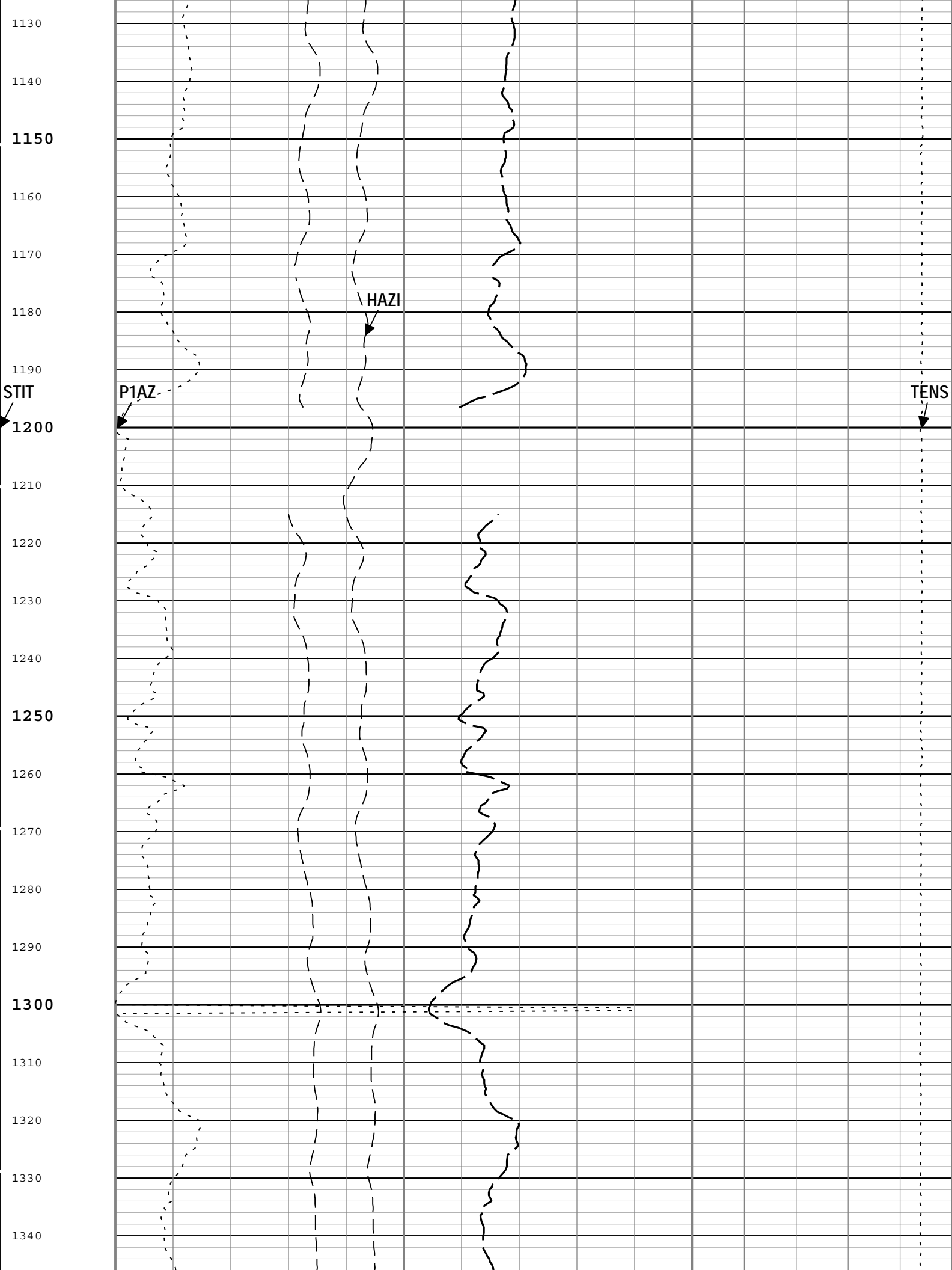
Calibration Cable Type		-46P-XS													
Wheel Correction 1		-3													
Wheel Correction 2		-2													
Tension Device															
Type	CMTD-B/A														
Serial Number	1919														
Calibration Date	07-Nov-2014														
Calibrator Serial Number	441345A														
Number of Calibration Points	10														
Calibration Root Mean Square Error	13														
Calibration Peak Error	24														
Logging Cable															
Type	7-46P-XS														
Serial Number	U713066														
Length	17500.00 ft														
Conveyance Type	Wireline														
Rig Type	Land														
Run 1:Depth Control Parameters			Depth Control Remarks												
Log Sequence			First Log In the Well												
Rig Up Length At Surface															
Rig Up Length At Bottom															
Rig Up Length Correction															
Stretch Correction															
Tool Zero Check At Surface															
Survey Record															
Survey Calculation															
Method :		Minimum Radius of Curvature	DLS Method :	Lubinski											
North Reference :		True North	Total Correction Formula :	Magnetic Dec											
Rig Location															
Latitude :		40.535140 degrees	Longitude :	-102.33855 degrees											
Tie In Point															
Measured Depth:		0.00 ft	Inclination:	0.00 deg											
True Vertical Depth:		0.00 ft	North Displacement:	0.00 ft											
			Azimuth:	0.00 deg											
			East Displacement:	0.00 ft											
Survey Quality Index															
9 : Manual		28 : Tie-In Point													
Survey Correction Index															
0 : No correction															
Survey Description Index															
0 : Not Flagged Survey															
Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	- - - -	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	395.50	0.28	145.12	395.50	395.50	-0.79	-0.79	0.55	0.95	145.12	0.07	GPIT-F	9	0	0
3	425.50	0.54	29.97	30.00	425.50	-0.73	-0.73	0.66	0.98	137.65	2.35	GPIT-F	9	0	0
4	455.50	0.47	169.94	30.00	455.50	-0.73	-0.73	0.76	1.05	133.84	3.16	GPIT-F	9	0	0
5	485.50	0.63	103.82	30.00	485.50	-0.89	-0.89	0.94	1.28	133.35	2.06	GPIT-F	9	0	0
6	515.50	0.78	163.45	30.00	515.49	-1.12	-1.12	1.16	1.61	134.08	2.38	GPIT-F	9	0	0
7	545.50	0.80	156.81	30.00	545.49	-1.51	-1.51	1.30	2.00	139.30	0.31	GPIT-F	9	0	0
8	575.50	0.78	172.94	30.00	575.49	-1.90	-1.90	1.41	2.36	143.55	0.74	GPIT-F	9	0	0
9	605.50	0.73	171.31	30.00	605.49	-2.29	-2.29	1.46	2.72	147.53	0.17	GPIT-F	9	0	0
10	635.50	0.59	180.98	30.00	635.48	-2.64	-2.64	1.49	3.02	150.61	0.59	GPIT-F	9	0	0
11	665.50	0.63	189.65	30.00	665.48	-2.95	-2.95	1.45	3.28	153.77	0.33	GPIT-F	9	0	0
12	695.50	1.28	176.64	30.00	695.48	-3.45	-3.45	1.45	3.74	157.24	2.28	GPIT-F	9	0	0
13	725.50	0.37	160.90	30.00	725.47	-3.87	-3.87	1.50	4.17	158.86	3.11	GPIT-F	9	0	0
14	755.50	0.46	173.31	30.00	755.47	-4.09	-4.09	1.54	4.36	159.30	0.44	GPIT-F	9	0	0
15	785.50	0.45	171.11	30.00	785.47	-4.22	-4.22	1.58	4.50	159.07	0.06	GPIT-F	9	0	0

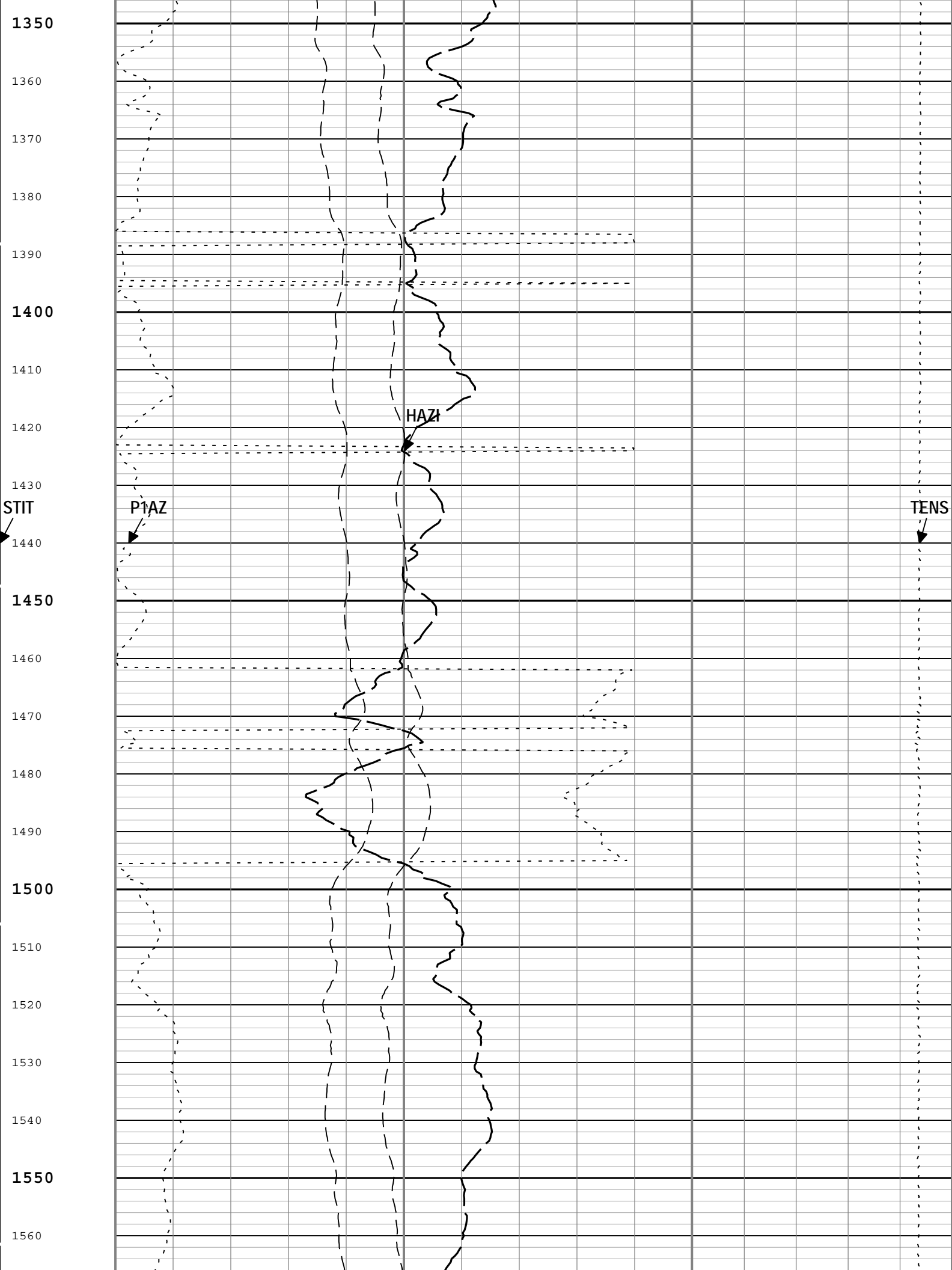
	785.50	0.45	171.11	30.00	785.47	-4.32	-4.32	1.38	4.59	159.97	0.06	GPIT-F	9	0	0
16	815.50	1.14	182.41	30.00	815.47	-4.74	-4.74	1.58	4.99	161.54	2.35	GPIT-F	9	0	0
17	845.50	0.97	153.29	30.00	845.47	-5.27	-5.27	1.68	5.54	162.27	1.86	GPIT-F	9	0	0
18	875.50	0.62	147.26	30.00	875.46	-5.63	-5.63	1.89	5.94	161.49	1.21	GPIT-F	9	0	0
19	905.50	0.59	148.03	30.00	905.46	-5.90	-5.90	2.05	6.23	160.79	0.11	GPIT-F	9	0	0
20	935.50	0.85	152.44	30.00	935.46	-6.22	-6.22	2.24	6.63	160.22	0.89	GPIT-F	9	0	0
21	965.50	0.79	149.54	30.00	965.46	-6.60	-6.60	2.44	7.02	159.67	0.25	GPIT-F	9	0	0
22	995.50	0.73	147.30	30.00	995.45	-6.93	-6.93	2.65	7.41	159.07	0.21	GPIT-F	9	0	0
23	1025.50	0.82	148.98	30.00	1025.45	-7.28	-7.28	2.87	7.81	158.51	0.31	GPIT-F	9	0	0
24	1055.50	0.87	142.66	30.00	1055.45	-7.64	-7.64	3.12	8.27	157.83	0.35	GPIT-F	9	0	0
25	1085.50	0.64	133.34	30.00	1085.44	-7.94	-7.94	3.38	8.63	156.97	0.86	GPIT-F	9	0	0
26	1115.50	0.58	128.22	30.00	1115.44	-8.15	-8.15	3.62	8.92	156.07	0.28	GPIT-F	9	0	0
27	1145.50	0.66	132.59	30.00	1145.44	-8.36	-8.36	3.86	9.22	155.20	0.33	GPIT-F	9	0	0
28	1175.50	0.51	120.47	30.00	1175.44	-8.55	-8.55	4.11	9.48	154.34	0.66	GPIT-F	9	0	0
29	1205.50	0.60	133.64	30.00	1205.44	-8.72	-8.72	4.33	9.74	153.58	0.52	GPIT-F	9	0	0
30	1235.50	0.59	129.94	30.00	1235.44	-8.93	-8.93	4.57	10.04	152.92	0.14	GPIT-F	9	0	0
31	1265.50	0.66	138.09	30.00	1265.43	-9.16	-9.16	4.80	10.33	152.34	0.37	GPIT-F	9	0	0
32	1295.50	0.75	138.77	30.00	1295.43	-9.43	-9.43	5.04	10.70	151.87	0.31	GPIT-F	9	0	0
33	1325.50	0.69	143.87	30.00	1325.43	-9.72	-9.72	5.28	11.06	151.51	0.30	GPIT-F	9	0	0
34	1355.50	0.61	156.61	30.00	1355.43	-10.01	-10.01	5.45	11.38	151.46	0.55	GPIT-F	9	0	0
35	1385.50	0.77	160.11	30.00	1385.43	-10.35	-10.35	5.58	11.75	151.68	0.56	GPIT-F	9	0	0
36	1415.50	0.86	160.01	30.00	1415.42	-10.75	-10.75	5.72	12.17	151.97	0.29	GPIT-F	9	0	0
37	1445.50	0.84	178.26	30.00	1445.42	-11.18	-11.18	5.81	12.60	152.56	0.90	GPIT-F	9	0	0
38	1475.50	0.62	150.99	30.00	1475.42	-11.54	-11.54	5.89	12.96	152.96	1.36	GPIT-F	9	0	0
39	1505.50	0.62	149.52	30.00	1505.42	-11.82	-11.82	6.05	13.29	152.89	0.06	GPIT-F	9	0	0
40	1535.50	0.61	158.80	30.00	1535.41	-12.11	-12.11	6.19	13.62	152.92	0.34	GPIT-F	9	0	0
41	1565.50	0.47	177.08	30.00	1565.41	-12.38	-12.38	6.26	13.88	153.20	0.74	GPIT-F	9	0	0
42	1595.50	1.25	184.69	30.00	1595.41	-12.83	-12.83	6.24	14.27	154.08	2.64	GPIT-F	9	0	0
43	1625.50	1.14	180.15	30.00	1625.40	-13.46	-13.46	6.21	14.83	155.24	0.50	GPIT-F	9	0	0
44	1655.50	1.14	181.66	30.00	1655.40	-14.06	-14.06	6.20	15.35	156.20	0.10	GPIT-F	9	0	0
45	1685.50	1.06	177.30	30.00	1685.39	-14.63	-14.63	6.20	15.88	157.02	0.38	GPIT-F	9	0	0
46	1715.50	0.76	165.47	30.00	1715.39	-15.10	-15.10	6.27	16.34	157.46	1.18	GPIT-F	9	0	0
47	1745.50	0.62	168.59	30.00	1745.38	-15.45	-15.45	6.35	16.70	157.67	0.50	GPIT-F	9	0	0
48	1775.50	0.51	170.48	30.00	1775.38	-15.75	-15.75	6.40	16.99	157.87	0.35	GPIT-F	9	0	0
49	1805.50	0.82	181.59	30.00	1805.38	-16.09	-16.09	6.42	17.32	158.25	1.09	GPIT-F	9	0	0
50	1835.50	0.60	176.40	30.00	1835.38	-16.46	-16.46	6.42	17.68	158.69	0.76	GPIT-F	9	0	0
51	1865.50	0.71	184.43	30.00	1865.38	-16.80	-16.80	6.42	17.98	159.09	0.49	GPIT-F	9	0	0
52	1895.50	0.59	183.13	30.00	1895.37	-17.14	-17.14	6.40	18.31	159.54	0.40	GPIT-F	9	0	0
53	1925.50	0.58	184.99	30.00	1925.37	-17.45	-17.45	6.37	18.57	159.93	0.08	GPIT-F	9	0	0
54	1955.50	0.58	189.90	30.00	1955.37	-17.75	-17.75	6.33	18.83	160.36	0.17	GPIT-F	9	0	0
55	1985.50	0.62	194.56	30.00	1985.37	-18.06	-18.06	6.27	19.13	160.85	0.21	GPIT-F	9	0	0
56	2015.50	0.72	189.65	30.00	2015.37	-18.40	-18.40	6.20	19.42	161.39	0.39	GPIT-F	9	0	0
57	2045.50	0.75	191.40	30.00	2045.37	-18.78	-18.78	6.13	19.75	161.93	0.11	GPIT-F	9	0	0
58	2075.50	0.81	195.68	30.00	2075.36	-19.17	-19.17	6.03	20.11	162.54	0.29	GPIT-F	9	0	0
59	2105.50	0.92	185.49	30.00	2105.36	-19.62	-19.62	5.95	20.51	163.13	0.62	GPIT-F	9	0	0
60	2135.50	1.01	182.53	30.00	2135.35	-20.12	-20.12	5.91	20.96	163.62	0.37	GPIT-F	9	0	0
61	2165.50	0.89	170.64	30.00	2165.35	-20.62	-20.62	5.94	21.46	163.93	0.78	GPIT-F	9	0	0
62	2195.50	0.91	170.97	30.00	2195.35	-21.08	-21.08	6.02	21.92	164.07	0.07	GPIT-F	9	0	0
63	2225.50	0.81	174.79	30.00	2225.34	-21.53	-21.53	6.07	22.38	164.25	0.39	GPIT-F	9	0	0
64	2255.50	0.93	170.54	30.00	2255.34	-21.98	-21.98	6.13	22.80	164.41	0.47	GPIT-F	9	0	0
65	2285.50	0.89	169.61	30.00	2285.34	-22.45	-22.45	6.21	23.29	164.53	0.16	GPIT-F	9	0	0
66	2315.50	0.93	158.49	30.00	2315.33	-22.90	-22.90	6.34	23.75	164.51	0.60	GPIT-F	9	0	0
67	2345.50	0.84	161.59	30.00	2345.33	-23.34	-23.34	6.50	24.21	164.43	0.34	GPIT-F	9	0	0
68	2375.50	0.78	164.23	30.00	2375.33	-23.74	-23.74	6.63	24.64	164.40	0.23	GPIT-F	9	0	0
69	2405.50	0.88	162.83	30.00	2405.33	-24.15	-24.15	6.75	25.04	164.42	0.24	GPIT-F	9	0	0

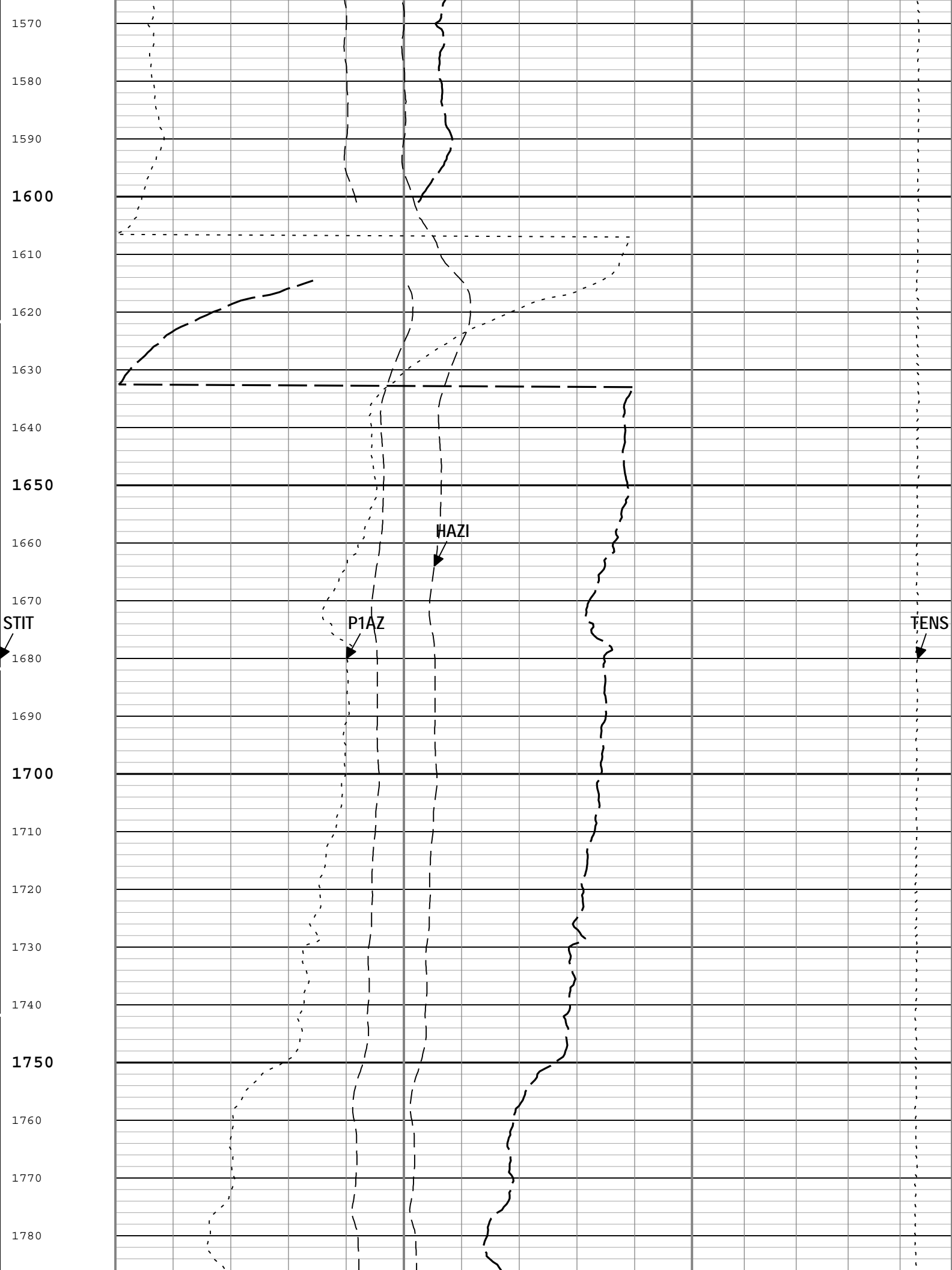


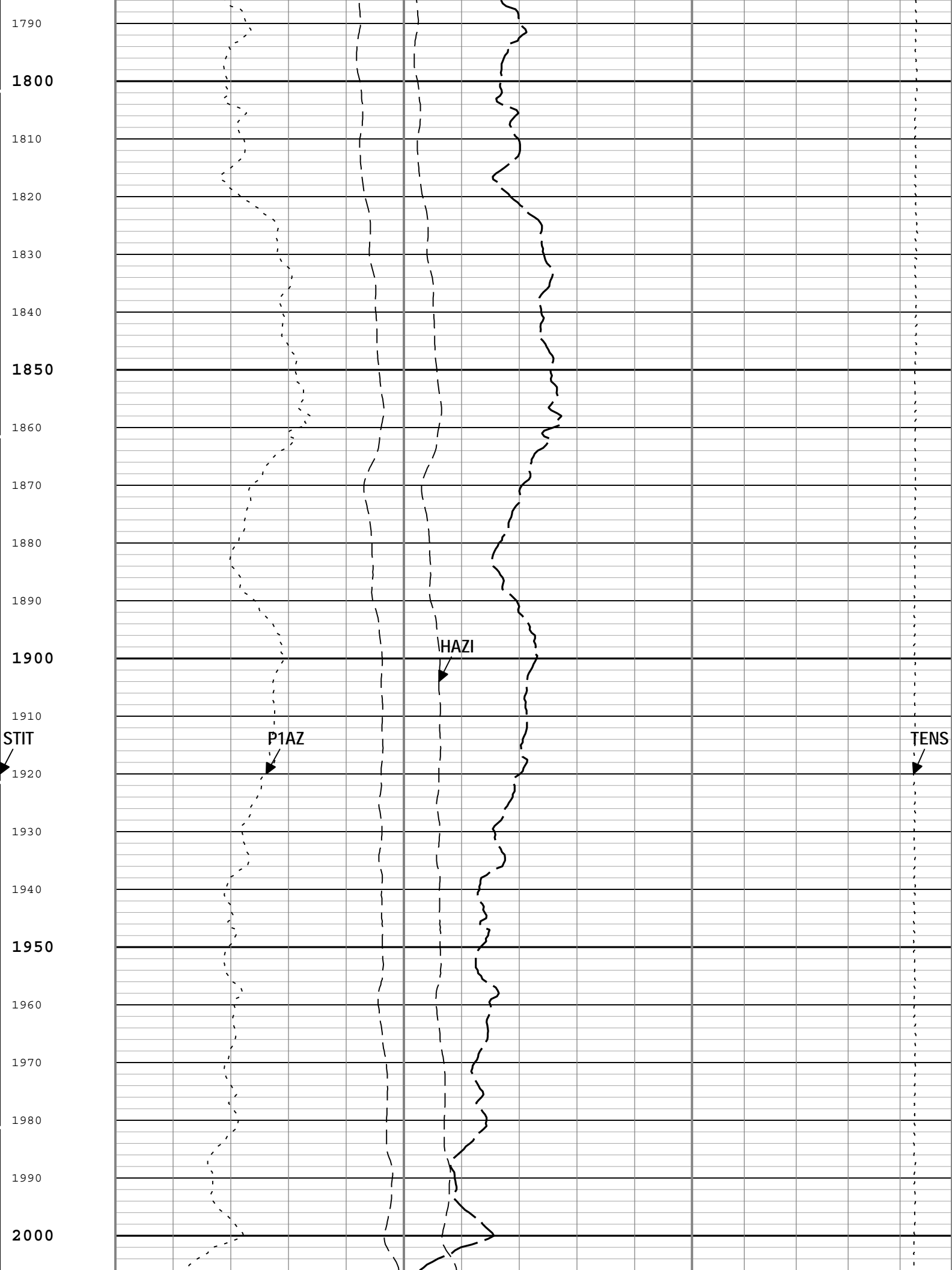


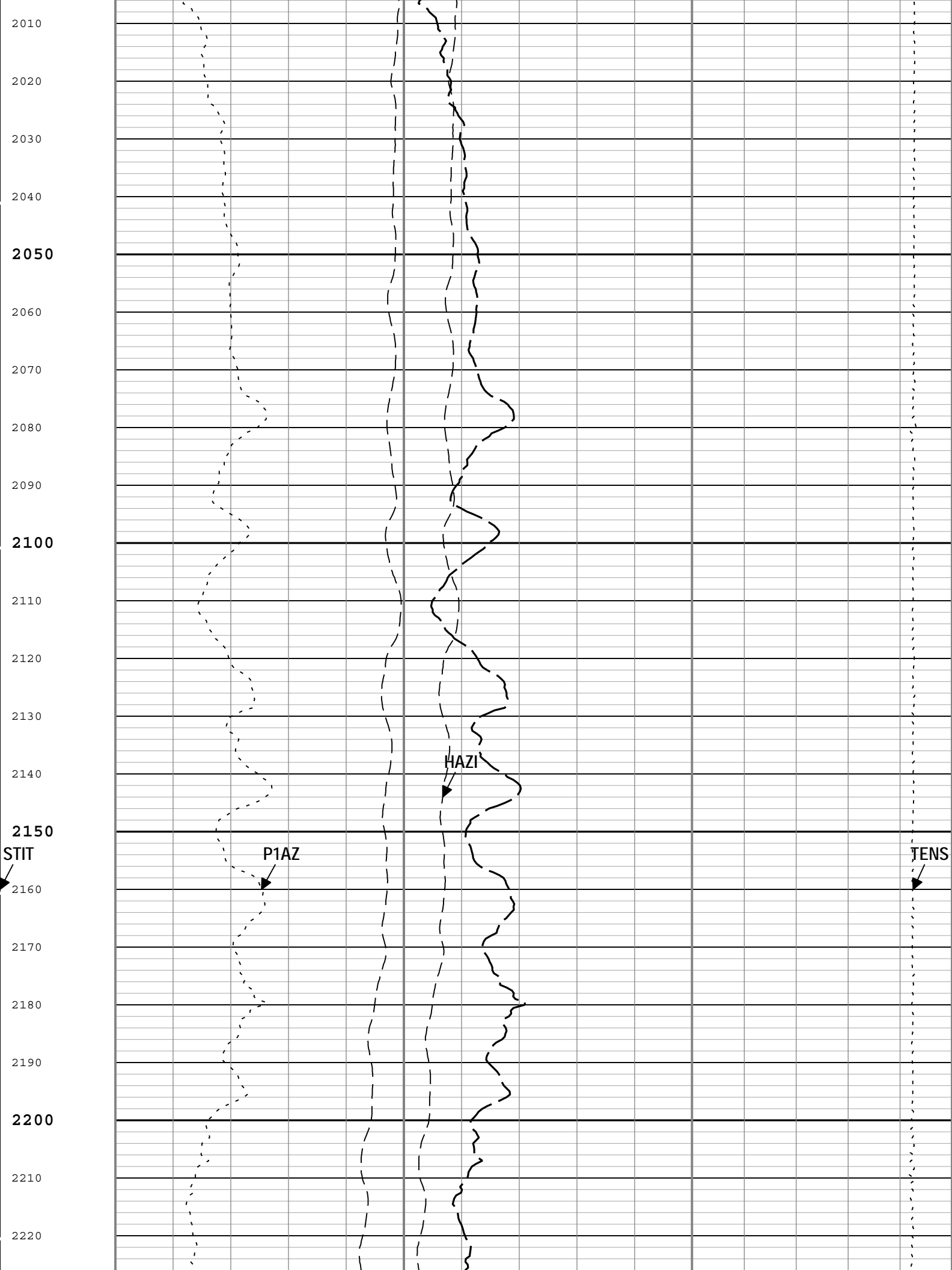


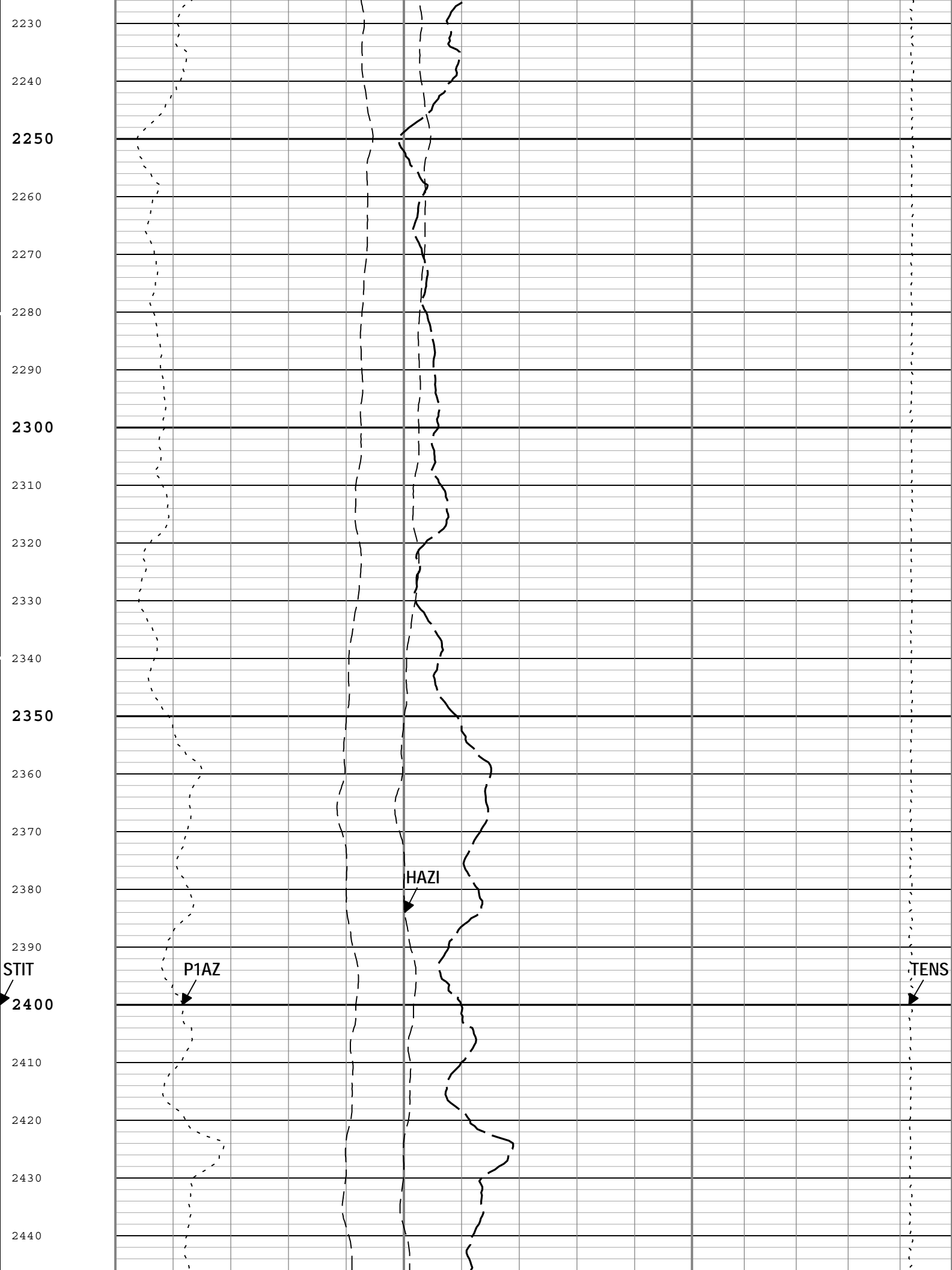


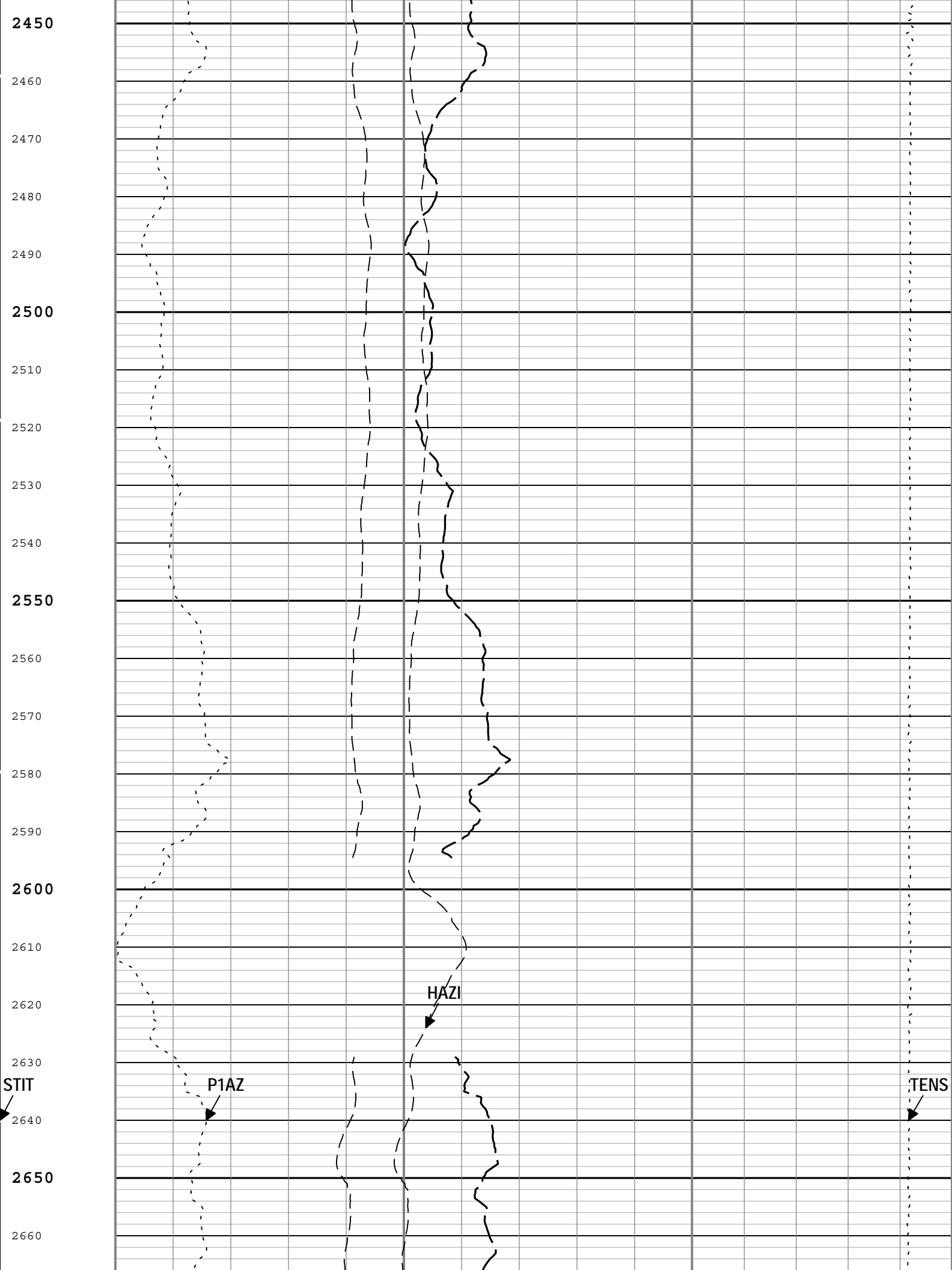


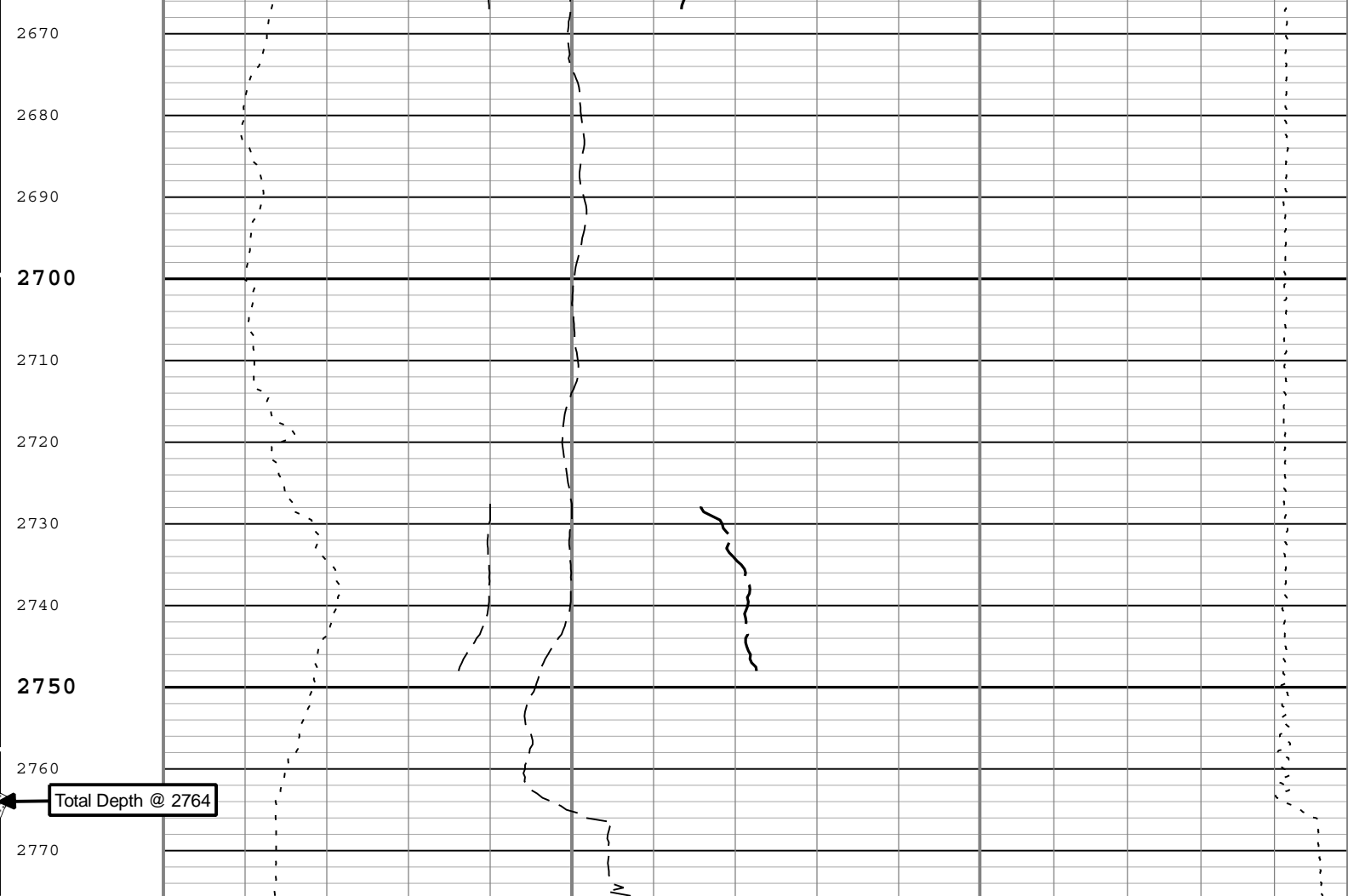












Stuck Tool Indicator, Total (STIT)	Hole Azimuth Relative to True North (HAZI) GPIT-F		Cable Tension (TENS)	
	0	deg	400	10000 lbf 0
0	0	Absent (SDEV lower than PADT)	0	
1	1	Present (SDEV greater than PADT)	1	
Cable Drag	Pad 1 Azimuth in Horizontal Plane (0 = True North) (P1AZ) GPIT-F			
	0	deg	400	
	Relative Bearing (RB) GPIT-F			
	0	deg	400	
0	0	Absent (SDEV lower than PADT)	0	
1	1	Present (SDEV greater than PADT)	1	
	Hole Azimuth Relative to True North (HAZI) GPIT-F			
	-40	deg	360	

TIME_1900 - Time Marked every 60.00 (s)

Description: GPIT inclinometry log Format: Log (GPIT Inclinometry Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 06-Dec-2014 14:40:31

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
AOFFX	X Accelerometer Offset	GPIT-F	0	ft/s2
AOFFY	Y Accelerometer Offset	GPIT-F	0	ft/s2
AOFFZ	Z Accelerometer Offset	GPIT-F	0	ft/s2
CBLO	Casing Bottom (Logger)	WLSESSION	495	ft
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
FOFFX	X Magnetometer Offset	GPIT-F	0	mT
FOFFY	Y Magnetometer Offset	GPIT-F	0	mT
FOFFZ	Z Magnetometer Offset	GPIT-F	0	mT

OFFZ	Z Magnetometer Offset	GPIT-F	0	m
ICMO	Inclinometry Computation Mode	GPIT-F	Automatic Selection	
LOG_SPEED_RNG	Logging Speed Range	GPIT-F	Normal (600 ft/h - 3600 ft/h)	
TD	Total Measured Depth	Borehole	2764	ft
USER_LOCB	User-supplied values for Magnetic Flux Density	WLSESSION	52963.98	nT
USER_MDEC	User-supplied values for Magnetic Declination	WLSESSION	7.1	deg
USER_MDIP	User-supplied values for Magnetic Dip Angle	WLSESSION	67.39	deg

Tool Control Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

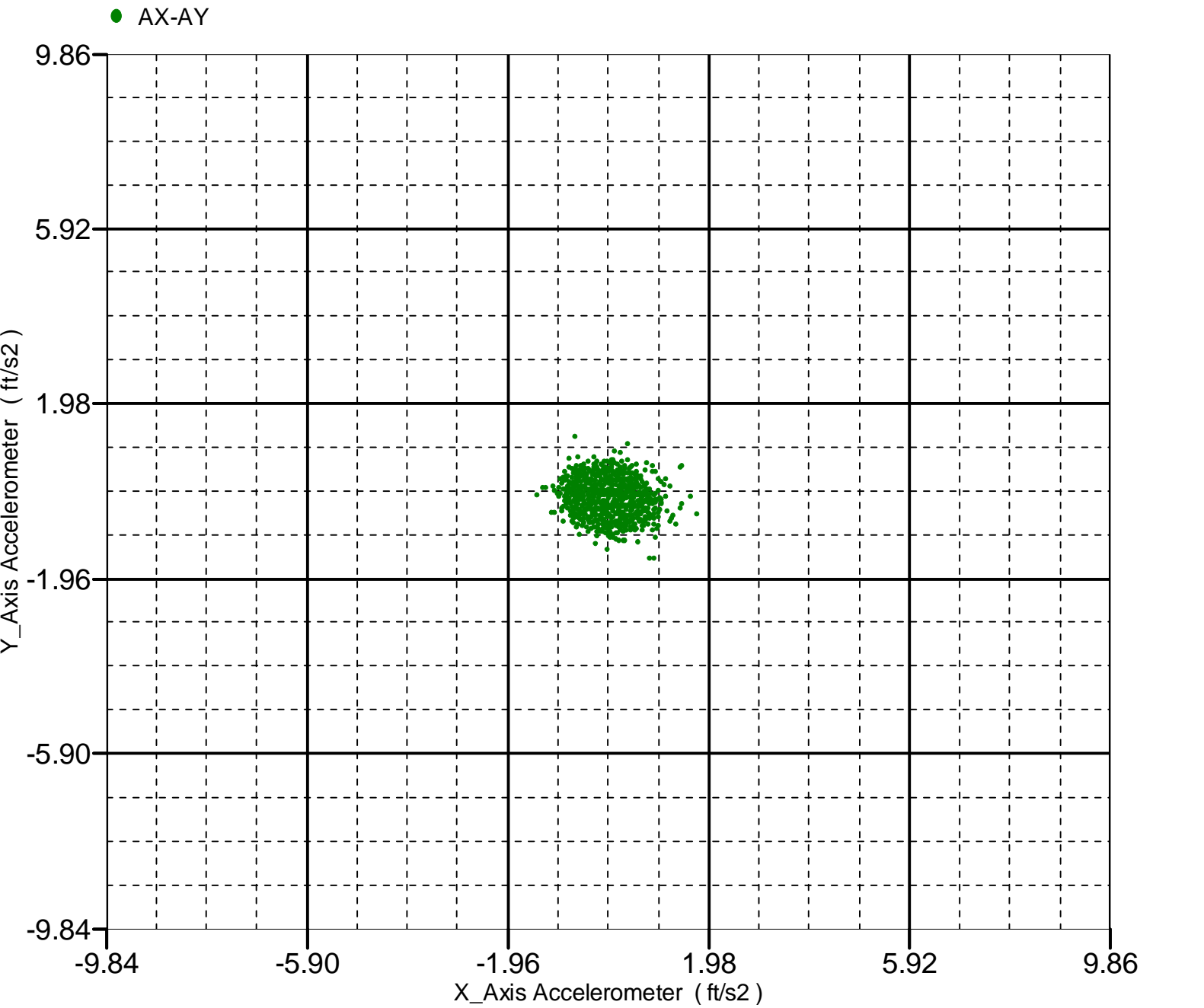
XYZ

Company:Omimex Petroleum Inc Well:Denney State 5-36-7-45

Run 1: Main[5]:Up:S004

AX vs. AY
2D Cross Plot

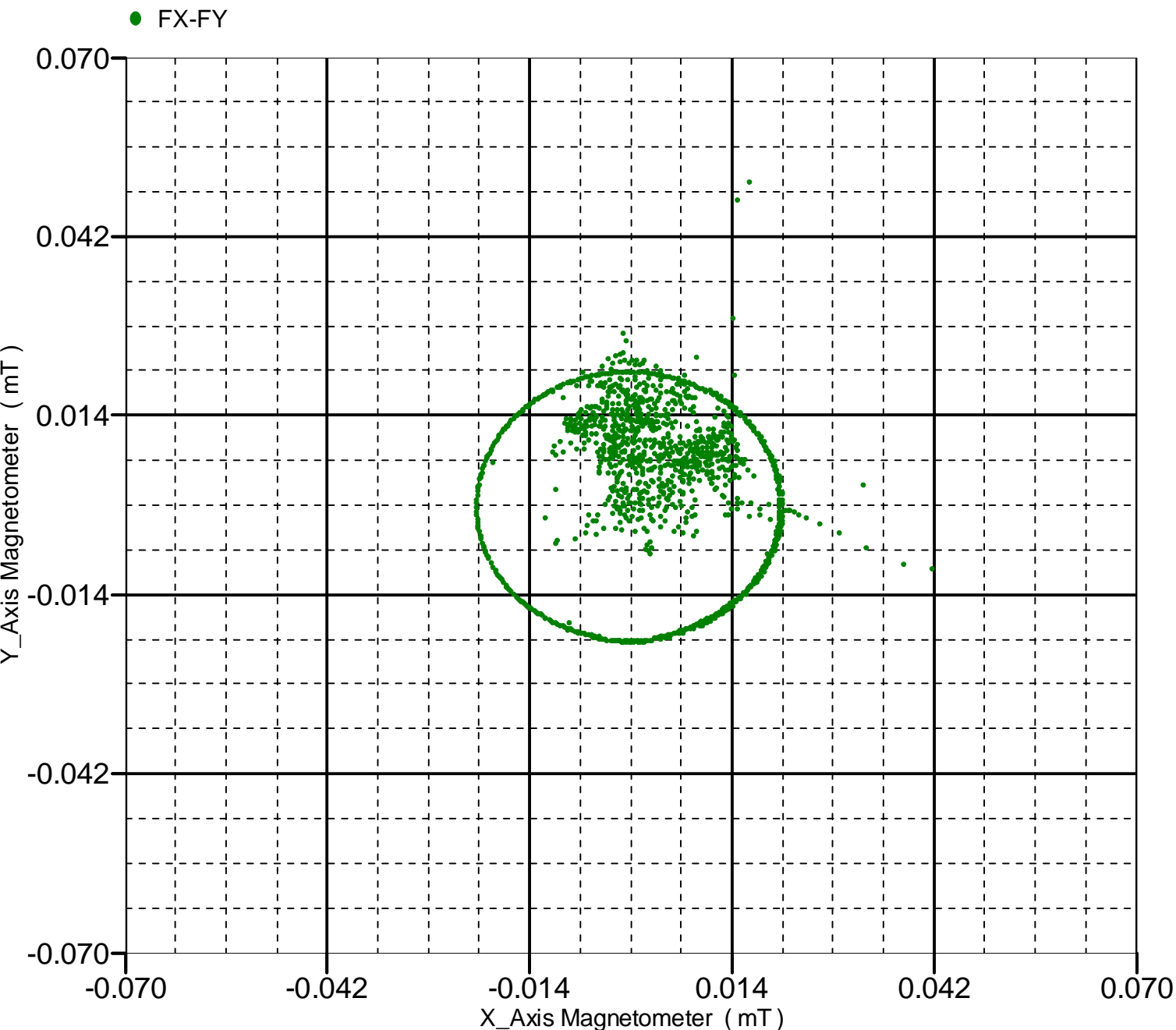
Index Range: From 2775.75 to 407.13 ft



FX vs. FY

2D Cross Plot

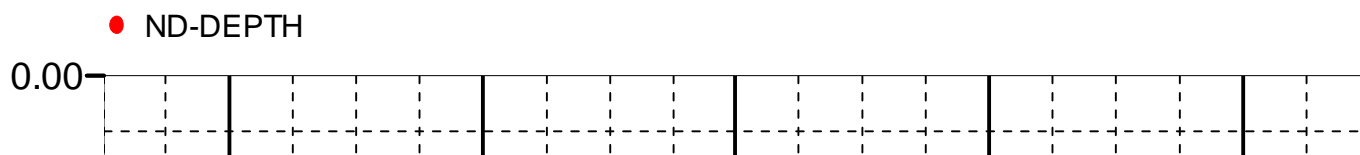
Index Range: From 2775.75 to 407.13 ft

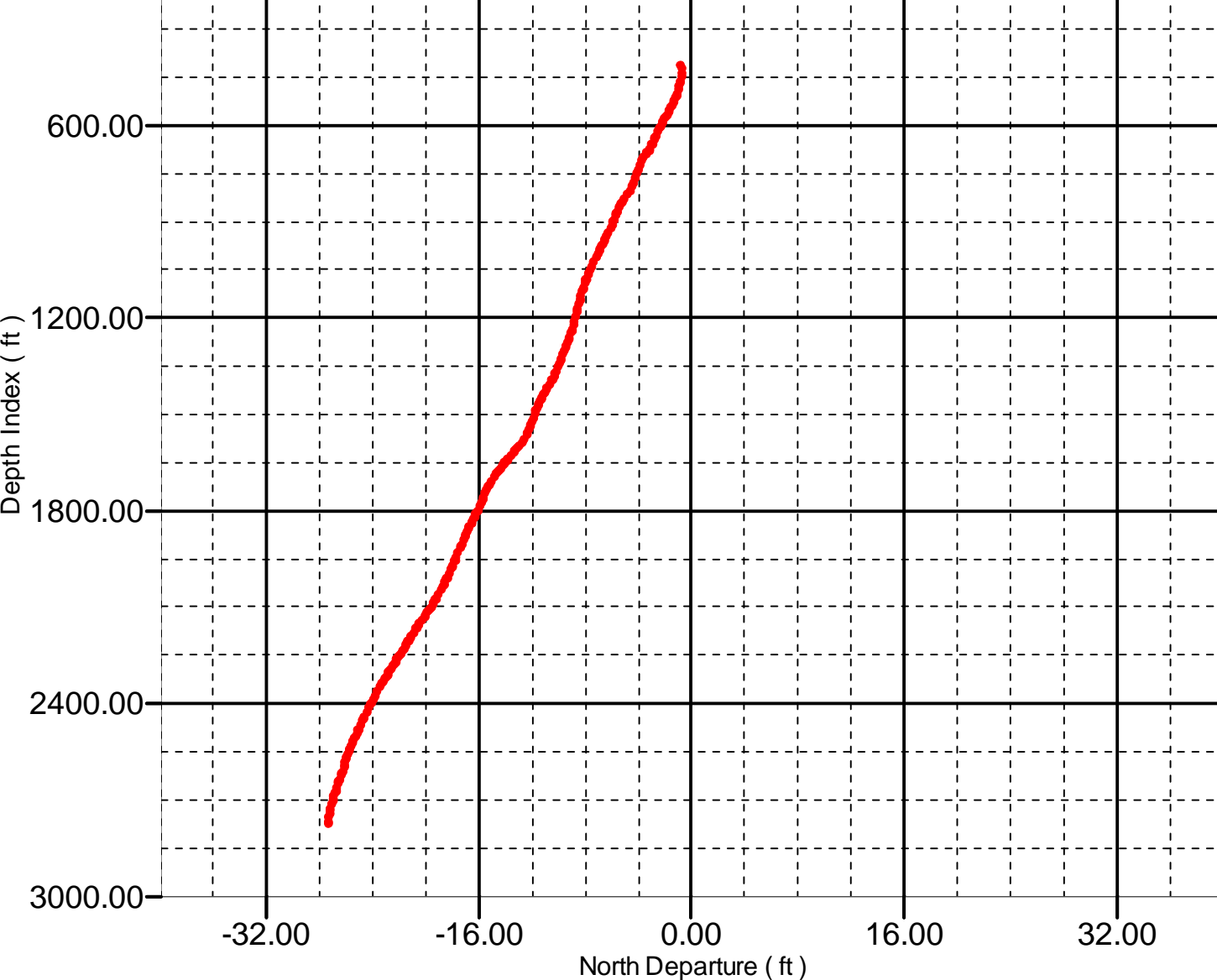


MD vs. ND

2D Cross Plot

Index Range: From 2775.50 to 407.00 ft



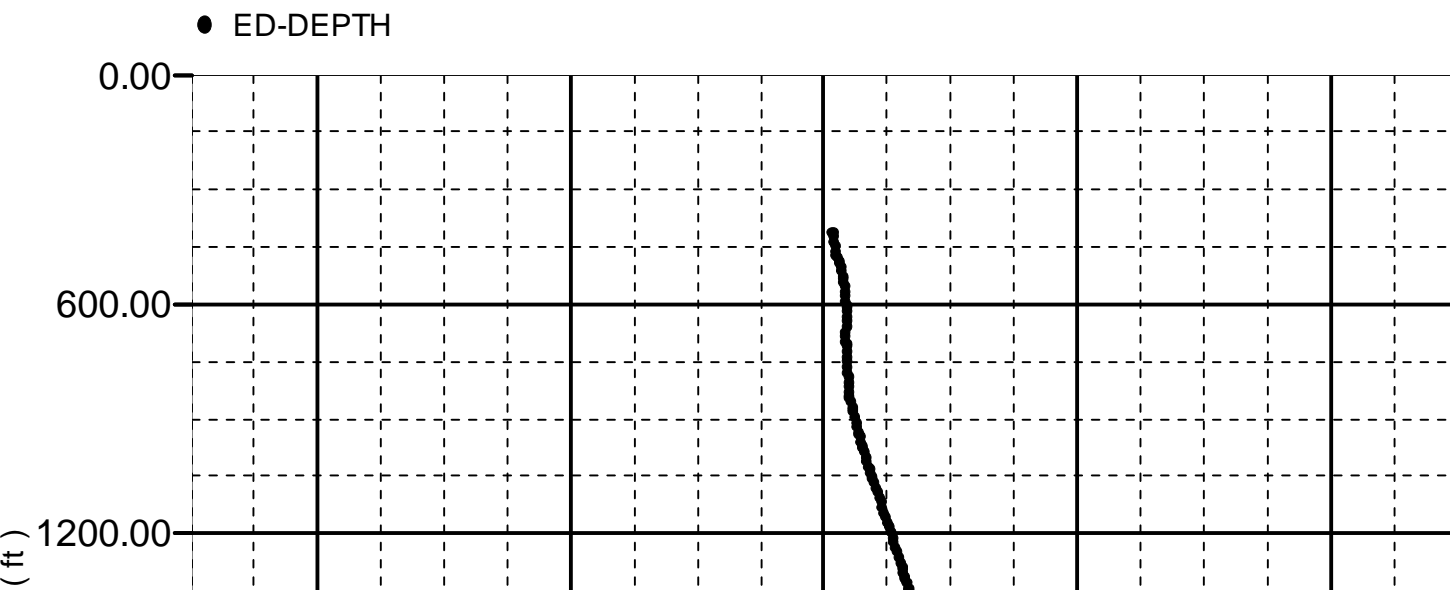


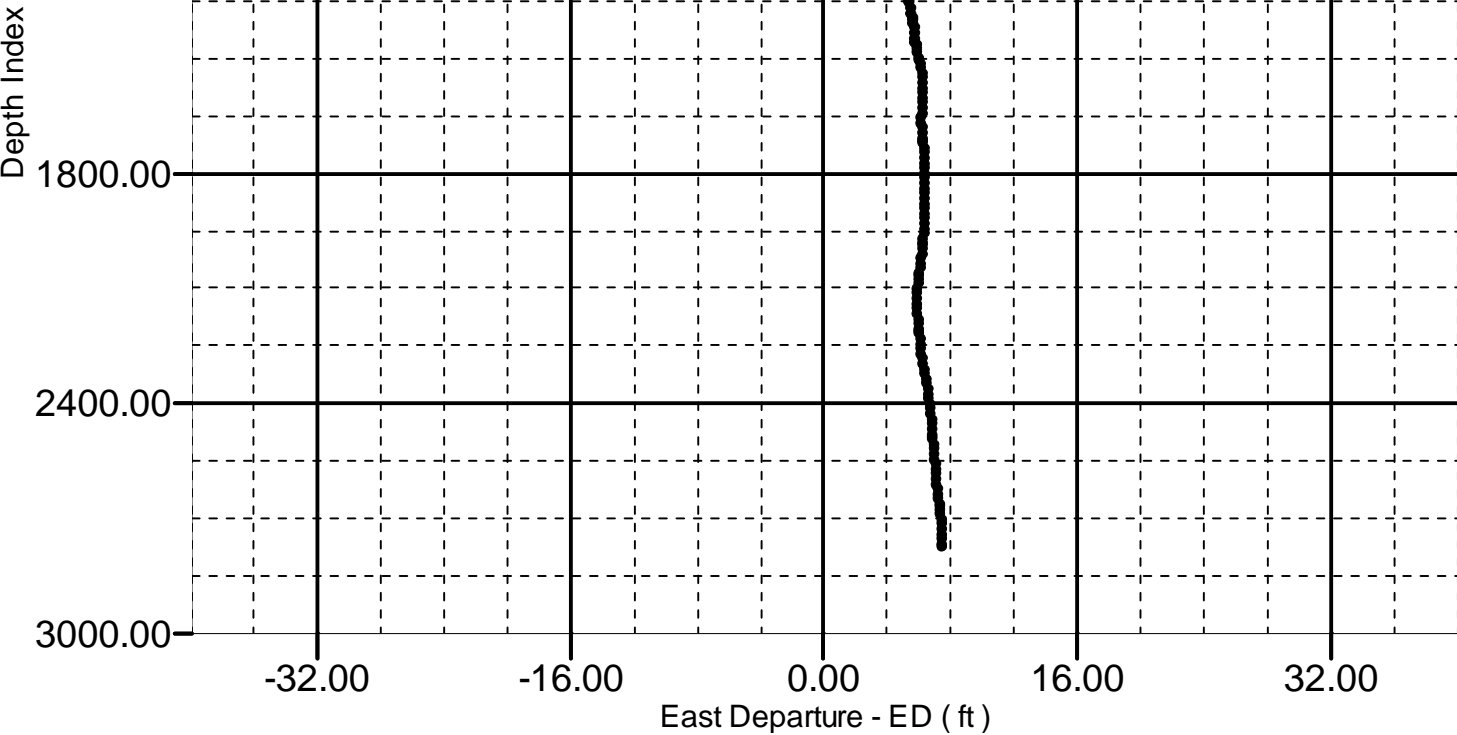
XYZ	Company:Omimex Petroleum Inc	Well:Denney State 5-36-7-45 Run 1: Main[5]:Up:S004
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MD vs. ED

2D Cross Plot

Index Range: From 2775.50 to 407.00 ft





XYZ

Company: Omimex Petroleum Inc

Well: Denney State 5-36-7-45

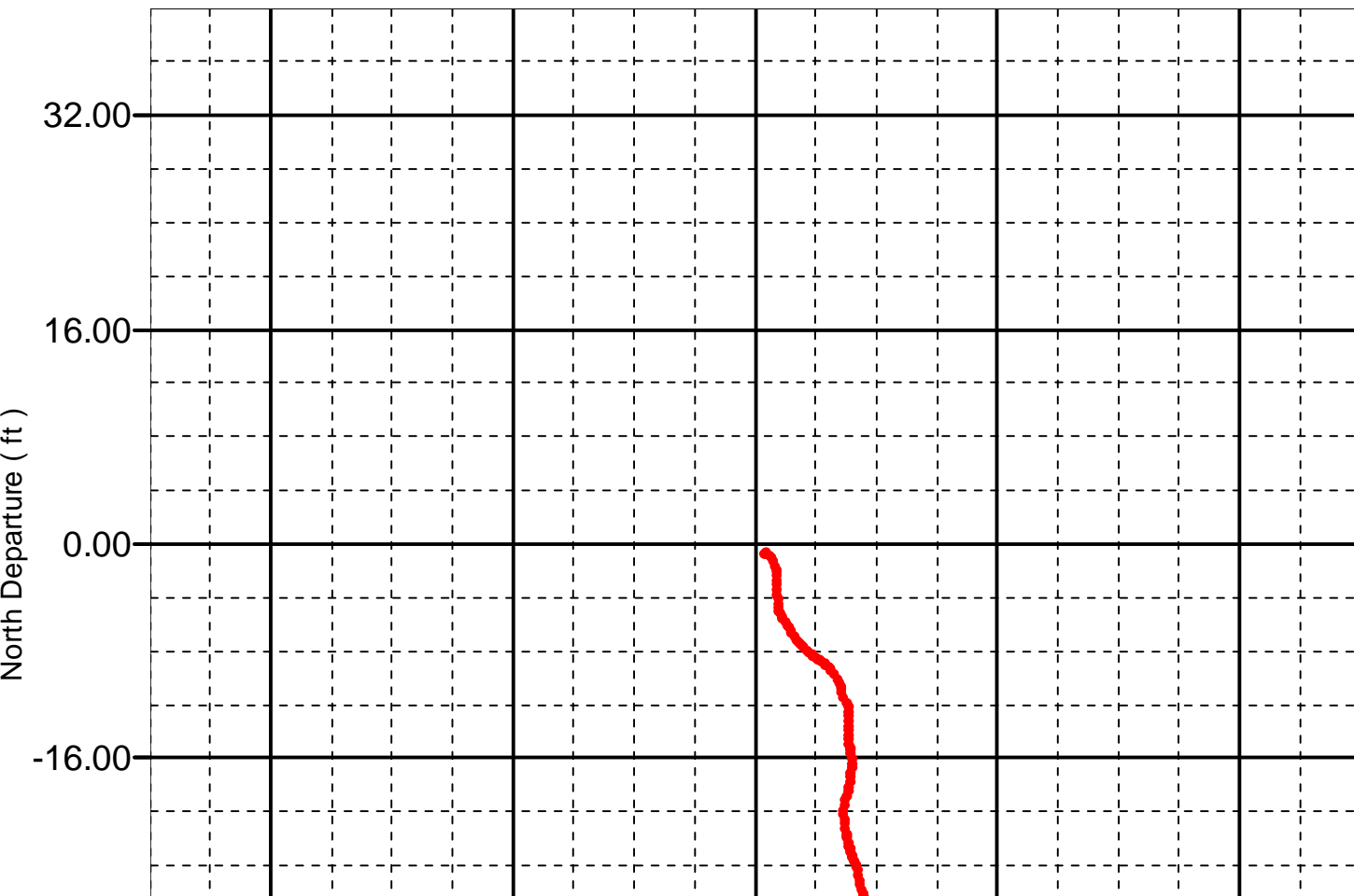
Run 1: Main[5]: Up: S004

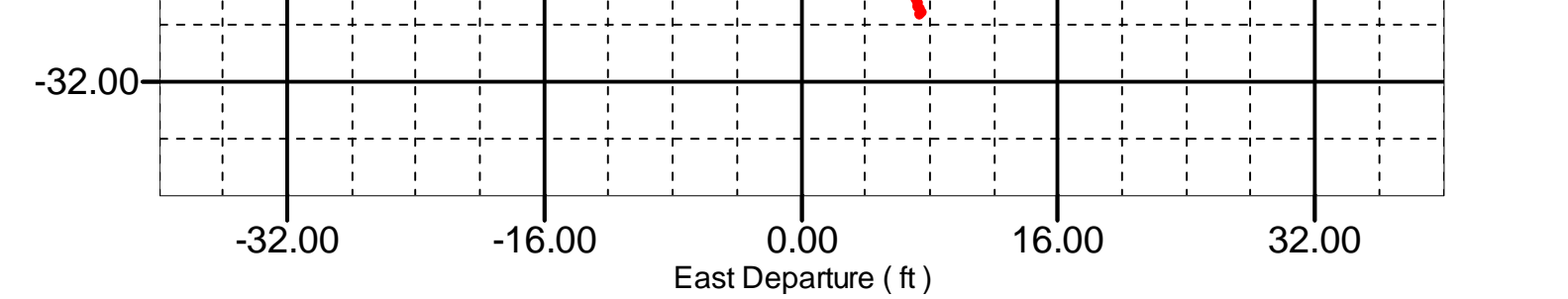
ND vs. ED

2D Cross Plot

Index Range: From 2775.50 to 407.00 ft

● ED-ND





XYZ

Company:Omimex Petroleum Inc

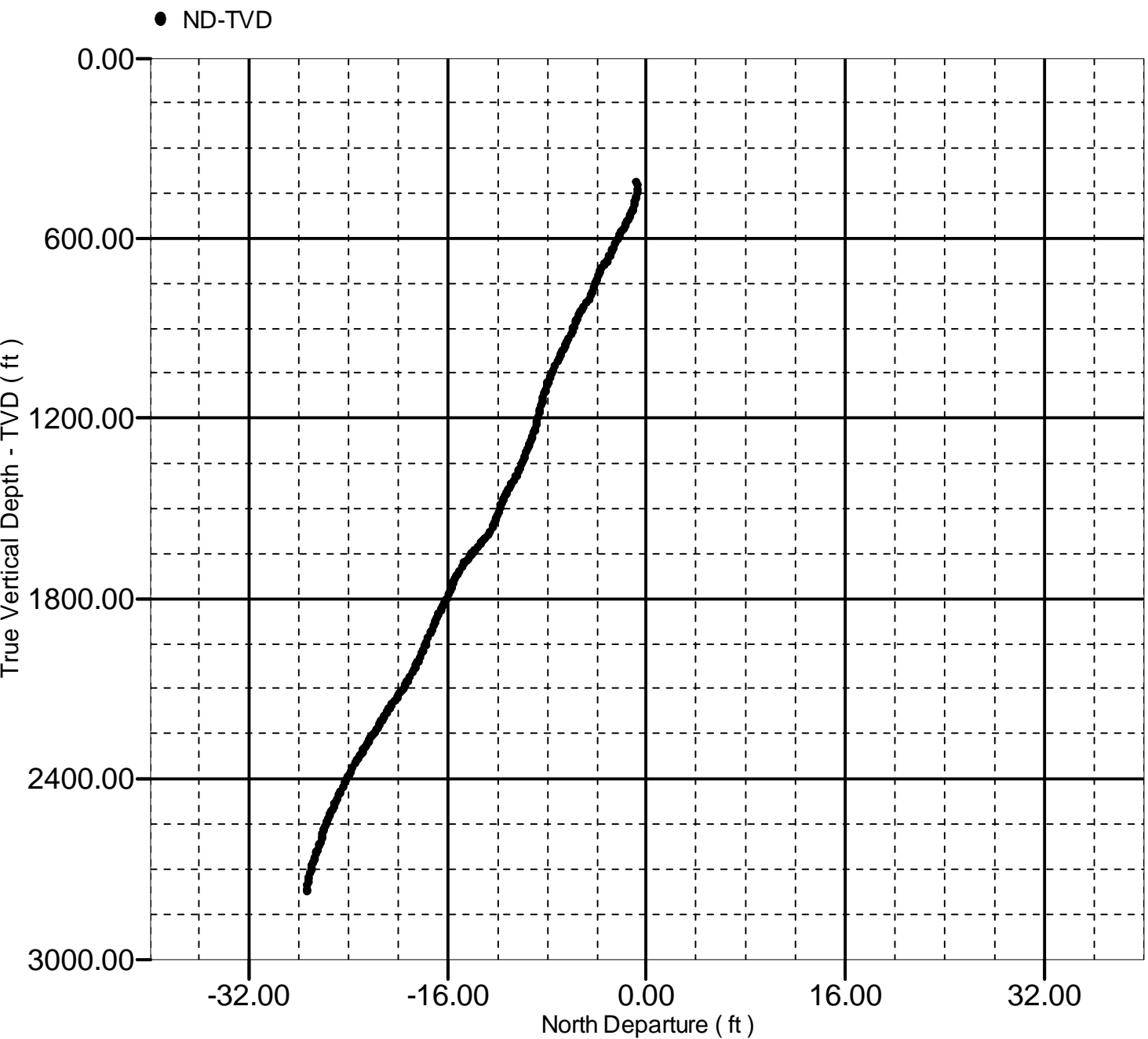
Well:Denney State 5-36-7-45

Run 1: Main[5]:Up:S004

TVD vs. ND

2D Cross Plot

Index Range: From 2775.50 to 407.00 ft



XYZ

Company:Omimex Petroleum Inc

Well:Denney State 5-36-7-45

Run 1: Main[5]:Up:S004

	-7.547E-08
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Temp**2	7.824E-06	5.155E-10
Temp**3	-3.246E-08	-3.304E-12
GPITF_ACCY_MODEL GPIT-F Accelero Y Model (Master)		
	Racy**0	Racy**1
Temp**0	0.02525	-0.0006675
Temp**1	0.0001103	7.694E-08
Temp**2	-6.932E-06	-5.726E-10
Temp**3	2.529E-08	3.514E-12
GPITF_ACCZ_MODEL GPIT-F Accelero Z Model (Master)		
	Racz**0	Racz**1
Temp**0	0.0332	0.0006767
Temp**1	-0.0003086	-8.402E-08
Temp**2	5.16E-06	5.923E-10
Temp**3	-2.277E-08	-3.469E-12

Perpendicular Correction for Accelerometers							
Master (Manual Entry):		00:00:00 25-Mar-2007					
GPITF_ACC_AXIS_MODE GPIT-F Accelero Axis Model L (Master)							
	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	0.001837	-0.0004671	-0.0008078	-3.386E-05	-1.416E-05	0.0004458	0
Temp**1	-2.085E-06	-6.004E-06	6.579E-06	-9.407E-07	1.657E-06	1.694E-06	0

Signals and Temperature Correction for Magnetometer		
Master (Manual Entry):		00:00:00 25-Mar-2007
GPITF_MAGX_MODEL GPIT-F Magneto X Model (Master)		
	Rmagx**0	Rmagx**1
Temp**0	181.8	4.865
Temp**1	-3.717	-0.0002706
Temp**2	0.05241	4.475E-06
Temp**3	-0.000188	-1.877E-08
GPITF_MAGY_MODEL GPIT-F Magneto Y Model (Master)		
	Rmagy**0	Rmagy**1
Temp**0	-84.65	-4.938
Temp**1	-0.4524	0.0004073
Temp**2	0.01529	-5.572E-06
Temp**3	-5.748E-05	2.272E-08
GPITF_MAGZ_MODEL GPIT-F Magneto Z Model (Master)		
	Rmagz**0	Rmagz**1
Temp**0	-79.15	4.879
Temp**1	0.5691	-0.0003812
Temp**2	-0.02047	5.573E-06
Temp**3	6.838E-05	-2.26E-08

Perpendicular Correction for Magnetometer	
Master (Manual Entry):	
00:00:00 25-Mar-2007	

GPITF_MAG_AXIS_MODE GPIT-F Magneto Axis Model L (Master)							
	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	-0.0006571	0.003886	0.001791	0.005535	7.441E-05	-0.005725	0
Temp**1	-3.933E-06	-3.186E-06	5.509E-06	4.485E-07	-2.703E-06	1.894E-07	0

Master (Manual Entry): 00:00:00 23-Mar-2007		
GPITF_ELEC_COEFF1 GPIT-F Electronic Coeff 1 (Master)		
	Data**0	Data**1
Temp**0	-0.8952	249.9
Temp**1	0.01395	0.008198
Temp**2	1.39E-05	-0.0002052
Temp**3	-1.841E-06	1.995E-06
Temp**4	9.326E-09	-7.143E-09
GPITF_ELEC_COEFF2 GPIT-F Electronic Coeff 2 (Master)		
	Data**0	Data**1
Temp**0	-0.5616	250
Temp**1	0.028	0.007144
Temp**2	-0.0002619	-0.0001819
Temp**3	4.204E-07	1.851E-06
Temp**4	1.833E-09	-6.841E-09
GPITF_ELEC_COEFF3 GPIT-F Electronic Coeff 3 (Master)		
	Data**0	Data**1
Temp**0	-3.372	249.8
Temp**1	0.02644	0.01735
Temp**2	-0.0001189	-0.0003523
Temp**3	-5.303E-07	3.076E-06
Temp**4	4.865E-09	-1E-08

Master (Manual Entry): 00:00:00 23-Mar-2007		
GPITF_ELEC_COEFF4 GPIT-F Electronic Coeff 4 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12
GPITF_ELEC_COEFF5 GPIT-F Electronic Coeff 5 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

GPITF_ELEC_COEFF6 GPIT-F Electronic Coeff 6		
(Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

Company:	Omimex Petroleum Inc	Schlumberger
Well:	Denney State 5-36-7-45	
Field:	Holyoke South	
County:	Phillips	
State:	Colorado	
Platform Express		
Inclinometry Log		