

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-39480-00
6. County: WELD
7. Well Name: FIVE RIVERS
Well Number: K09-67-1HN
8. Location: QtrQtr: SWNW Section: 9 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/06/2014 End Date: 10/08/2014 Date of First Production this formation: 11/20/2014

Perforations Top: 7527 Bottom: 12138 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/3922077 GALS SILVERSTIM AND SLICK WATER AND 5037556# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 93382 Max pressure during treatment (psi): 7432

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 78933 Flowback volume recovered (bbl): 1827

Fresh water used in treatment (bbl): 14449 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5037556 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2014 Hours: 24 Bbl oil: 150 Mcf Gas: 1150 Bbl H2O: 150

Calculated 24 hour rate: Bbl oil: 150 Mcf Gas: 1150 Bbl H2O: 150 GOR: 7666

Test Method: FLOWING Casing PSI: 2780 Tubing PSI: 2470 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 41

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7195 Tbg setting date: 11/11/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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