



STATE OF  
COLORADO

2122172

Krabacher - DNR, Jay <jay.krabacher@state.co.us>

## Re: API # 045-07440, Verbal for a Water Squeeze

1 message

**Krabacher - DNR, Jay** <jay.krabacher@state.co.us>  
To: "Franzone, Tony" <Anthony.Franzone@wpenergy.com>  
Cc: Craig Burger - DNR <Craig.Burger@state.co.us>

Tue, Dec 30, 2014 at 12:17 PM

Tony:

Though this well is 'technically' in Mr. Burger's area – I believe that he, too, would grant verbal approval to conduct the proposed operations. I will document this with this email approval in the well-files.

Regards,

Jay Krabacher

On Tue, Dec 30, 2014 at 12:03 PM, Franzzone, Tony <Anthony.Franzone@wpenergy.com> wrote:

Happy New Year!

WPX is requesting a Verbal for a high-water producing perforation interval cement squeeze, below and attached is the procedure and wellbore diagram:

MIRU sevice rig, POOH w/ 2-3/8" tbg

RIH with RBP, set at 4380' with 2 sks sand to isolate perforations, pressure test 4-1/2" csg to 1000 psi

If pressure test fails, squeeze failing area with cement

If pressure test passes, re-set RBP at 4680', POOH and PU packer, set at 4400' and swab test to identify high water producing interval

Squeeze high water producing interval with cement, WOC 24 hrs

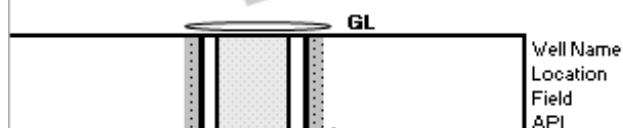
RIH with tubing and bit, drill out cement and pressure test squeezed perforations to 1000 psi

Clean out wellbore, re-land tubing and return to production

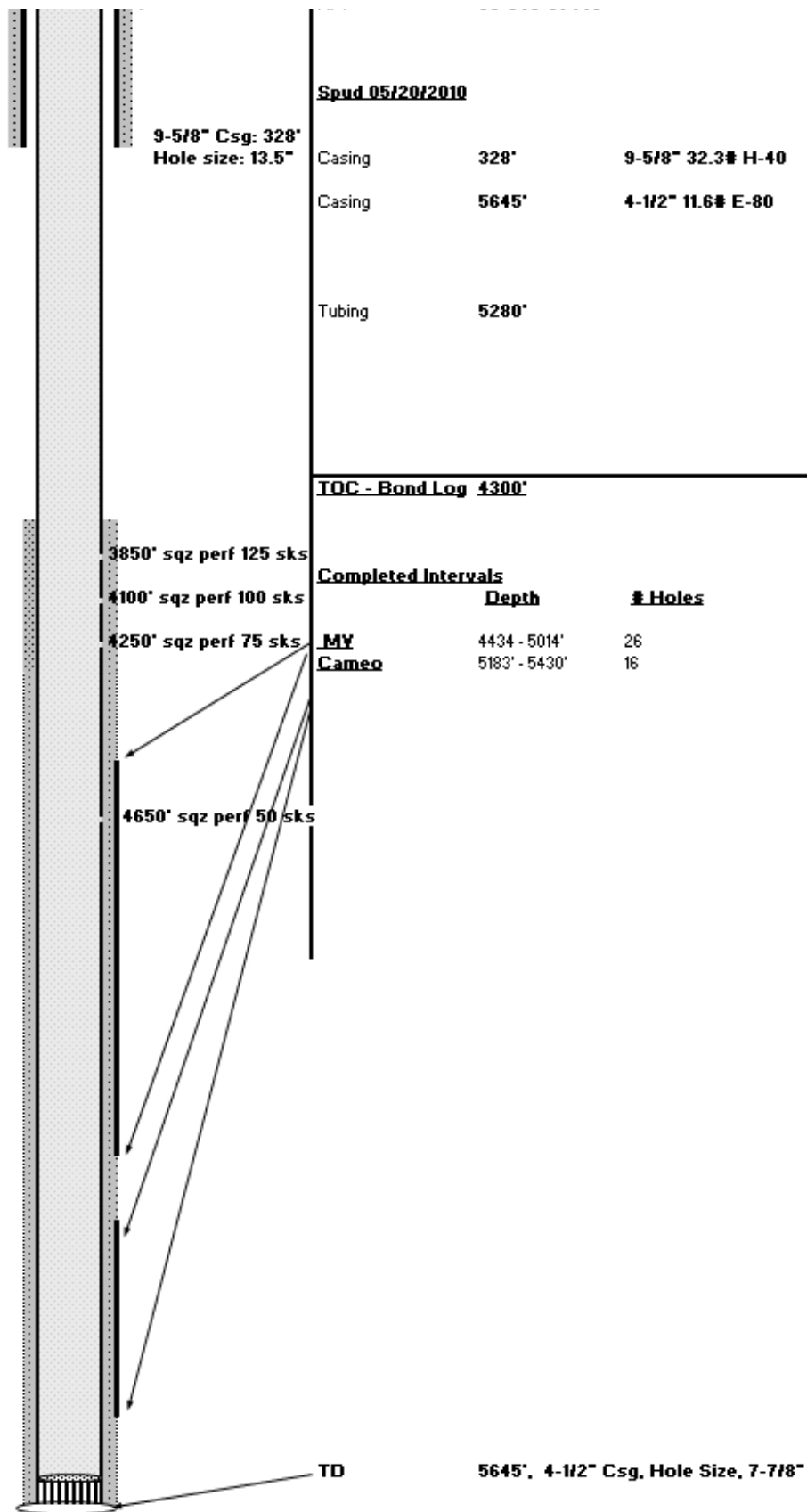
Submit subsequent report



Exploration and Production



**GM 34-14**  
**SWSE 14 7S 96W**  
**Grand Valley**  
**05-045-07440**



Tony Franzone

WPX Energy, Rocky Mountain, LLC

Operations Engineer

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—  
**Jay Krabacher**

N W Area Engineer



**COLORADO**  
**Oil & Gas Conservation**  
**Commission**

Department of Natural Resources

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