

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Christina Hirtler
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8597
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-39298-00 6. County: WELD
 7. Well Name: Fiducial Well Number: 6-62-34-3225BH2
 8. Location: QtrQtr: SWNW Section: 34 Township: 6N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/25/2014 End Date: 09/12/2014 Date of First Production this formation: 11/26/2014

Perforations Top: 6790 Bottom: 16110 No. Holes: 1485 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole:

55 stage frac, 927,036 lbs of 40/70 sand, 7,923,293 lbs of 20/40 sand, 66,154 bbls of Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 168998 Max pressure during treatment (psi): 7887
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.83
 Total acid used in treatment (bbl): _____ Number of staged intervals: 55
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 25044
 Fresh water used in treatment (bbl): 168998 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 8853052 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/12/2014 Hours: 24 Bbl oil: 167 Mcf Gas: 126 Bbl H2O: 453
 Calculated 24 hour rate: Bbl oil: 167 Mcf Gas: 126 Bbl H2O: 453 GOR: 754
 Test Method: Flowing Casing PSI: 1064 Tubing PSI: 705 Choke Size: 17/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1282 API Gravity Oil: 39
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6409 Tbg setting date: 09/24/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chritina Hirtler
Title: Permit Analyst Date: _____ Email: chirtler@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400765634	CEMENT JOB SUMMARY
400765635	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)