

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

01/06/2015

Document Number:

671103271

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	243415	319409	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	ashley.Cocciolone@anadarko.com	regulatory supervisor
Avant, Paul	720-929-6475	Paul.Avant@anadarko.com	regulatory
,		COGCCInspections@anadarko.com	All Inspections

Compliance Summary:QtrQtr: SESW Sec: 35 Twp: 2N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/23/2009	200218576	PR	PR	SATISFACTORY			No
01/30/2004	200049100	PR	PR	SATISFACTORY		Pass	No
11/30/1998	500166786	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
243415	WELL	PR	12/19/2001	GW	123-11206	UPRR 50 PAN AM I-TRUE 1	PR	<input checked="" type="checkbox"/>
418860	WELL	PR	10/13/2011	OW	123-32039	BADDING 13-35	PR	<input checked="" type="checkbox"/>
418862	WELL	SI	11/12/2014	OW	123-32040	BADDING 12-35SX	PR	<input checked="" type="checkbox"/>
418863	WELL	PR	08/10/2012	OW	123-32041	BADDING 13-35SX	SI	<input checked="" type="checkbox"/>
418865	WELL	SI	02/11/2014	OW	123-32042	BADDING 11-35SX	PR	<input checked="" type="checkbox"/>
418866	WELL	PR	09/08/2011	OW	123-32043	BADDING 14-35X	PR	<input checked="" type="checkbox"/>
418868	WELL	PR	10/13/2011	OW	123-32045	BADDING 12-35	PR	<input checked="" type="checkbox"/>

Inspector Name: MONTOYA, JOHN

418869	WELL	PR	10/13/2011	OW	123-32046	BADDING 22-35	PR	<input checked="" type="checkbox"/>
418870	WELL	PR	10/13/2011	OW	123-32047	BADDING 11-35	PR	<input checked="" type="checkbox"/>
418871	WELL	SI	11/12/2014	OW	123-32048	BADDING 14-35SX	PR	<input checked="" type="checkbox"/>
418904	WELL	PR	10/13/2011	OW	123-32063	BADDING 35-35	SI	<input checked="" type="checkbox"/>
418905	WELL	PR	10/13/2011	OW	123-32064	BADDING 34-35	SI	<input checked="" type="checkbox"/>
418972	WELL	PR	10/13/2011	OW	123-32082	BADDING 23-35	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>13</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	4	SATISFACTORY			
Plunger Lift	6	SATISFACTORY			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 243415

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	08/16/2010

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 243415 Type: WELL API Number: 123-11206 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418860 Type: WELL API Number: 123-32039 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Inspector Name: MONTOYA, JOHN

Facility ID: 418862 Type: WELL API Number: 123-32040 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418863 Type: WELL API Number: 123-32041 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Facility ID: 418865 Type: WELL API Number: 123-32042 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418866 Type: WELL API Number: 123-32043 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418868 Type: WELL API Number: 123-32045 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418869 Type: WELL API Number: 123-32046 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418870 Type: WELL API Number: 123-32047 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418871 Type: WELL API Number: 123-32048 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418904 Type: WELL API Number: 123-32063 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Facility ID: 418905 Type: WELL API Number: 123-32064 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Facility ID: 418972 Type: WELL API Number: 123-32082 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Inspector Name: MONTOYA, JOHN

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment

User

Date

BADDING 13-35, BADDING 34-35, BADDING 35-35, AR SI FOR HORIZONTAL PREP

montoyaj

01/06/2015