

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/06/2015

Document Number:
671103271

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>243415</u>	<u>319409</u>	<u>MONTOYA, JOHN</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>47120</u>
Name of Operator:	<u>KERR MCGEE OIL & GAS ONSHORE LP</u>
Address:	<u>P O BOX 173779</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	ashley.Cocciolone@anadarko.com	regulatory supervisor
Avant, Paul	720-929-6475	Paul.Avant@anadarko.com	regulatory
,		COGCCInspections@anadarko.com	All Inspections

Compliance Summary:

QtrQtr:	<u>SESW</u>	Sec:	<u>35</u>	Twp:	<u>2N</u>	Range:	<u>66W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/23/2009	200218576	PR	PR	SATISFACTORY			No
01/30/2004	200049100	PR	PR	SATISFACTORY		Pass	No
11/30/1998	500166786	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
243415	WELL	PR	12/19/2001	GW	123-11206	UPRR 50 PAN AM I-TRUE 1	PR	<input checked="" type="checkbox"/>
418860	WELL	PR	10/13/2011	OW	123-32039	BADDING 13-35	PR	<input checked="" type="checkbox"/>
418862	WELL	SI	11/12/2014	OW	123-32040	BADDING 12-35SX	PR	<input checked="" type="checkbox"/>
418863	WELL	PR	08/10/2012	OW	123-32041	BADDING 13-35SX	SI	<input checked="" type="checkbox"/>
418865	WELL	SI	02/11/2014	OW	123-32042	BADDING 11-35SX	PR	<input checked="" type="checkbox"/>
418866	WELL	PR	09/08/2011	OW	123-32043	BADDING 14-35X	PR	<input checked="" type="checkbox"/>
418868	WELL	PR	10/13/2011	OW	123-32045	BADDING 12-35	PR	<input checked="" type="checkbox"/>

418869	WELL	PR	10/13/2011	OW	123-32046	BADDING 22-35	PR	<input checked="" type="checkbox"/>
418870	WELL	PR	10/13/2011	OW	123-32047	BADDING 11-35	PR	<input checked="" type="checkbox"/>
418871	WELL	SI	11/12/2014	OW	123-32048	BADDING 14-35SX	PR	<input checked="" type="checkbox"/>
418904	WELL	PR	10/13/2011	OW	123-32063	BADDING 35-35	SI	<input checked="" type="checkbox"/>
418905	WELL	PR	10/13/2011	OW	123-32064	BADDING 34-35	SI	<input checked="" type="checkbox"/>
418972	WELL	PR	10/13/2011	OW	123-32082	BADDING 23-35	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>13</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>13</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	4	SATISFACTORY			
Plunger Lift	6	SATISFACTORY			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 243415

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	08/16/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 243415 Type: WELL API Number: 123-11206 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 418860 Type: WELL API Number: 123-32039 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 418862 Type: WELL API Number: 123-32040 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418863 Type: WELL API Number: 123-32041 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Facility ID: 418865 Type: WELL API Number: 123-32042 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418866 Type: WELL API Number: 123-32043 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418868 Type: WELL API Number: 123-32045 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418869 Type: WELL API Number: 123-32046 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418870 Type: WELL API Number: 123-32047 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418871 Type: WELL API Number: 123-32048 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 418904 Type: WELL API Number: 123-32063 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Facility ID: 418905 Type: WELL API Number: 123-32064 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: _____

Facility ID: 418972 Type: WELL API Number: 123-32082 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
BADDING 13-35, BADDING 34-35, BADDING 35-35, AR SI FOR HORIZONTAL PREP	montoyaj	01/06/2015