

Company: Cascade Petroleum

Well: Gaede 9S-55W-08-12

Field: Wildcat

County: Lincoln State: Colorado

Combinable Magnetic	
Resonance Tool	
CMR	
County: Lincoln	
Field: Wildcat	
Location: NENW Sec.8, T9S, R55W	
Well: Gaede 9S-55W-08-12	
Company: Cascade Petroleum	
Location:	
NENW Sec.8, T9S, R55W	Elev.: K.B. 5566.00 ft
SHL: 660' FNL & 1980' FWL	G.L. 5551.00 ft
Lat/Long: 39.285870/-103.577820	D.F. 5565.00 ft
Permanent Datum:	Ground Level
Log Measured From:	Kelly Bushing
Drilling Measured From:	Kelly Bushing
API Serial No.	Section: 8
05-073-06604-0000	Township: 9S
	Range: 55W

Logging Date	07-Dec-2014
Run Number	ONE
Depth Driller	7990.00 ft
Schlumberger Depth	7998.00 ft
Bottom Log Interval	7998.00 ft
Top Log Interval	3000.00 ft
Casing Driller Size @ Depth	8.625 in @ 543.00 ft
Casing Schlumberger	544.75 ft
Bit Size	7.875 in
Type Fluid In Hole	WBM
Density	9 lbm/gal
Fluid Loss	4 cm3
Source of Sample	Active Tank
RM @ Meas Temp	0.81 ohm.m @ 86.16 degF
RMF @ Meas Temp	0.69 ohm.m @ 75 degF
RMC @ Meas Temp	1.38 ohm.m @ 75 degF
Source RMF	Calculated
RM @ BHT	0.42 @ 174.4
Max Recorded Temperatures	178.27 degF
Circulation Stopped	08-Dec-2014 06:00:00
Logger on Bottom	08-Dec-2014 23:52:16
Unit Number	9108
Recorded By	Nolan Welsh
Witnessed By	Jim Weir

Disclaimer

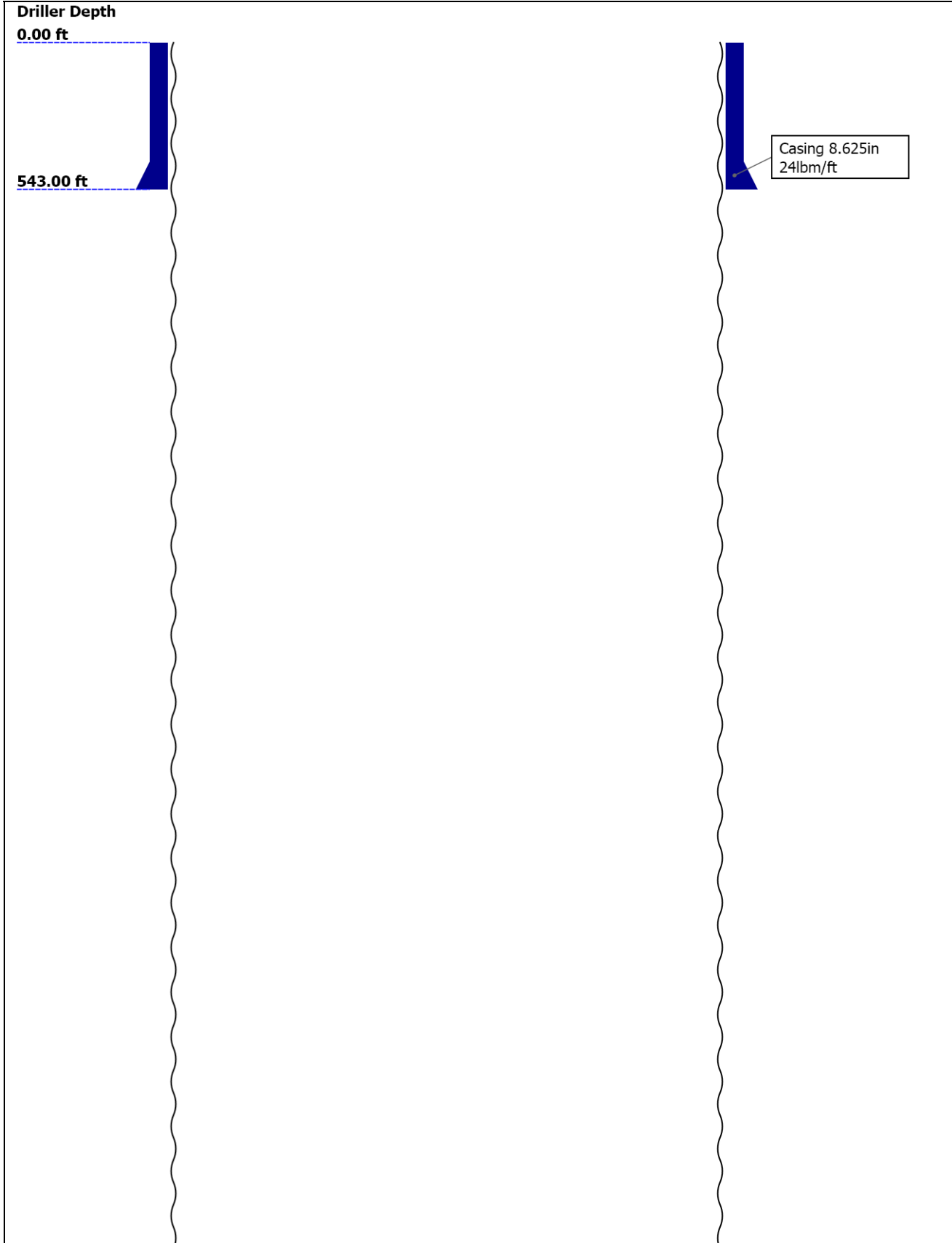
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

- 1. Header
- 2. Disclaimer
- 3. Contents
- 4. Well Sketch
- 5. Borehole Size/Casing/Tubing Record
- 6. Borehole Fluids
- 7. Remarks and Equipment Summary
- 8. Depth Summary
- 9. ONE CMR Depth Log LQC
 - 9.1 Integration Summary
 - 9.2 Software Version
 - 9.3 Composite Summary
 - 9.4 Log (CMRT Depth Log LQC)
 - 9.5 Parameter Listing
- 10. ONE 5"CMR Depth Log Main
 - 10.1 Integration Summary
 - 10.2 Software Version

- 10.3 Composite Summary
- 10.4 Log (CMRT Depth Log Main)
- 10.5 Parameter Listing
- 11. Calibration Report
- 12. Tail

Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	7.875					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	7990					
Bottom Logger (ft)	7998					
Casing						
Size (in)	8.625					
Weight (lbm/ft)	24					
Inner Diameter (in)	8.097					
Grade	J55					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	543					
Bottom Logger (ft)	544.75					

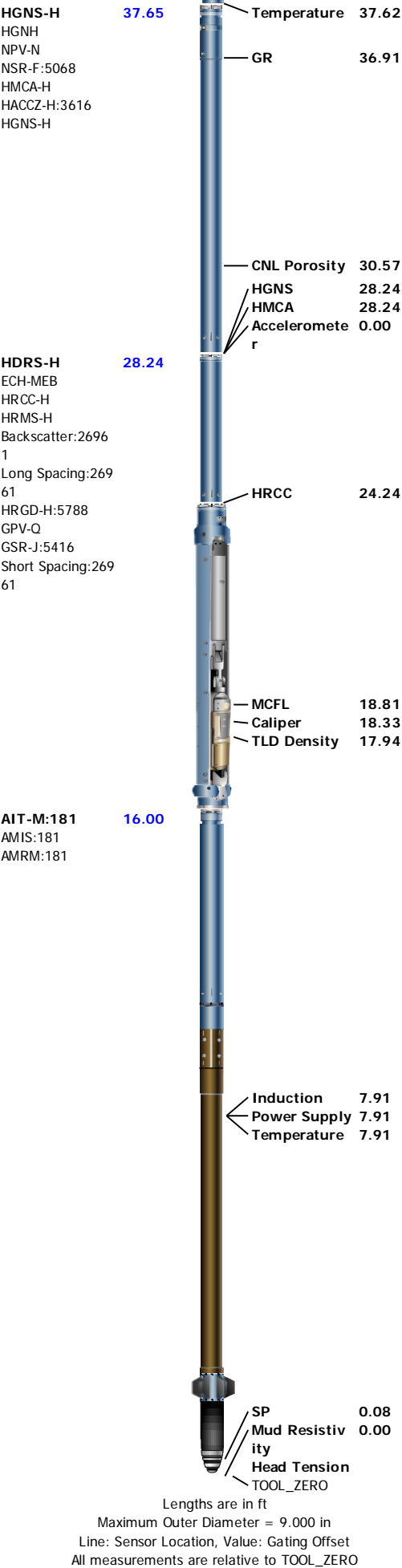
Borehole Fluids

Parameter(unit)	ONE					
Fluid Type	Water					
Fluid Name	WBM					
Max Recorded Temperatures (degF)	178.27					
Source of Sample	Active Tank					
Salinity (ppm)	1700					
Density (lbm/gal)	9					
Funnel Viscosity (s)	63					
Fluid Loss (cm3)	4					
PH	9					
Date/Time Circulation Stopped	08-Dec-2014 06:00:00					
Date Logger on Bottom	08-Dec-2014					
Time Logger on Bottom	23:52:16					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	0.81 @ 86.16					
RMF @ Meas Temp (ohm.m@degF)	0.69 @ 75					

RMC @ Meas Temp (ohm.m@degF)	1.38 @ 75					
RM @ BHT (ohm.m@degF)	0.42 @ 174.4					
RMF @ BHT (ohm.m@degF)	0.31 @ 174.4					
RMC @ BHT (ohm.m@degF)	0.62 @ 174.4					
Total Solid (%)						
High Gravity Solids (%)						

Remarks and Equipment Summary

ONE: Toolstring					ONE: Remarks
Equip name	Length	MP name	Offset		This is the first run in the well
LEH-QT LEH-QT	69.67				Toolstring run withould bowspring and AIT top standoff as per client request.
					Matrix: Limestone MDEN:2.71 g/cm3
DTC-H ECH-KC DTC-H	66.75	CTEM HV	65.85 0.00		Logging interval from TD to 3000' , GR logged to surface.
		ToolStatus TelStatus	63.75 63.75		Tool stuck for 2.5 hours at 3950', cailper closed from 3950 to top of logging interval due to client request.
PPC-B:8352 PPC-B:8352	63.75				Crew: Troy Ocanus, Jeffery Schossow
		PPC-B Caliper s	62.61		Rig: Extreme #11
CMRT-B:2 CMRC:156 CMRH:156 CMRS:2	57.24				
		CMRT	43.59		
AH-184[2]	41.65				
AH-184[1]	39.65				



Depth Summary

ONE

Depth Measuring Device									
Type		IDW-B							
Serial Number									
Calibration Date									
Calibrator Serial Number									
Calibration Cable Type									
Wheel Correction 1		0							
Wheel Correction 2		0							
Tension Device									
Type		CMTD-B/A							
Serial Number									
Calibration Date									
Calibrator Serial Number									
Number of Calibration Points		0							
Logging Cable									
Type		7-46A-XS							
Serial Number									
Length		18000.00 ft							
Conveyance Type		Wireline							
Rig Type		Land							
ONE:Depth Control Parameters					Depth Control Remarks				
Log Sequence		First Log In the Well			All Schlumberger depth procedures followed.				
Rig Up Length At Surface					IDW used as primary depth control.				
Rig Up Length At Bottom					Z-Chart used as secondary depth control.				
Rig Up Length Correction									
Stretch Correction									
Tool Zero Check At Surface									
ONE									
CMR Depth Log LQC									
Software Version									
Acquisition System						Version			
MaxWell						4.0.9163.3000			
Application Patch						Patch-SP-10767_26570-4.0.9163.3001			
Tool Elements		Description				Software Version		Firmware Version	
CMRS		CMRT sonde consists of magnets to create a permanent magnetic field as well as an antenna and necessary circuitry to generate an oscillating magnetic field				4.0.9502.3000			
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Main[4]:Up	Up	66.10 ft	8019.08 ft	09-Dec-2014 12:26:30 AM	09-Dec-2014 6:56:36 AM	ON	0.97 ft	No
All depths are referenced to toolstring zero									
Log	Company:Cascade Petroleum Well:Gaede 9S-55W-08-12 ONE: Main[4]:Up:S006								
Description: CMRT Depth Log LQC Format Format: Log (CMRT Depth Log LQC) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Dec-2014 07:54:25									
TIME_1900 - Time Marked every 60.00 (s)									
Delta B0 Caution							MRP Max to Min.		
Frequency Error							HV Loaded Below Limit		
Caution Moderate Noise							Magnetic Resonance Porosity		

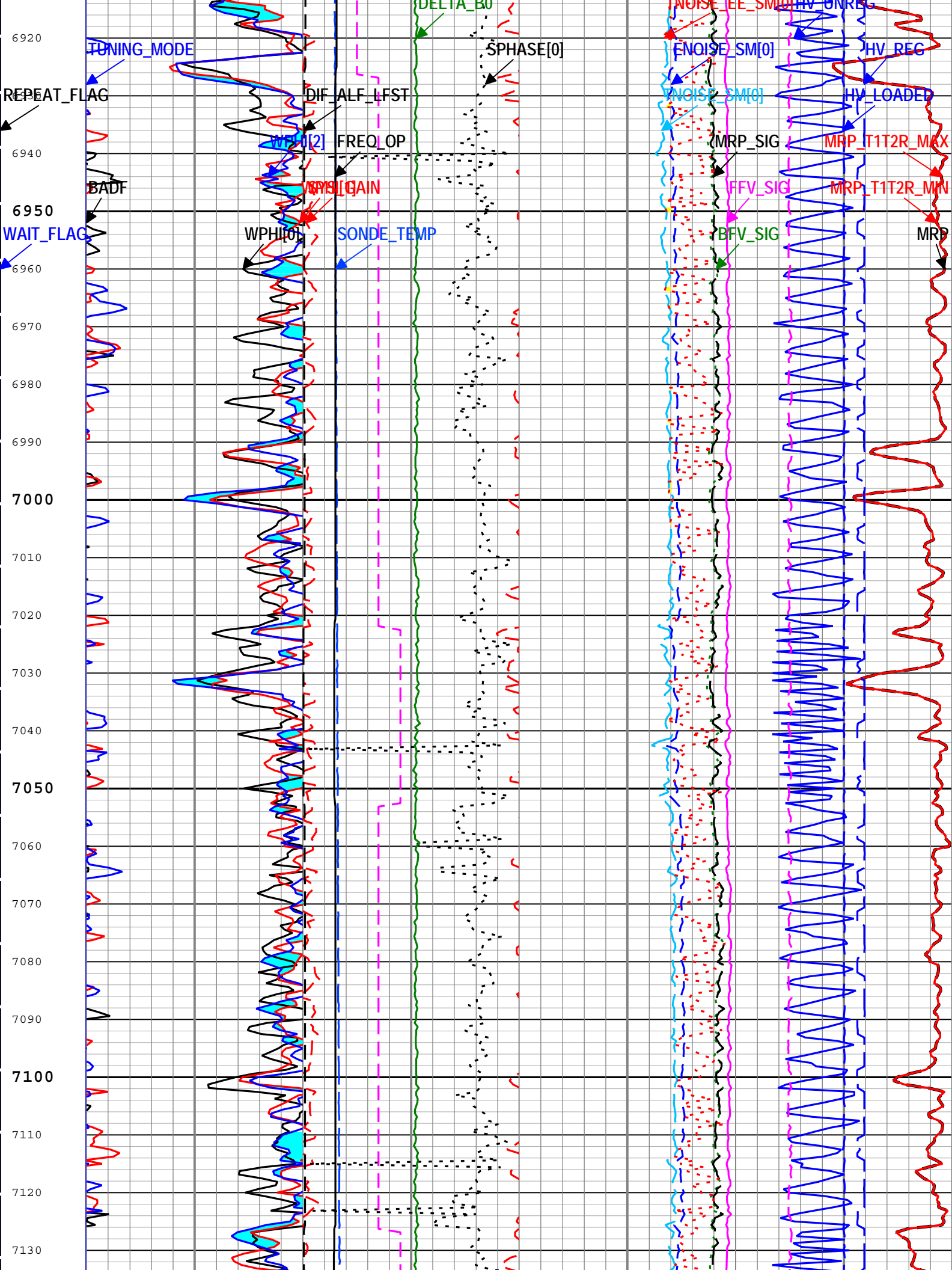
		Sonde Temperature (SONDE_TEMP) CMRT-B		Noise Out of Tolerance		(MRP) CMRT-B				
		60	degF	160	Standard Deviation of Bound Fluid Volume (BFV_SIG) CMRT-B		0.4	ft3/ft3	0	
		System Gain (SYS_GAIN) CMRT-B		0.1	ft3/ft3		0	Magnetic Resonance Porosity using Minimum T1/T2 Ratio (MRP_T1T2R_MIN) CMRT-B		
		0		1	Standard Deviation of Free Fluid Volume (FFV_SIG) CMRT-B		0.4	ft3/ft3	0	
		Operating Frequency (FREQ_OP) CMRT-B		0.1	ft3/ft3		0	Magnetic Resonance Porosity using Maximum T1/T2 Ratio (MRP_T1T2R_MAX) CMRT-B		
		2100	kHz	2300	Standard Deviation of Magnetic Resonance Porosity (MRP_SIG) CMRT-B		0.4	ft3/ft3	0	
		Difference between Operating Frequency and Temperature-Corrected LFST Frequency (DIF_ALF_LFST) CMRT-B		0.1	ft3/ft3		0	High Voltage When Loaded (HV_LOADED) CMRT-B		
Insufficient Wait Time		Window Porosity 2 to 3		0	kHz		200	Tool Hardware Noise per Echo from Sub-Measurements (TNOISE_SM[0]) CMRT-B		
Bad Hole Flag		Window Porosity (WPHI[0]) CMRT-B		Signal Phase (SPHASE[0]) CMRT-B		0.1	ft3/ft3		0	
Repeated Data Frame Flag (REPEAT_FLAG) CMRT-B		0.4	ft3/ft3	0	-180	deg	180	Environmental Noise per Echo from Sub-Measurements (ENOISE_SM[0]) CMRT-B		
0		Window Porosity (WPHI[1]) CMRT-B		Static Magnetic Field Difference (DELTA_B0) CMRT-B		0.1	ft3/ft3		0	
10		0.4	ft3/ft3	0	-0.5	mT	0.5	Tool Noise Computed from Early Echoes for Sub-Measurements (TNOISE_EE_SM[0]) CMRT-B		
Tuning Mode (TUNING_MODE) CMRT-B		Window Porosity (WPHI[2]) CMRT-B		Tune Word Set for Tuning Relay (TUNE_WORD) CMRT-B		0.1	ft3/ft3		0	
-7		0.4	ft3/ft3	0	0.5		10.5	High Voltage Unregulated (HV_UNREG) CMRT-B		
3								270	V	320
								High Voltage Peak Current (HV_PEAK_CUR) CMRT-B		
								0	mA	10000

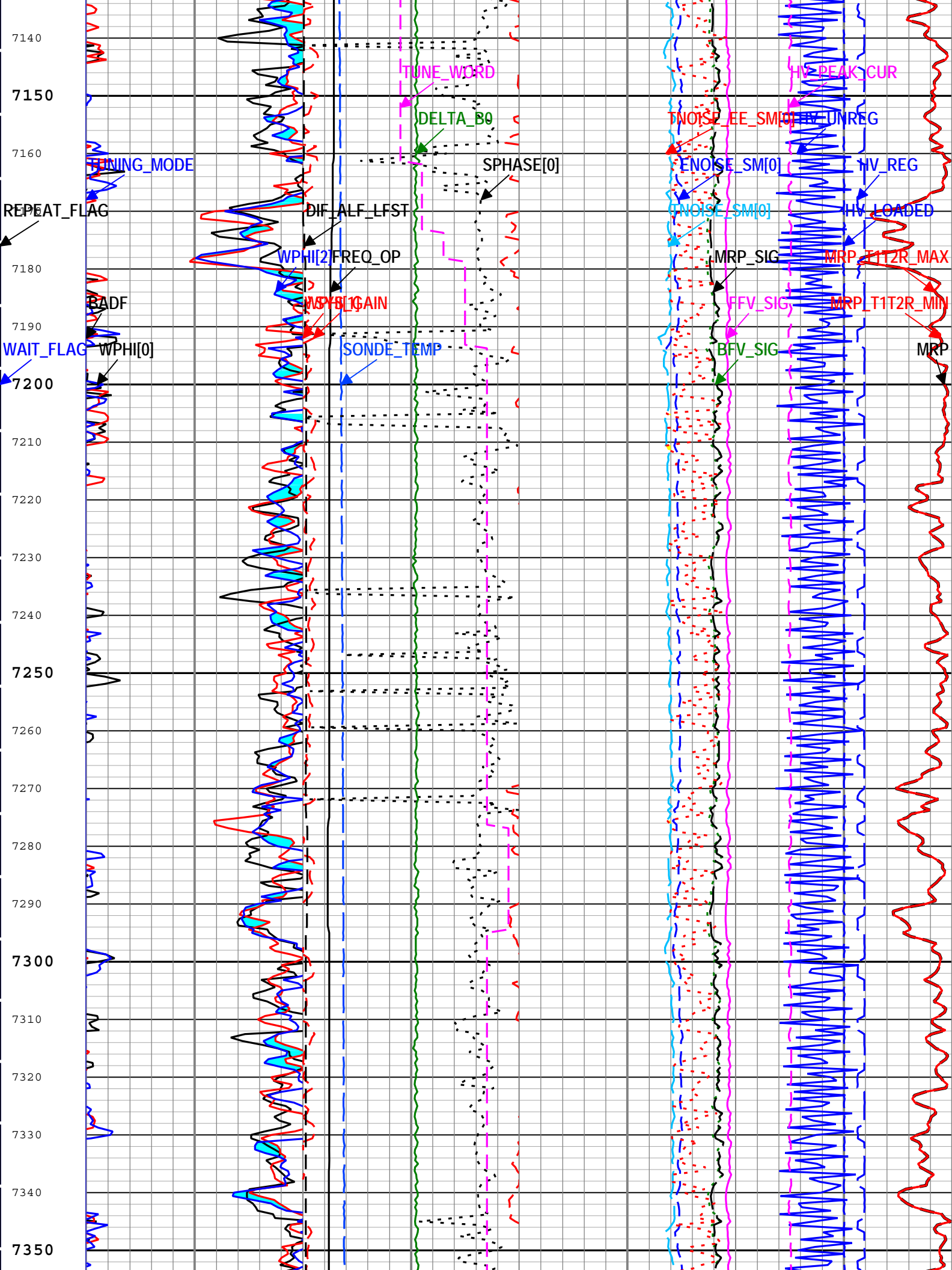
ITUNE_WORD

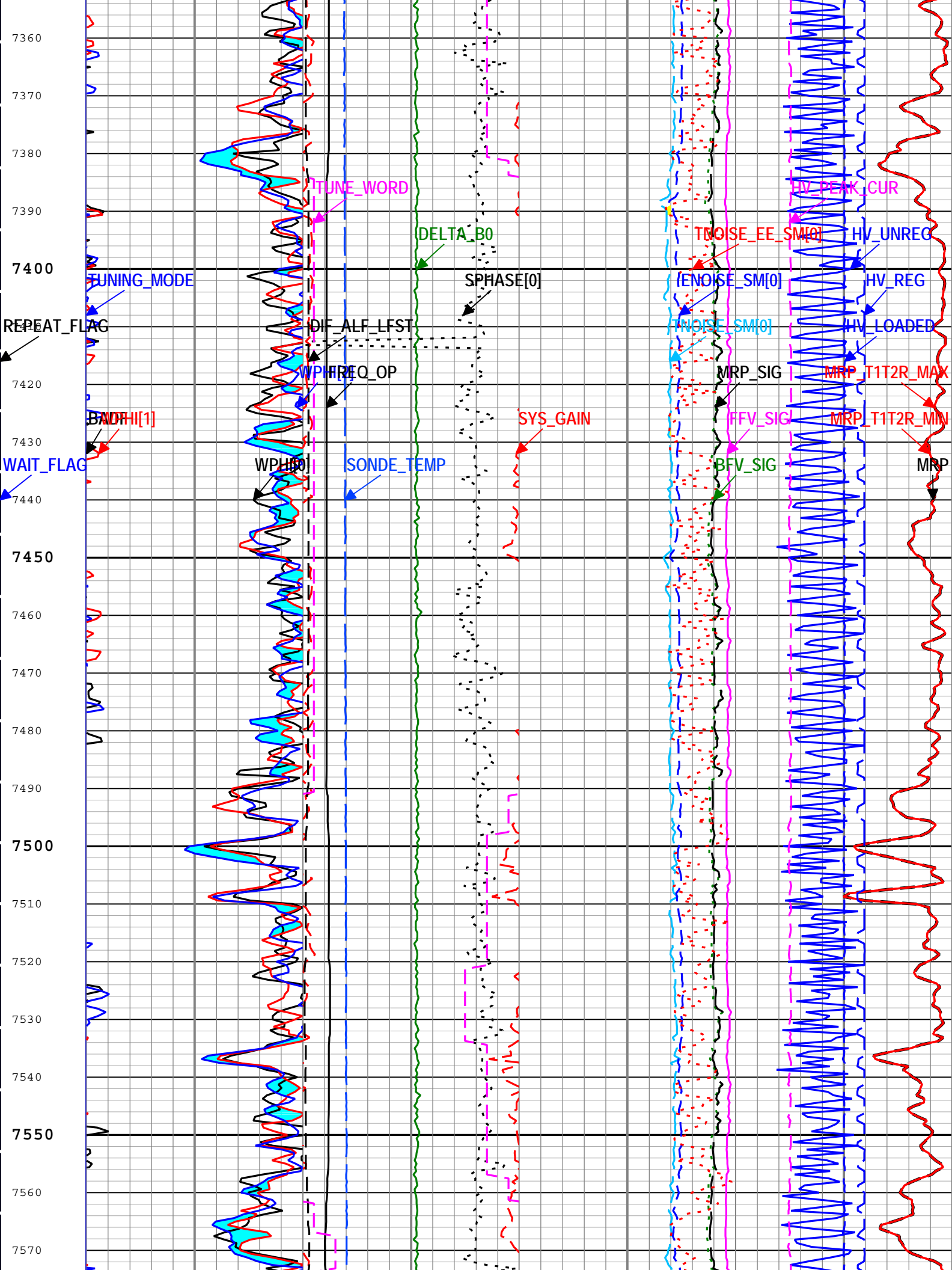
DELTA_B0

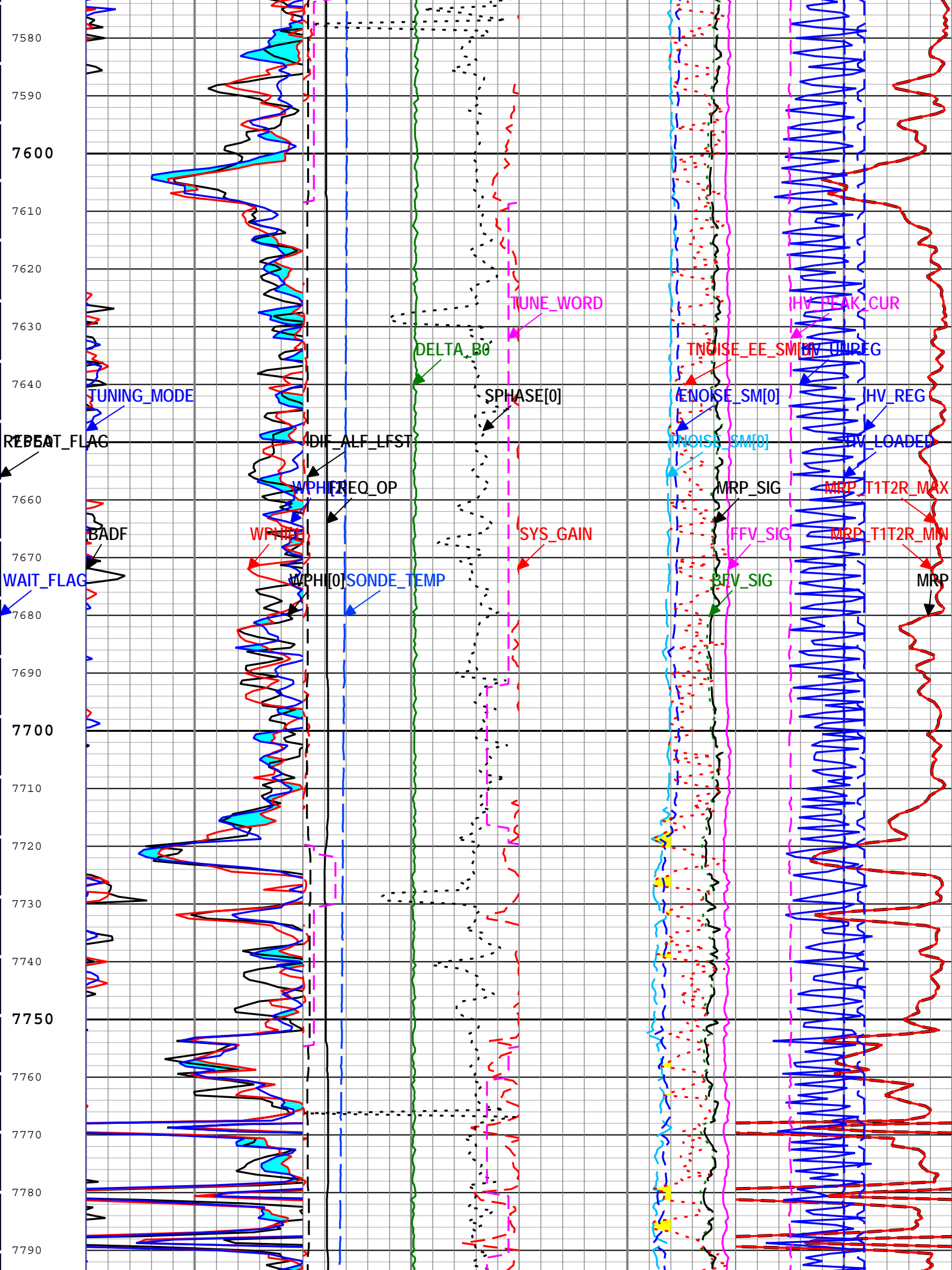
TNOISE_EE_CMRT-B

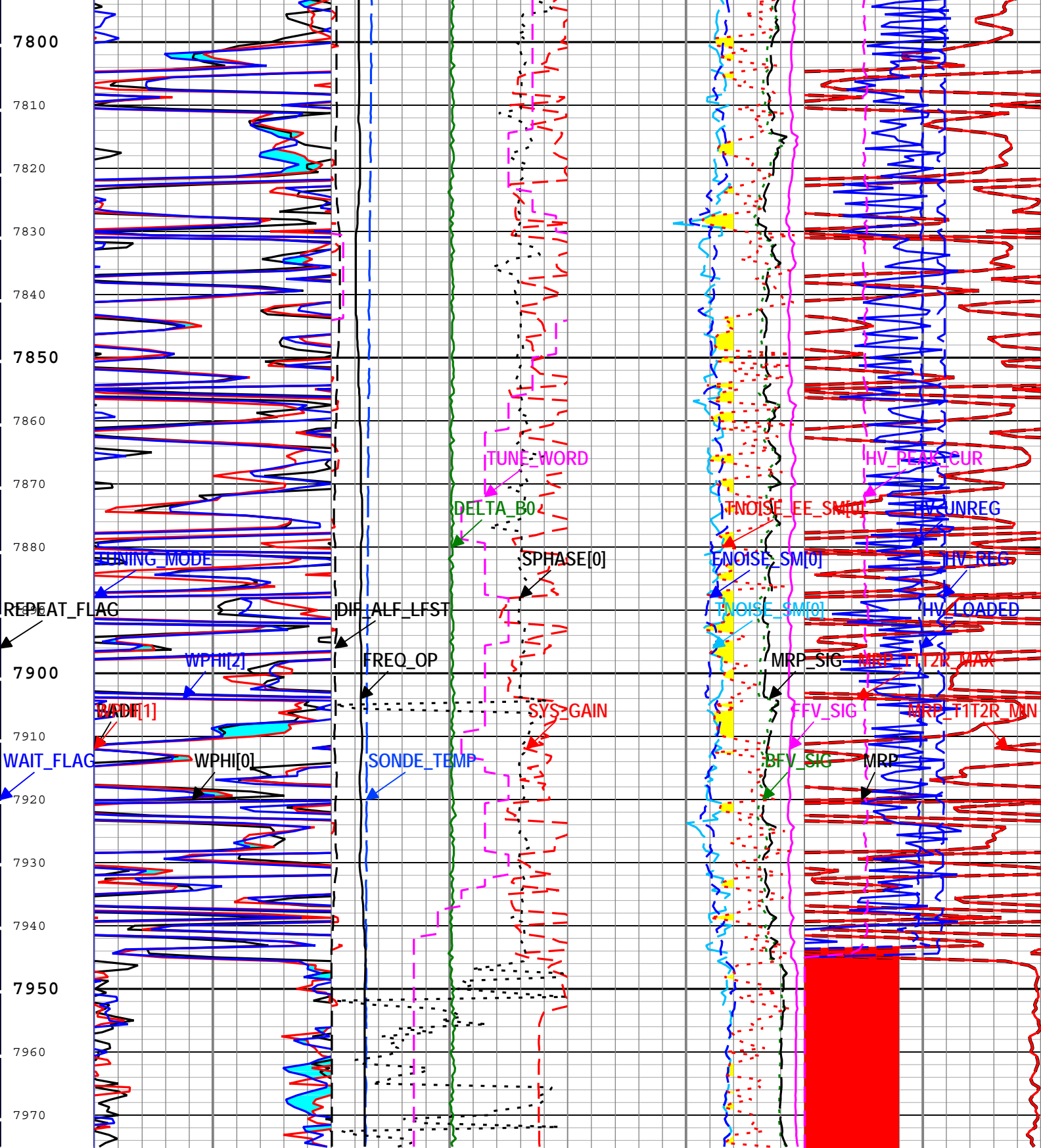
HV_PEAK_CUR











Insufficient Wait Time	Window Porosity 2 to 3	Delta B0 Caution	Caution Moderate Noise	MRP Max to Min
Bad Hole Flag	Window Porosity (WPHI[0]) CMRT-B	Frequency Error	Noise Out of Tolerance	HV Loaded Below Limit
Repeated Data Frame Flag (REPEAT_FLAG) CMRT-B	0.4ft3/ft30	Sonde Temperature (SONDE_TEMP) CMRT-B	Standard Deviation of Bound Fluid Volume (BFV_SIG) CMRT-B	Magnetic Resonance Porosity (MRP) CMRT-B
	Window Porosity (WPHI[1]) CMRT-B	60degF160	0.1ft3/ft30	0.4ft3/ft30
	Window Porosity (WPHI[2]) CMRT-B	System Gain (SYS_GAIN) CMRT-B	Standard Deviation of Free Fluid Volume (FFV_SIG) CMRT-B	Magnetic Resonance Porosity using Minimum T1/T2 Ratio (MRP_T1T2R_MIN) CMRT-B
	0.4ft3/ft30	01		

010		Window Porosity (WPHI[2]) CMRT-B		Operating Frequency (FREQ_OP) CMRT-B		0.1ft3/ft30		(MRP_T1T2R_MIN) CMRT-B	
Tuning Mode (TUNING_M ODE) CMRT-B		0.4ft3/ft30		2100kHz2300		Standard Deviation of Magnetic Resonance Porosity (MRP_SIG) CMRT-B		0.4ft3/ft30	
-73				Difference between Operating Frequency and Temperature-Corrected LFST Frequency (DIF_ALF_LFST) CMRT-B		0.1ft3/ft30		Magnetic Resonance Porosity using Maximum T1/T2 Ratio (MRP_T1T2R_MAX) CMRT-B	
				0kHz200		Tool Hardware Noise per Echo from Sub-Measurements (TNOISE_SM[0]) CMRT-B		0.4ft3/ft30	
				Signal Phase (SPHASE[0]) CMRT-B		0.1ft3/ft30		High Voltage When Loaded (HV_LOADED) CMRT-B	
				-180deg180		Enviromental Noise per Echo from Sub-Measurements (ENOISE_SM[0]) CMRT-B		220V270	
				Static Magnetic Field Difference (DELTA_B0) CMRT-B		0.1ft3/ft30		High Voltage Regulated (HV_REG) CMRT-B	
				-0.5mT0.5		Tool Noise Computed from Early Echoes for Sub-Measurements (TNOISE_EE_SM[0]) CMRT-B		220V270	
				Tune Word Set for Tuning Relay (TUNE_WORD) CMRT-B		0.1ft3/ft30		High Voltage Unregulated (HV_UNREG) CMRT-B	
				0.510.5				270V320	
								High Voltage Peak Current (HV_PEAK_CUR) CMRT-B	
								0mA10000	

TIME_1900 - Time Marked every 60.00 (s)

Description: CMRT Depth Log LQC Format Format: Log (CMRT Depth Log LQC) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 09-Dec-2014 07:54:25

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
GAMMA_REG	Regularization Factors	CMRT-B	[1.5, 1.5, 0, 0, 0, 0]	
JOBID	Job Identification	WLSESSION	CXRX-00068	
NSTACK	Number of Stacking Levels	CMRT-B	3	
POLC_SW	Polarization Correction Switch	CMRT-B	No	
T1CUT	T1 Cutoff between BFV and FFV	CMRT-B	50	ms
T1T2R_IN	T1/T2 Ratio Input	CMRT-B	2	
T1T2R_MAX	T1/T2 Ratio Maximum	CMRT-B	3	
T1T2R_MIN	T1/T2 Ratio Minimum	CMRT-B	1	
T2CUT	T2 Cutoff between BFV and FFV	CMRT-B	100	ms
T2CUT_TAPER	Start of Tapered T2 Cutoff	CMRT-B	25	ms
Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
ACQ_METHOD_OPT	Acquisition Method Option	CMRT-B	SEQ	
ALF_PHDIF_AVE	Average of Auto-Larmor-Frequency Phase Difference during LFST	CMRT-B	-2.61	deg
ALF_PHDIF_STD	Standard Deviation of Auto-Larmor-Frequency Phase Difference during LFST	CMRT-B	0.12	deg
DLSR	Depth Log Sample Rate	CMRT-B	7.5	in
DSP_VERS	DH Signal Processing Code Version	CMRT-B	13	
EPM_OPT	Enhanced Precision Mode Option	CMRT-B	On	
FREQ_OP_PREV	Operating Frequency, prior to new LFST, at LFST Temperature	CMRT-B	2113	kHz
LFST_CFREQ	LFST Central Frequency	CMRT-B	2132	kHz
LFST_FREQ	LFST Frequency	CMRT-B	2129	kHz
LFST_TEMP	LFST Temperature	CMRT-B	174.4	degF
LFST_TEMP_DEL	LFST Temperature Variation	CMRT-B	32.27	degF

LFST_TT_OFFSET	LFST Tune Table Offset	CMRT-B	-2.7	kHz
LOG_DIRECTION	Logging Direction	CMRT-B	Up	
LOG_MODE_CMRT	Logging Mode for CMR	CMRT-B	DEPTH_B_MODE_EXPERT	
LOG_SPEED	Optimal Logging Speed	CMRT-B	700	ft/h
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	840	ft/h
MAX_TOOL_SPEED	Maximum service speed allowed for, or attained by, a logging tool.	CMRT-B	840	ft/h
NECH_V	Number of Echo Amplitudes Vector	CMRT-B	[5000, 30, 0, 0, 0, 0]	
NWT	Number of Wait Times	CMRT-B	2	
PT_V	Polarization Times Vector	CMRT-B	[6.49, 0.02, 0, 0, 0, 0]	s
RPTN_V	Number of Repetitions Vector	CMRT-B	[1, 10, 0, 0, 0, 0]	
SLSR	Station Log Sample Rate	CMRT-B	0	s
TE_V	Echo Spacings Vector	CMRT-B	[200, 200, 0, 0, 0, 0]	us
WT_V	Wait Times Vector	CMRT-B	[1.95, 0.02, 0, 0, 0, 0]	s

ONE

5"CMR Depth Log Main

Software Version

Acquisition System				Version			
MaxWell				4.0.9163.3000			
Application Patch				Patch-SP-10767_26570-4.0.9163.3001			
Computation	Description						Version
HENVIR	Computation Ensemble for the HGNS Neutron environmental corrections						4.0.9469.3000
Tool Elements	Description				Software Version		Firmware Version
CMRS	CMRT sonde consists of magnets to create a permanent magnetic field as well as an antenna and necessary circuitry to generate an oscillating magnetic field				4.0.9502.3000		
HRGD-H	HILT Resistivity Gamma-Ray Density Device, 150 degC				4.0.9575.3000		3.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC				4.0.9575.3000		2.0

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Main[4]:Up	Up	66.10 ft	8019.08 ft	09-Dec-2014 12:26:30 AM	09-Dec-2014 6:56:36 AM	ON	0.97 ft	No

All depths are referenced to toolstring zero

Log

Company:Cascade Petroleum Well:Gaede 9S-55W-08-12

ONE: Main[4]:Up:S006

Description: CMRT Depth Log Main Format Format: Log (CMRT Depth Log Main) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Dec-2014 07:54:29

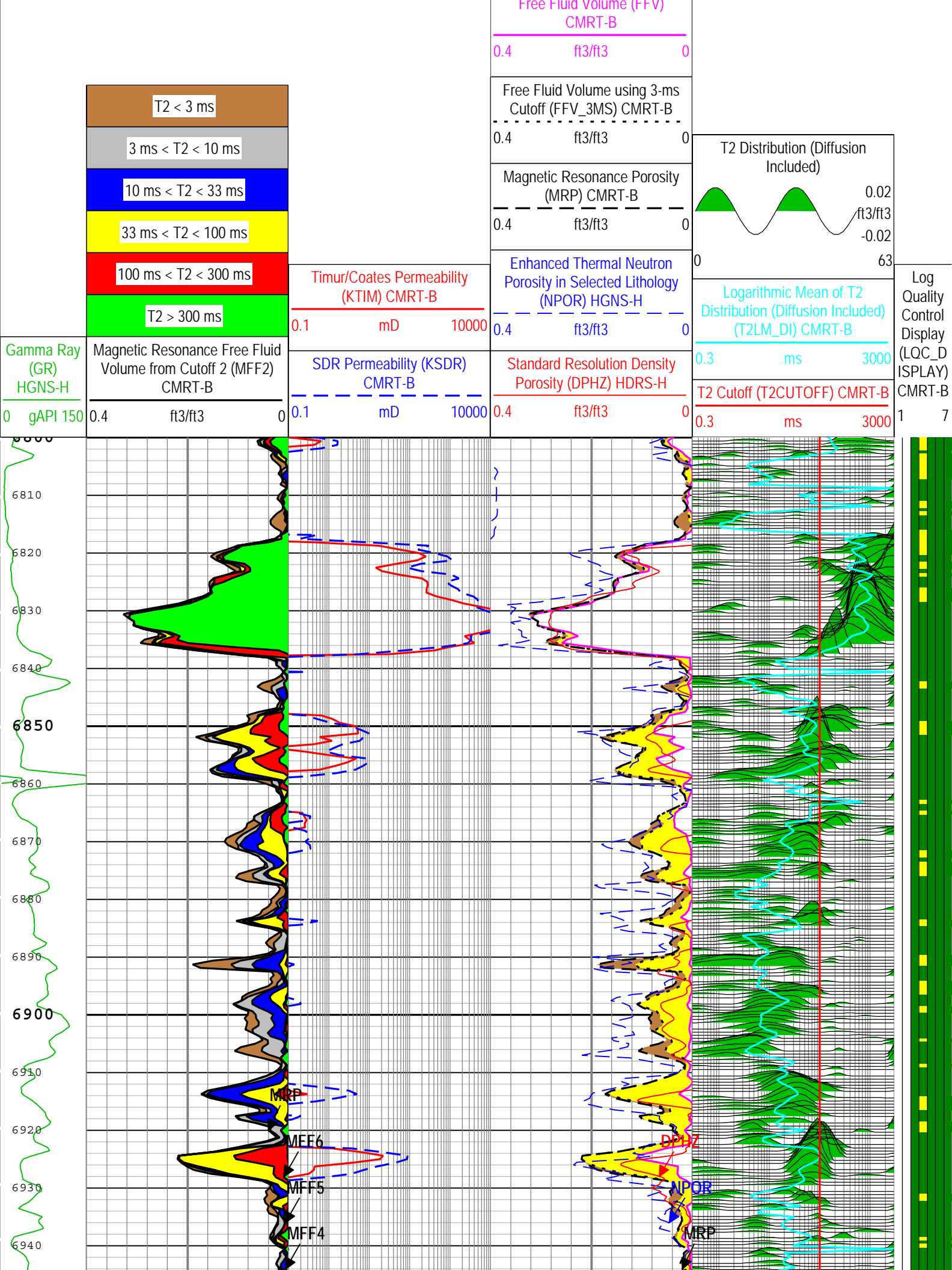
Log Quality Control Display (LQC_DISPLAY) CMRT-B

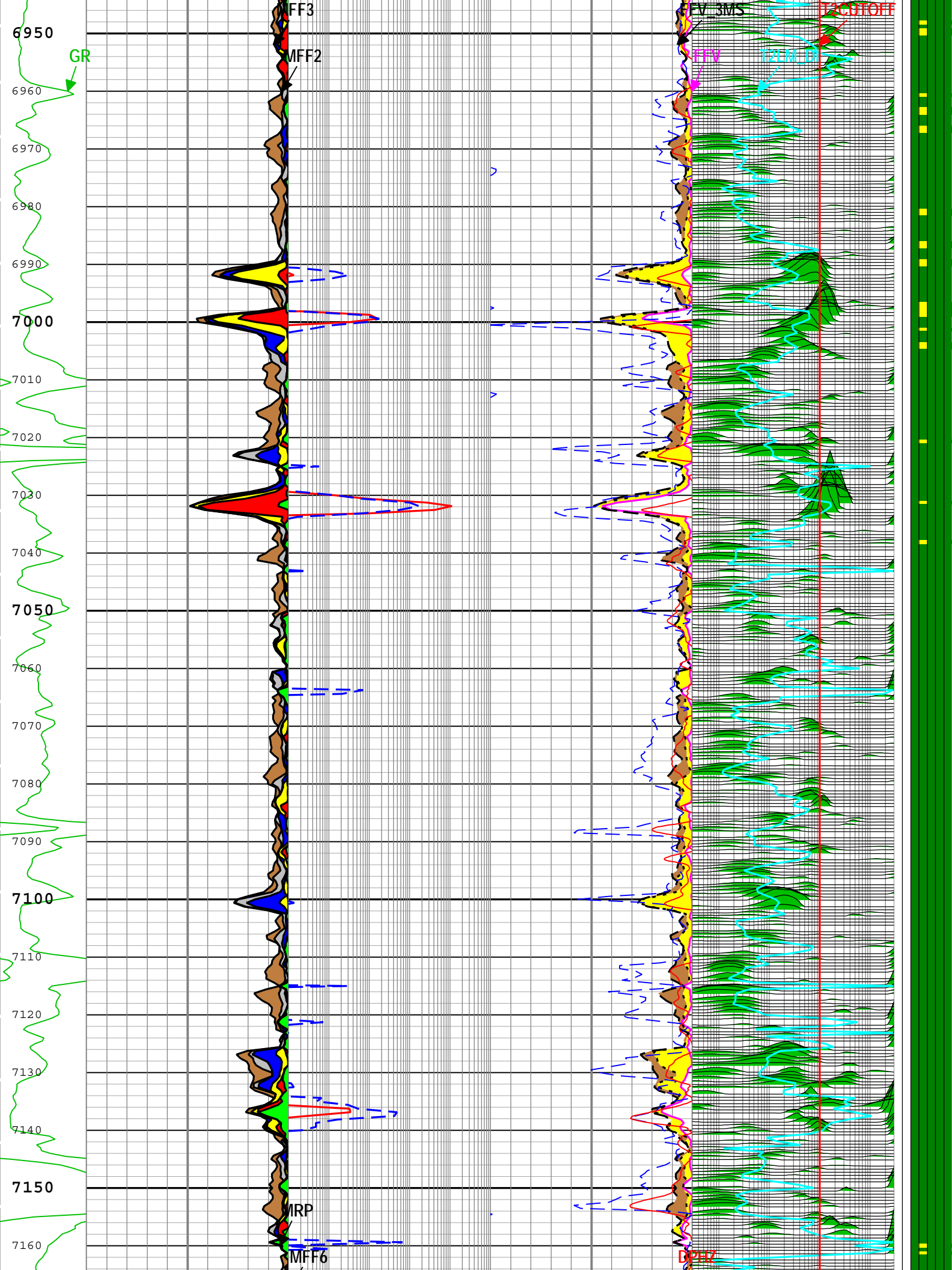
1 - BHS - Bad Hole Flag :	<input type="checkbox"/> Good	<input checked="" type="checkbox"/> Bad		
2 - IWT - Wait Time :	<input type="checkbox"/> OK	<input checked="" type="checkbox"/> Insufficient		
3 - DB0 - Delta B0 :	<input checked="" type="checkbox"/> OK	<input type="checkbox"/> Warning	<input checked="" type="checkbox"/> Error	
4 - EEN - Early Echo Noise :	<input checked="" type="checkbox"/> OK	<input type="checkbox"/> Warning	<input checked="" type="checkbox"/> Error	
5 - HVL - High Voltage :	<input checked="" type="checkbox"/> Normal	<input checked="" type="checkbox"/> Too Low		
6 - ATS - Auto Tuning :	<input checked="" type="checkbox"/> ALF	<input type="checkbox"/> Ant	<input checked="" type="checkbox"/> Temp	<input checked="" type="checkbox"/> Off
7 - ATTS - AT Tracking :	<input checked="" type="checkbox"/> OK	<input type="checkbox"/> Warning		

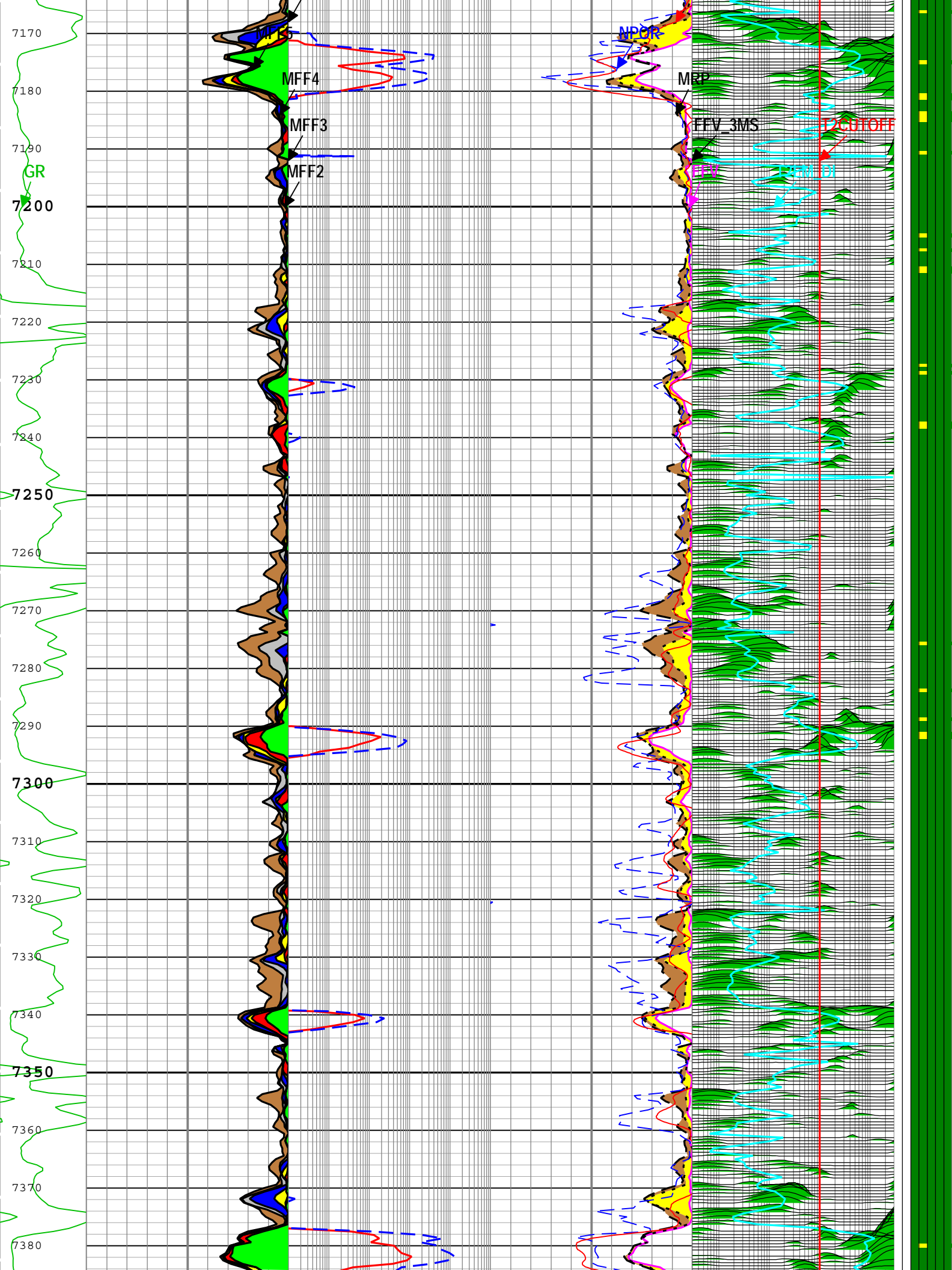
TIME_1900 - Time Marked every 60.00 (s)

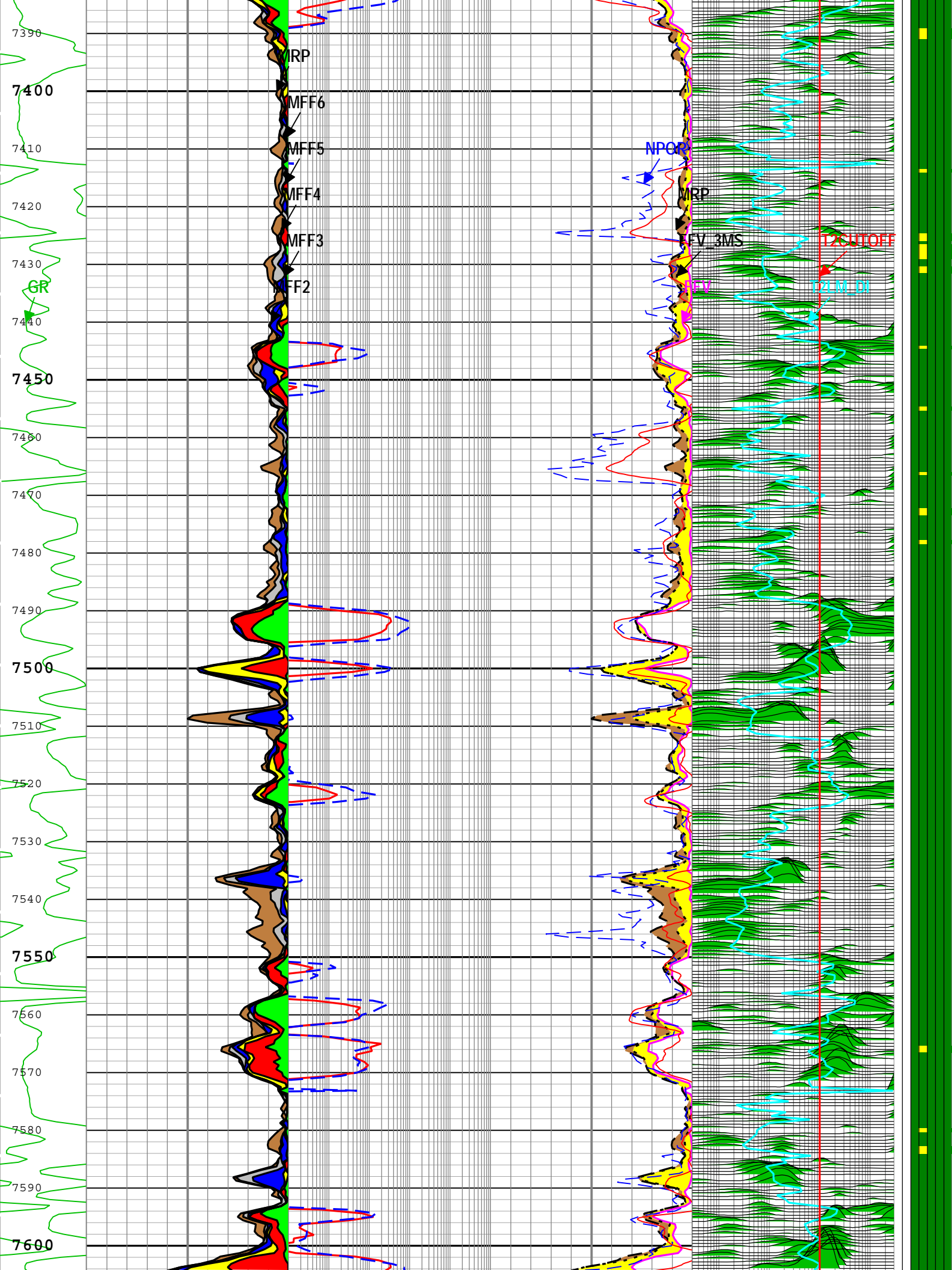
Capillary Bound Fluid Porosity

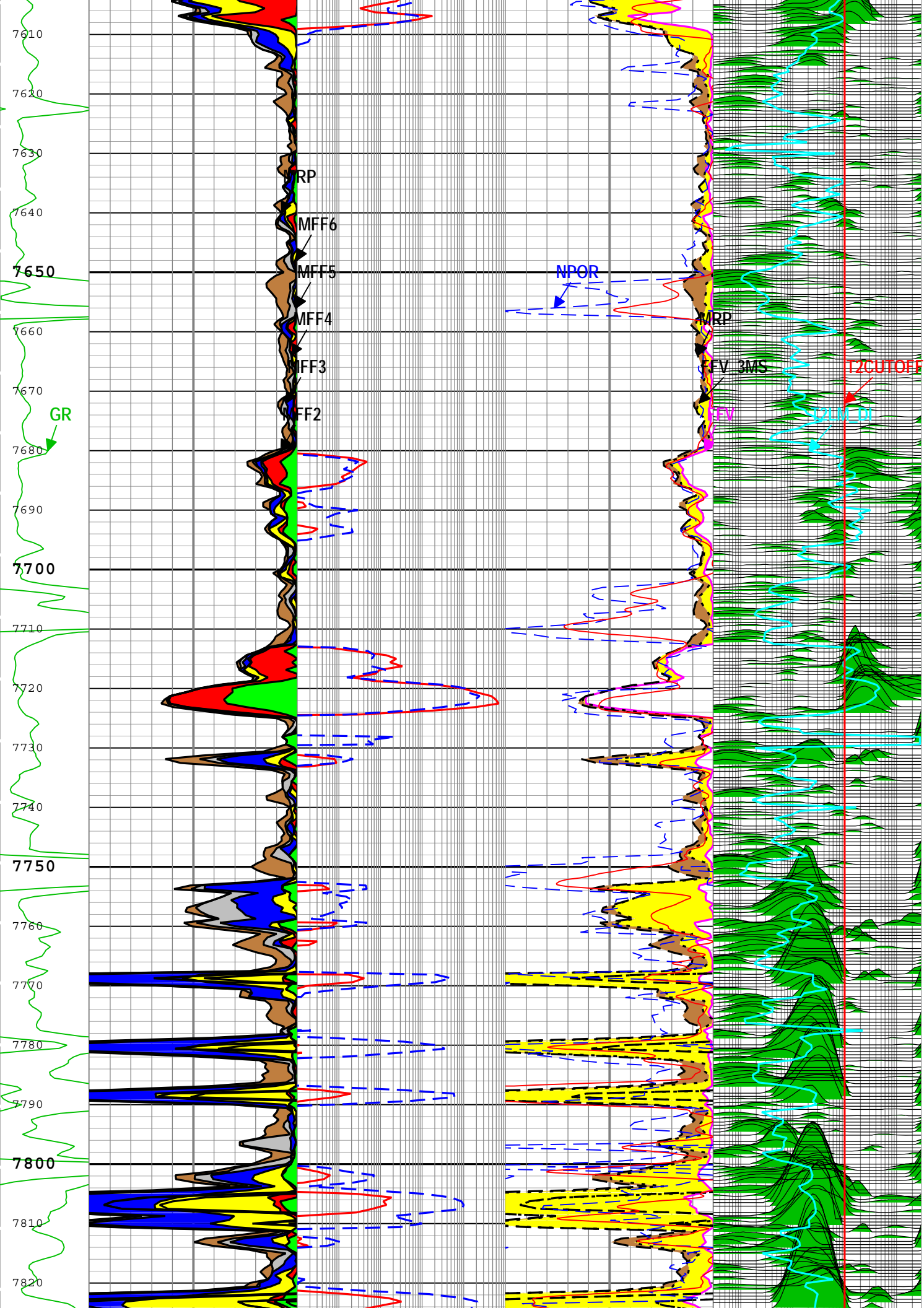
Small Pore Porosity

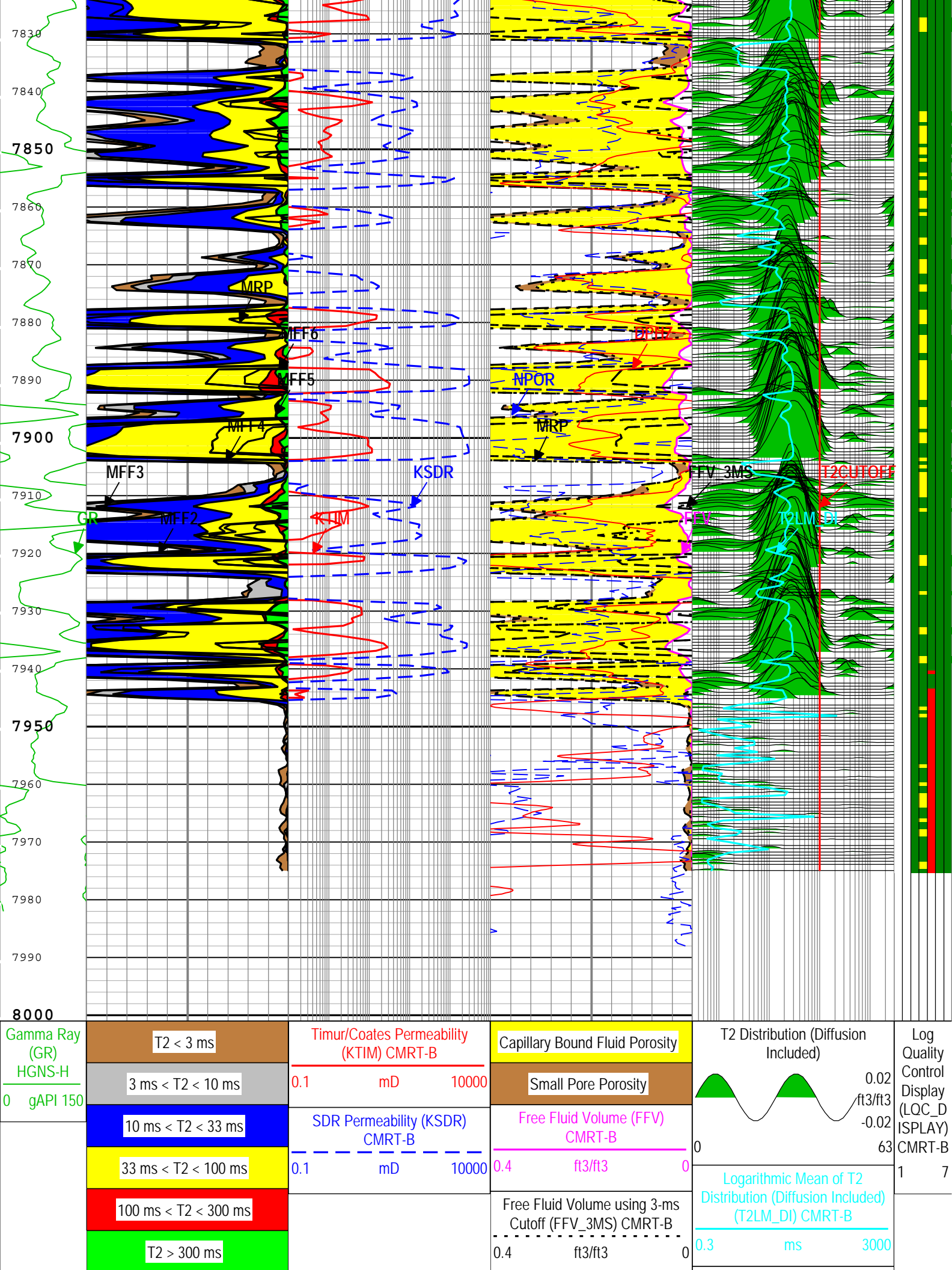












Magnetic Resonance Free Fluid Volume from Cutoff 2 (MFF2) CMRT-B		
0.4	ft3/ft3	0

Magnetic Resonance Porosity (MRP) CMRT-B		
0.4	ft3/ft3	0
Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H		
0.4	ft3/ft3	0
Standard Resolution Density Porosity (DPHZ) HDRS-H		
0.4	ft3/ft3	0

T2 Cutoff (T2CUTOFF) CMRT-B		
0.3	ms	3000

TIME_1900 - Time Marked every 60.00 (s)

Log Quality Control Display (LQC_DISPLAY) CMRT-B

1 - BHS - Bad Hole Flag :	<div><div></div> Good</div>	<div><div></div> Bad</div>	
2 - IWT - Wait Time :	<div><div></div> OK</div>	<div><div></div> Insufficient</div>	
3 - DB0 - Delta B0 :	<div><div></div> OK</div>	<div><div></div> Warning</div>	<div><div></div> Error</div>
4 - EEN - Early Echo Noise :	<div><div></div> OK</div>	<div><div></div> Warning</div>	<div><div></div> Error</div>
5 - HVL - High Voltage :	<div><div></div> Normal</div>	<div><div></div> Too Low</div>	
6 - ATS - Auto Tuning :	<div><div></div> ALF</div>	<div><div></div> Ant</div>	<div><div></div> Temp</div> <div><div></div> Off</div>
7 - ATTS - AT Tracking :	<div><div></div> OK</div>	<div><div></div> Warning</div>	

Description: CMRT Depth Log Main Format Format: Log (CMRT Depth Log Main) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 09-Dec-2014 07:54:29

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	174.4	degF
BS	Bit Size	WLSESSION	7.875	in
BSAL	Borehole Salinity	Borehole	1700	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	544.75	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	9	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	WBM	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GAMMA_REG	Regularization Factors	CMRT-B	[1.5, 1.5, 0, 0, 0, 0]	
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
JOBID	Job Identification	WLSESSION	CXRX-00068	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	LIMESTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.71	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	75	degF
NSTACK	Number of Stacking Levels	CMRT-B	2	


NSSTACK	Number of Stacking Levels	CMRT-B	3	
POLC_SW	Polarization Correction Switch	CMRT-B	No	
RMFS	Resistivity of Mud Filtrate Sample	Borehole	0.69	ohm.m
T1CUT	T1 Cutoff between BFV and FFV	CMRT-B	50	ms
T1T2R_IN	T1/T2 Ratio Input	CMRT-B	2	
T1T2R_MAX	T1/T2 Ratio Maximum	CMRT-B	3	
T1T2R_MIN	T1/T2 Ratio Minimum	CMRT-B	1	
T2CUT	T2 Cutoff between BFV and FFV	CMRT-B	100	ms
T2CUT_TAPER	Start of Tapered T2 Cutoff	CMRT-B	25	ms

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
ACQ_METHOD_OPT	Acquisition Method Option	CMRT-B	SEQ	
ALF_PHDIF_AVE	Average of Auto-Larmor-Frequency Phase Difference during LFST	CMRT-B	-2.61	deg
ALF_PHDIF_STD	Standard Deviation of Auto-Larmor-Frequency Phase Difference during LFST	CMRT-B	0.12	deg
DLSR	Depth Log Sample Rate	CMRT-B	7.5	in
DSP_VERS	DH Signal Processing Code Version	CMRT-B	13	
EPM_OPT	Enhanced Precision Mode Option	CMRT-B	On	
FREQ_OP_PREV	Operating Frequency, prior to new LFST, at LFST Temperature	CMRT-B	2113	kHz
HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BRD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
LFST_CFREQ	LFST Central Frequency	CMRT-B	2132	kHz
LFST_FREQ	LFST Frequency	CMRT-B	2129	kHz
LFST_TEMP	LFST Temperature	CMRT-B	174.4	degF
LFST_TEMP_DEL	LFST Temperature Variation	CMRT-B	32.27	degF
LFST_TT_OFFSET	LFST Tune Table Offset	CMRT-B	-2.7	kHz
LOG_DIRECTION	Logging Direction	CMRT-B	Up	
LOG_MODE_CMR	Logging Mode for CMR	CMRT-B	DEPTH_B_MODE_EXPERT	
LOG_SPEED	Optimal Logging Speed	CMRT-B	700	ft/h
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	840	ft/h
MAX_TOOL_SPEED	Maximum service speed allowed for, or attained by, a logging tool.	CMRT-B	840	ft/h
NECH_V	Number of Echo Amplitudes Vector	CMRT-B	[5000, 30, 0, 0, 0, 0]	
NWT	Number of Wait Times	CMRT-B	2	
PT_V	Polarization Times Vector	CMRT-B	[6.49, 0.02, 0, 0, 0, 0]	s
RPTN_V	Number of Repetitions Vector	CMRT-B	[1, 10, 0, 0, 0, 0]	
SLSR	Station Log Sample Rate	CMRT-B	0	s
TE_V	Echo Spacings Vector	CMRT-B	[200, 200, 0, 0, 0, 0]	us
WT_V	Wait Times Vector	CMRT-B	[1.95, 0.02, 0, 0, 0, 0]	s

Calibration Report			
CMRT-B (Combinable Magnetic Resonance Tool - BA/BB/VA/BAH) Calibration - Run ONE			
Primary Equipment :			
CMRT Normal Pressure Sonde	CMRS	2	
Auxiliary Equipment :			
CMRT Cartridge Element 30kpsi	CMRC	156	

CMRT Water Bottle Calibration - Water Bottle Calibration							
Master (EEPROM):		12:30:00 07-Dec-2014		Before (Measured):		21:29:48 02-Dec-2014	
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Reciprocal of the MC Amplitude Corrected to 25 degC		Master	0.030	0.020	0.032	0.040	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before	0.030	0.020	0.031	0.040	<div><div></div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.001	-----	<div><div></div><div></div><div></div><div></div><div></div></div>
Test Loop Amplitude During MC		Master	2350.000	1500.000	2520.760	2200.000	<div><div></div><div></div><div></div><div></div><div></div></div>

Test Loop Amplitude During MC		Master	2350.000	1500.000	2329.780	3200.000	
		Before	2350.000	1500.000	2520.324	3200.000	
		Before-Master	-----	-----	-9.436	-----	
Oper Freq During MC	kHz	Master	2240.000	2130.000	2163.000	2350.000	
		Before	2240.000	2130.000	2173.241	2350.000	
		Before-Master	-----	-----	10.241	-----	
Sonde Temp During MC	degF	Master	80.600	50.000	60.940	111.200	
		Before	80.600	50.000	65.100	111.200	
		Before-Master	-----	-----	4.160	-----	
Noise Per Echo - 0	ft3/ft3	Master	-----	-----	-----	-----	
		Before	0.100	0	0.045	0.200	
		Before-Master	-----	-----	-----	-----	
Signal-to-Noise Ratio for MC - 0		Master	-----	-----	-----	-----	
		Before	675.000	350.000	709.566	1000.000	
		Before-Master	-----	-----	-----	-----	
Log Mean of the T2 Dist - 0	ms	Master	-----	-----	-----	-----	
		Before	52.500	45.000	59.925	60.000	
		Before-Master	-----	-----	-----	-----	

Company:	Cascade Petroleum	
Well:	Gaede 9S-55W-08-12	
Field:	Wildcat	
County:	Lincoln	
State:	Colorado	

Combinable Magnetic
Resonance Tool
CMR