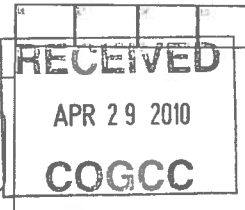




Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 10071	4. Contact Name: Matt Barber	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-812-8168	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	
City: Denver State: CO Zip: 80127		
5. API Number: 05-045-14096	OGCC Facility ID Number: 374700	Survey Plat
6. Well/Facility Name: Miller 14A-6-791	7. Well/Facility Number: 10071	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE1/4, Sec 6, T7S, R91W, 6th P.M.		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Date
Cementing tool setting/perf depth	
Cement volume	
Cement top	
Cement bottom	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit liner investigation
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4-22-2010 Email: mbarber@billbarrettcorp.com
Print Name: Matt Barber Title: Permit Analyst

COGCC Approved: [Signature] Title: EPS NW Region Date: 01/05/2014
CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 29 2010

COGCC

1. OGCC Operator Number: 10071 API Number: 05-045-14096
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # 374700
3. Well/Facility Name: Miller 14A-6-791 Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T7S, R91W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- Per the attached request from Linda Spry O'Rourke, COGCC, the following information is being submitted for this faci

1. An as-built schematic of the pit liner and leak detection system is attached.
2. Results of monitoring the leak detection system are provided below -
 - 03/24/10 - 130 bbl
 - 03/26/10 - 160 bbl
 - 4/6/10 - 120 bbl
 - 4/9/10 - 1 bbl
 - 4/10/10 - 2 bbl
3. A copy of the pit permit for this pit is attached and the facility number is indicated above.
4. As a result of the leak detection results provided above, this pit was drained beginning on April 6, 2010 and the pit was empty on April 8, 2010. At that time the entire liner system was inspected for damage and one area was identified where the upper liner had been penetrated. The damaged portion of the liner was cut out so that the lower liner could also be inspected. No damage was found in the lower liner. The upper liner was repaired and refilling of the pit was begun on April 20, 2010. The leak detection system will continue to be monitored every day for one week and, assuming no leakage is identified, every other day for a minimum of 20 days to assess the adequacy of the repairs. If water is detected during this monitoring, the frequency of monitoring will increase to daily and/or the pit will be drained or other appropriate action will be taken.
5. The fencing around this pit is being modified in accordance with DOW recommendations to preclude wildlife from entering the pit.

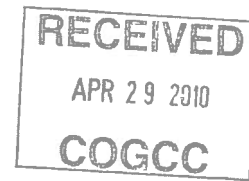
Miller pit information

Spry O'Rourke, Linda [Linda.SpryORourke@state.co.us]

Sent: Friday, March 19, 2010 3:37 PM

To: Doug Dennison

Cc: Fischer, Alex [Alex.Fischer@state.co.us]; Ash, Margaret [Margaret.Ash@state.co.us]



Hi Doug,

As I discussed with you on the phone today, we at the COGCC have some concerns that the deer in the pit last week could have damaged the liner system during its efforts to get out of the pit. I am requesting some information about and monitoring of the Miller pit for the short term in light of the situation.

1. Please provide as-built drawings for the Miller pit, including the lining system, materials, and the leak detection system via a Sundry Form 4.
2. If BBC is not already doing so, please monitor the leak detection system daily for the next 45 days. Please have this information, and any monitoring information already collected since March 11, 2010 recorded so that it can be submitted to the COGCC via a Sundry Form 4. Please include observations regarding pit level liquid level changes and available information regarding liquid additions to or removals from the pit from an operations standpoint.
3. Please provide the pit permit number or the date the pit permit application was submitted to the COGCC. We can not locate record of the pit permit, and suspect it may be in our backlog. The date submitted would assist us in locating the permit application for this pit.

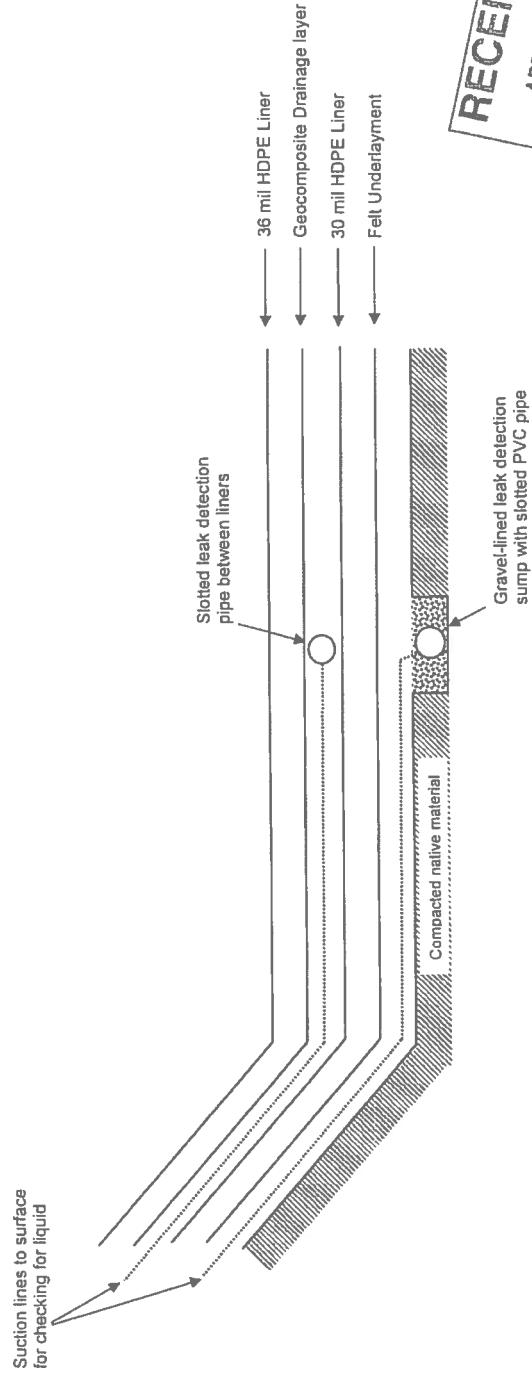
Please forward the information in items #1 and #3 to my attention as soon as possible. Please submit the monitoring information via a Sundry Form 4 every two weeks.

Please call if you have any questions and thanks for your assistance.

Linda Spry O'Rourke
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

(970) 625-2497 Office
(970) 625-5682 Fax
(970) 309-3356 Cellular
linda.spryorourke@state.co.us

Bill Barrett Corporation Miller 14A-6-791 Pit - Schematic of liner system (Not to Scale)



RECEIVED
APR 29 23:10
COCOC

Received:
04/06/2009 11:07 3038942109

COGCC Apr 6 2009 10:31

RECEIVED

01/01



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



APR 29 2009



RECEIVED

MAR 20 2009

COGCC

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the
Attachment Checklist

FORM SUBMITTED FOR:

☒ Pit Report

☐ Pit Permit

OGCC Operator Number: 10071
Name of Operator: Bill Barrett Corporation
Address: 1099 18th Street Suite 2300
City: Denver State: CO Zip: 80127

Contact Name and Telephone:

Matt Barber

No: (303) 312-0168

Fax: (303) 291-0420

Operator	OGCC
Detailed Site Plan	/
Topo Map of Pit Location	/
Water Analysis (Form 25)	/
Bounce Well (Form 26)	/
Pit Design (Plan & Cross Section)	/
Design Calculations	/
Sensitive Area Determination	/
Mud Program	/
Form 2A	/

API Number (of associated well): 05-045-14096 OGCC Facility ID (of other associated facility):

Pit Location (Qtr/Dir, Sec, Twp, Rng, Meridian): SESEW, Sec. 8, T7S, R01W 5th P.M.

Latitude: 38.459654

Longitude: 107.599558

County: Garfield

Pit Use: ☐ Production ☐ Drilling (Attach mud program) ☒ Special Purpose (Describe Use): Frac/Flowback Pit

Pit Type: ☒ Lined ☐ Unlined Surface Discharge Permit: ☐ Yes ☐ No

Offsite disposal of pit contents: ☐ Injection ☒ Commercial Pit/Facility Name: Miller 14A-B-791 Pit/Facility No:

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" ☐ Yes ☒ No Attach data used for determination

Distance (in feet) to nearest surface water: 2926' ground water: 75' water wells: 2606'

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No. Soil Complex/Series No.

Soils Series Name: Horizon thickness (in inches): A, B, C

Soils Series Name: Horizon thickness (in inches): A, B, C

Attach detailed site plan and topo map with pit location

Pit Design and Construction

Size of pit (feet): Length: 370' Width: 110' Depth: 10'

Calculated pit volume (bbls): 58,000 Daily inflow rate (bbls/day): 20,000 maximum

Daily disposal rates (attach calculations): Evaporation: N/A bbls/day Percolation: N/A bbls/day

Type of liner material: PVC Synthetic Liner Thickness: 24 millimeter

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separator

Is pit fenced? ☒ Yes ☐ No Is pit netted? ☐ Yes ☒ No

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct, and complete.

Print Name: Matt Barber

Signed: Matt Barber

Title: Permit Analyst

Date: 03/15/2009

OGCC Approved:

Title: EDS

Date: 4/6/09

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER: 374700

OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL SITE DURING DRILLING AND COMPLETION OPERATIONS. IF FLUIDS ARE CONVEYED VIA PIPELINE, OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS.