

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2109



RECEIVED APR 29 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 10071 4. Contact Name: Matt Barber
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Suite 2300
City: Denver State: CO Zip: 80127
Phone: 303-812-8168
Fax: 303-291-0420
5. API Number: 05-045-14096 OGCC Facility ID Number: 374700
6. Well/Facility Name: Miller 14A-6-791 7. Well/Facility Number:
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T7S, R91W, 6th P.M.
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes checkboxes for each category.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent / Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Pit liner investigation for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4-22-2010 Email: mbarber@billbarrettcorp.com
Print Name: Matt Barber Title: Permit Analyst

COGCC Approved: [Signature] Title: EPS NW Region Date: 01/05/2014
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 10071 API Number: 05-045-14096
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # 374700
3. Well/Facility Name: Miller 14A-6-791 Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T7S, R91W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- Per the attached request from Linda Spry O'Rourke, COGCC, the following information is being submitted for this faci

1. An as-built schematic of the pit liner and leak detection system is attached.
2. Results of monitoring the leak detection system are provided below -
 - 03/24/10 - 130 bbl
 - 03/26/10 - 160 bbl
 - 4/6/10 - 120 bbl
 - 4/9/10 - 1 bbl
 - 4/10/10 - 2 bbl
3. A copy of the pit permit for this pit is attached and the facility number is indicated above.
4. As a result of the leak detection results provided above, this pit was drained beginning on April 6, 2010 and the pit was empty on April 8, 2010. At that time the entire liner system was inspected for damage and one area was identified where the upper liner had been penetrated. The damaged portion of the liner was cut out so that the lower liner could also be inspected. No damage was found in the lower liner. The upper liner was repaired and refilling of the pit was begun on April 20, 2010. The leak detection system will continue to be monitored every day for one week and, assuming no leakage is identified, every other day for a minimum of 20 days to assess the adequacy of the repairs. If water is detected during this monitoring, the frequency of monitoring will increase to daily and/or the pit will be drained or other appropriate action will be taken.
5. The fencing around this pit is being modified in accordance with DOW recommendations to preclude wildlife from entering the pit

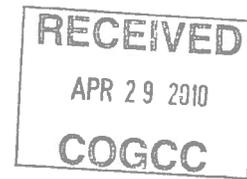
Miller pit information

Spry ORourke, Linda [Linda.SpryORourke@state.co.us]

Sent: Friday, March 19, 2010 3:37 PM

To: Doug Dennison

Cc: Fischer, Alex [Alex.Fischer@state.co.us]; Ash, Margaret [Margaret.Ash@state.co.us]



Hi Doug,

As I discussed with you on the phone today, we at the COGCC have some concerns that the deer in the pit last week could have damaged the liner system during its efforts to get out of the pit. I am requesting some information about and monitoring of the Miller pit for the short term in light of the situation.

1. Please provide as-built drawings for the Miller pit, including the lining system, materials, and the leak detection system via a Sundry Form 4.
2. If BBC is not already doing so, please monitor the leak detection system daily for the next 45 days. Please have this information, and any monitoring information already collected since March 11, 2010 recorded so that it can be submitted to the COGCC via a Sundry Form 4. Please include observations regarding pit level liquid level changes and available information regarding liquid additions to or removals from the pit from an operations standpoint.
3. Please provide the pit permit number or the date the pit permit application was submitted to the COGCC. We can not locate record of the pit permit, and suspect it may be in our backlog. The date submitted would assist us in locating the permit application for this pit.

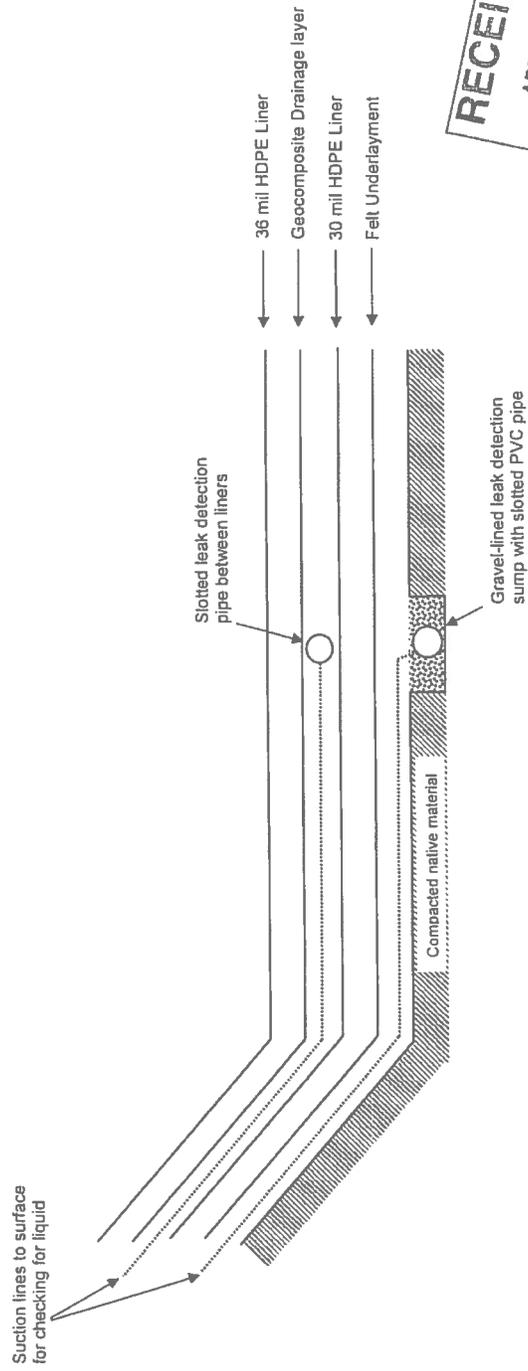
Please forward the information in items #1 and #3 to my attention as soon as possible. Please submit the monitoring information via a Sundry Form 4 every two weeks.

Please call if you have any questions and thanks for your assistance.

Linda Spry O'Rourke
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

(970) 625-2497 Office
(970) 625-5682 Fax
(970) 309-3356 Cellular
linda.spryorourke@state.co.us

Bill Barrett Corporation Miller 14A-6-791 Pit - Schematic of liner system (Not to Scale)



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FORM 15 Rev 6/98

State of Colorado Oil and Gas Conservation Commission

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EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms

Complete the Attachment Checklist

FORM SUBMITTED FOR:

[X] Pit Report [] Pit Permit

OGCC Operator Number: 10071
Name of Operator: Bill Barrett Corporation
Address: 1099 18th Street Suite 2300
City: Denver State: CO Zip: 80127

Contact Name and Telephone:
Matt Barber
No: (303) 312-0168
Fax: (303) 281-0420

Attachment Checklist table with columns for Item and Oper. COGCC

API Number (of associated well) 05-045-14096 OGCC Facility ID (of other associated facility)
Pit Location (Qtr/Dir, Sec, Twp, Rng, Meridian) SESW, Sec. 8, T7S, R01W 5th P.M.
Latitude 38.469664 Longitude 107.599558 County Garfield
Pit Use [] Production [] Drilling (Attach mud program) [X] Special Purpose (Describe Use) Frac/Flowback Pit
Pit Type: [X] Lined [] Unlined Surface Discharge Permit: [] Yes [] No
Offsite disposal of pit contents: [] Injection [X] Commercial Pit/Facility Name Miller 14A-B-7B1 PIF Pit/Facility No
Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" [] Yes [X] No Attach data used for determination
Distance (in feet) to nearest surface water 2926' ground water 75' water wells 2606'
LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:
Crop Land [] Irrigated [] Dry Land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land [] Rangeland [] Timber [] Recreational [] Other (describe)
Subdivided: [] Industrial [] Commercial [] Residential
SOILS (or attach copy of Form 2A if previously submitted for associated well)
Soil map units from USNRCS survey: Sheet No. Soil Complex/Series No.
Soils Series Name: Horizon thickness (in inches): A, B, C
Soils Series Name: Horizon thickness (in inches): A, B, C
Attach detailed site plan and topo map with pit location

Pit Design and Construction

Size of pit (feet) Length: 370' Width: 110' Depth: 10'
Calculated pit volume (bbbls): 58,000 Daily inflow rate (bbbls/day): 20,000 maximum
Daily disposal rates (attach calculations): Evaporation N/A bbbls/day Percolation: N/A bbbls/day
Type of liner material: PVC Synthetic Liner thickness: 24 millimeter
Attach description of proposed design and construction (include sketches and calculations).
Method of treatment of produced water prior to discharge into pit (separator, heater/treater, other) Separator
Is pit fenced? [X] Yes [] No Is pit netted? [] Yes [X] No

I hereby certify that the statements made in this form are to the best of my knowledge true, correct, and complete.
Print Name: Matt Barber Signed: [Signature]
Title: Permit Analyst Date: 03/15/2009

OGCC Approved: [Signature] Title: EDS Date: 4/6/09

CONDITIONS OF APPROVAL, IF ANY. FACILITY NUMBER: 374700

OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL SITE DURING DRILLING AND COMPLETION OPERATIONS IF FLUIDS ARE CONVEYED VIA PIPELINE. OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS