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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

OGCC Operator Number: 10399	Contact Name and Telephone Joyce Henkin	Oper	OGCC
Name of Operator: Nighthawk Production LLC	No: (303) 407-9609	Pressure Chart	
Address: 1805 Shea Center Drive, Suite 290	Email: joycehenkin@nighthawkenergy.com	Cement Bond Log	
City: Highlands Ranch State: CO Zip: 80129		Tracer Survey	
API Number: 05-073-06316-00 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: Craig Well/Facility Number: 15-34			
Location QtrQtr: swse Section: 34 Township: 13S Range: 55W Meridian: 6TH		Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
CIBP 6,385'

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
CHEROKEE A	6,404' - 6,410'	N/A

Tubing Casing/Annulus Test

Tubing Size: 2-3/8"	Tubing Depth: 6,302'	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 12-22-2014	Well Status During Test TA	Casing Pressure Before Test 0	Initial Tubing Pressure N/A	Final Tubing Pressure N/A
Casing Pressure Start Test 380	Casing Pressure - 5 Min. 380	Casing Pressure - 10 Min. 380	Casing Pressure Final Test 380	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Craig Quint		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: V. W. McNabb II

Signed: *[Signature]* Title: Cons Engr

Date: 12/22/2014

OGCC Approval: *[Signature]* Title: Region 170 Insp Supervisor

Date: 12-22-2014

Conditions of Approval, if any:

Form 42 Doc # 400749444
Insp Doc # 468603265