

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

01/05/2015

Document Number:

668100365

Overall Inspection:

ALLEGED VIOLATION**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335299	335299	KELLERBY, SHAUN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections

Compliance Summary:QtrQtr: NESW Sec: 34 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/06/2014	668100342			ACTION REQUIRED			No
08/22/2014	674700251			SATISFACTORY			No
07/29/2013	663801366			SATISFACTORY	I		No

Inspector Comment:

Inspection conducted to verify corrective actions specified on COGCC inspection document #668100342. Further enforcement action is pending

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
259726	WELL	PR	04/05/2001	GW	045-07775	PA 23-34	PR	<input checked="" type="checkbox"/>
265751	WELL	PR	01/08/2003	GW	045-09054	PA 313-34	PR	<input checked="" type="checkbox"/>
270390	WELL	PR	05/13/2004	GW	045-09545	PA 523-34	PR	<input checked="" type="checkbox"/>
270394	WELL	PR	05/10/2004	GW	045-09546	PA 423-34	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main		lease road was snowpack at the time of inspection, no dust was observed due to snowpack.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	labels on tanks in tank battery are present and visible.		
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	55 gallon drum stored on location. No labels were visible at the time of inspection.	remove unused supplies from lease.	01/06/2015
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ALLEGED VIOLATION	staff observed storage of equipment and supplies at the time of inspection	remove all equipment and supplies not needed for production of lease.	01/06/2015
UNUSED EQUIPMENT	ALLEGED VIOLATION	location is being used as a storage and maintenance facility. Chemical drums and propane tank stored near wellhead.	remove all equipment not needed for production of lease.	01/06/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
		<= 5 bbls	staining was evident in the snow cover on location of time of inspection. Soil staining was noted on inspection documents 668100342, on field inspection conducted on November 6, 2014.	01/06/2015

☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335299

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 259726 Type: WELL API Number: 045-07775 Status: PR Insp. Status: PR

Facility ID: 265751 Type: WELL API Number: 045-09054 Status: PR Insp. Status: PR

Facility ID: 270390 Type: WELL API Number: 045-09545 Status: PR Insp. Status: PR

Facility ID: 270394 Type: WELL API Number: 045-09546 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Inspector Name: KELLERBY, SHAUN

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Four wells located on pad API 045-07775 reported production July 2001. API 045 – 09546 shows reported production April 2004. Review of COGCC database does not show any active drilling permits.

1003a. Debris removed? Fail CM equipment and supplies stored on location

CA <u>remove all equipment and supplies</u>	CA Date <u>01/06/2015</u>
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Waste Material Onsite? Fail CM waste material stored on locati

CA <u>remove all waste material from location</u>	CA Date <u>01/06/2015</u>
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Unused or unneeded equipment onsite? Fail CM unused equipment stored on locatio

CA <u>remove all unneeded or unused equipment from location</u>	CA Date <u>01/06/2015</u>
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Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM Guy lines not properly marked

CA <u>Mark all Guy lines as required</u>	CA Date <u>01/06/2015</u>
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1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Fail Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Inspector Name: KELLERBY, SHAUN

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail

Recontoured Fail

80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____

Comment: interim reclamation has not been completed on pad. Pad is used by operator as a storage and maintenance facility for equipment

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Fail			erosion is evident along bar ditch on lease road.
Drains	Fail					draining drainpipe from wellheads and draining at
		Other	Fail			no storm water BMPs were observed

S/A/V: ALLEGED VIOLATION Corrective Date: 01/06/2015

Comment: corrective action date of December 2, 2014 was given on inspection document#668100342. No corrective actions were made, no storm water BMPs were observed at the time of inspection. Location is in a 317B buffer zone. Location is used for equipment storage and maintenance.

CA: inspection will be referred to the hearings unit for further enforcement.

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
no corrective actions were made as specified on COGCC document #668100342, inspection conducted on November 6, 2014. Corrective action date of December 2, 2014 was given for all corrective actions on document #668100342. COGCC staff observed equipment being stored on location on December 30, 2014, and reinspected location on January 2, 2015.	kellerbs	01/05/2015
This matter will be referred to COGCC hearings group for further enforcement.		
COGCC staff observed mud transported onto location via equipment that is being stored on location at the time of inspection. Mud was also observed along lease road there was transported via equipment being moved to location for storage. No BMPs to minimize vehicle tracking were observed at the time of inspection.	kellerbs	01/05/2015
COGCC staff observed oily residue on equipment that was stored on location at the time of inspection. No containment BMPs were observed around any equipment at the time of inspection. Staining of snowpack was evident in multiple areas on the pad surface at the time of location. 55 gallon drums were stored on equipment, no secondary containment BMPs were observed around equipment on location at the time of inspection.	kellerbs	01/05/2015
COGCC staff observed maintenance operations on equipment at the time of inspection.	kellerbs	01/05/2015
COGCC staff observed a drainage celler located inside the fence and near wellheads. Staff observed a 2 inch pipe located at the southeast side of the pad used to drain celler. staff observed that 2 inch pipe is open on the end, and appears to be accessed by wildlife. No BMP was in place to prevent entry by wildlife at the time of inspection.	kellerbs	01/05/2015
COGCC staff observed equipment is operating beyond the boundaries of the lease and driving vehicles over the top of vegetation. No BMPs were observed to prevent equipment from moving her operating beyond the boundaries of the lease.	kellerbs	01/05/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668100366	Off of Lease	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3521076
668100367	Lease two	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3521077
668100368	residue	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3521078
668100369	Water Truck	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3521079