

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400762753

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: MARK SHREVE
Phone: (316) 264-6366
Fax: (316) 264-6440
Email: MSHREVE@MULLDRILLING.COM

5. API Number 05-017-07795-00
6. County: CHEYENNE
7. Well Name: CHAMPLIN-ALDRICH "A"
Well Number: #7
8. Location: QtrQtr: NESE Section: 33 Township: 13S Range: 44W Meridian: 6
9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: MISSISSIPPIAN Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 10/13/2014 End Date: 10/24/2014 Date of First Production this formation: 12/10/2014
Perforations Top: 5348 Bottom: 5430 No. Holes: 176 Hole size: 0.52

Provide a brief summary of the formation treatment:

Open Hole: ☐

4,000 GALS MCA & 4,000 GALS MOD-202

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2014 Hours: 24 Bbl oil: 18 Mcf Gas: 0 Bbl H2O: 144
Calculated 24 hour rate: Bbl oil: 18 Mcf Gas: 0 Bbl H2O: 144 GOR:
Test Method: PUMPING Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5441 Tbg setting date: 10/28/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT Date: _____ Email TTRITT@MULLDRILLING.COM
:

Attachment Check List

Att Doc Num Name

400763739	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)