

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400753332

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38562-00

7. Well Name: DEEPE

8. Location: QtrQtr: NWNW Section: 22 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34C-27HZ

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 11/28/2014 End Date: 12/10/2014 Date of First Production this formation: 12/14/2014  
Perforations Top: 8040 Bottom: 17080 No. Holes: 1080 Hole size: 0.37  
Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 8040-17,080.  
571 BBL ACID, 183,944 BBL SLICKWATER, 8,078 BBL WATER, - 192,593 BBL TOTAL FLUID  
5,312,300# 40/70 OTTAWA/ST. PETERS, - 5,312,300# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 192593 Max pressure during treatment (psi): 7284  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.82  
Total acid used in treatment (bbl): 571 Number of staged intervals: 45  
Recycled water used in treatment (bbl): 7500 Flowback volume recovered (bbl): 628  
Fresh water used in treatment (bbl): 184522 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 5312300 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 12/25/2014 Hours: 24 Bbl oil: 189 Mcf Gas: 236 Bbl H2O: 424  
Calculated 24 hour rate: Bbl oil: 189 Mcf Gas: 236 Bbl H2O: 424 GOR: 1249  
Test Method: FLOWING Casing PSI: 1800 Tubing PSI: Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1227 API Gravity Oil: 59  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE  
Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)