

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39137-00
6. County: WELD
7. Well Name: REYNOLDS CATTLE
Well Number: 28N-19HZ
8. Location: QtrQtr: NENE Section: 23 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/02/2014 End Date: 11/11/2014 Date of First Production this formation: 12/11/2014

Perforations Top: 7624 Bottom: 14345 No. Holes: 768 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7624-14345.
83 BBL ACID, 131056 BBL SLICKWATER, 5337 BBL WATER, 136476 BBL TOTAL FLUID.
3644396# 40/70 GENOA/SAND HILLS, 3644396# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 136476 Max pressure during treatment (psi): 7491

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 83 Number of staged intervals: 34

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7597

Fresh water used in treatment (bbl): 136393 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3644396 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/15/2014 Hours: 24 Bbl oil: 143 Mcf Gas: 222 Bbl H2O: 1024

Calculated 24 hour rate: Bbl oil: 143 Mcf Gas: 222 Bbl H2O: 1024 GOR: 1552

Test Method: FLOWING Casing PSI: 700 Tubing PSI: Choke Size: 40/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1243 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kayla Hesseltine

Title: Regulatory Specialist

Date: _____

Email : kayla.hesseltine@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)