FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39131-00
6. County: WELD
7. Well Name: REYNOLDS CATTLE
Well Number: 3N-19HZ
8. Location: QtrQtr: NENE Section: 23 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2014 End Date: 11/11/2014 Date of First Production this formation: 12/11/2014

Perforations Top: 7569 Bottom: 14281 No. Holes: 768 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7569-14281.
36 BBL ACID, 133241 BBL SLICKWATER, 5253 BBL WATER, 138530 BBL TOTAL FLUID.
3683519# 40/70 OTTAWA/ST. PETERS, 3683519# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 138530
Max pressure during treatment (psi): 7643
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 36
Number of staged intervals: 33
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 1420
Fresh water used in treatment (bbl): 138494
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3683519
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/16/2014 Hours: 24 Bbl oil: 123 Mcf Gas: 207 Bbl H2O: 907

Calculated 24 hour rate: Bbl oil: 123 Mcf Gas: 207 Bbl H2O: 907 GOR: 1683

Test Method: FLOWING Casing PSI: 550 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1243 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

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