

WELL NAME:	Nelson Farm 2					OPERATOR: Extraction Oil & Gas		
FIELD:	Windsor - Wattenberg					FORMATION: Niobrara B Bench		
SHL:	qtr-qtr	NWNW	Section	28	Township	7N	Range	67W
BHL:	qtr-qtr	NENW	Section	27	Township	7N	Range	67W
COUNTY:	Weld		STATE:	CO		API: 05-123-39954		

SURFACE CASING	
SIZE:	9 5/8"
WEIGHT:	36#
GRADE:	J-55
CONNECTION:	LTC
HOLE DEPTH:	795
CSG DEPTH:	795
INCL @ SHOE:	4°
CEMENT:	423 sx, 15.8 ppg
TOC:	Surface
HOLE SIZE:	13 1/2"

INTERMEDIATE CASING	
SIZE:	7"
WEIGHT:	26#
GRADE:	P-110
CONNECTION:	LTC
HOLE DEPTH:	7,360
CSG DEPTH:	7,345
INCL @ SHOE:	90°
CEMENT:	490 sx lead, 12.5 ppg 460 sx tail, 15.8 ppg
TOC:	Surface
HOLE SIZE:	8 3/4"

TIE-BACK STRING	
SIZE:	
WEIGHT:	
GRADE:	
CONNECTION:	
CSG DEPTH:	

GROUND LEVEL:	4,974'
KELLY BUSHING:	17.0'
SPUD DATE:	9/16/2014
COMP DATE:	

PRODUCTION LINER	
SIZE:	4 1/2"
WEIGHT:	13.5#
GRADE:	P-110
CONNECTION:	TXP
HOLE DEPTH:	14,650
LINER TOP:	7,210
INCL @ LT:	78°
LINER SHOE:	14,645
CEMENT:	485 sx 13.5 ppg
TOC:	7,210
HOLE SIZE:	6 1/8"

PRODUCTION TUBING	
SIZE:	
WEIGHT:	
GRADE:	
DEPTH:	
INCL @ EOT:	

Stage	Plug Depth	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)	Stage	Plug Depth	Perf Cluster	Perf Cluster 2	Perf Cluster	Perf Cluster	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)
1		11920-25	11905-10	11895-200	11880-85	11860-65	25	6	150	3,150															
2	11,500									250															
3	11,250									250															
4	11,000									105															
5	10,895									105															
6	10,790									105															
7	10,685									105															
8	10,580									105															
9	10,475									105															
10	10,370									105															
11	10,265									105															
12	10,160									105															
13	10,055									105															
14	9,950									105															
15	9,845									105															
16	9,740									105															
17	9,635									105															
18	9,530									105															
19	9,425									105															
20	9,320									105															

281' Avg Stage Length

Frac Stimulation	
Total Fluid:	bbls
Total Sand:	lbs 40/70
	lbs 30/45
	lbs 20/40
	lbs
	0 lbs/ft

Completion Notes
*
*
*
*

Liner Shoe @ 146'
MD 14,650
TVD 7,074



9 5/8" csg @
795' (4° incl)

EOT @ ' (incl)

Liner Top @ 7210' (78° incl)

8 3/4" hole @ 7360'
7" csg @ 7345' (90° incl)

KOP - 6,400'

62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1