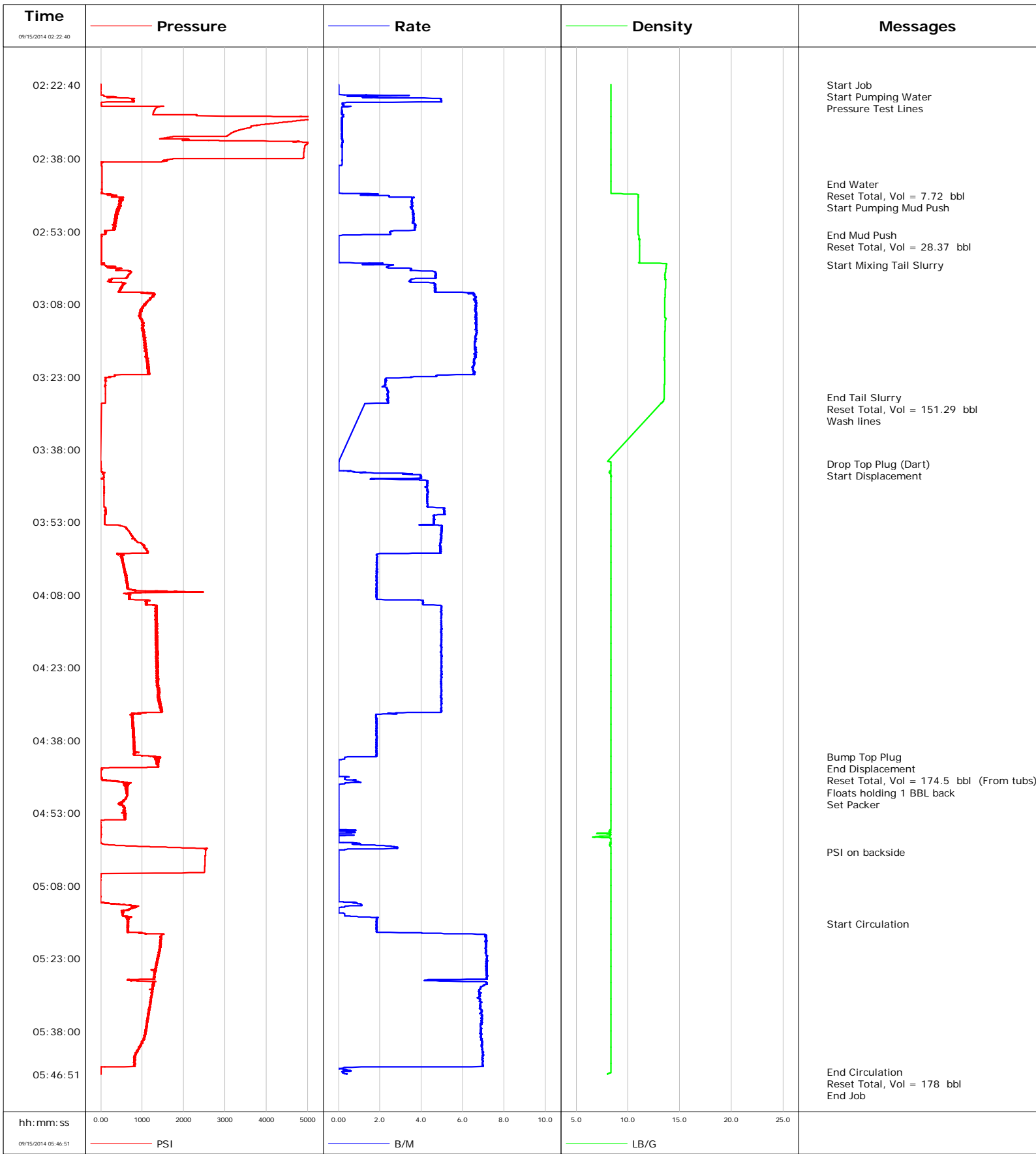


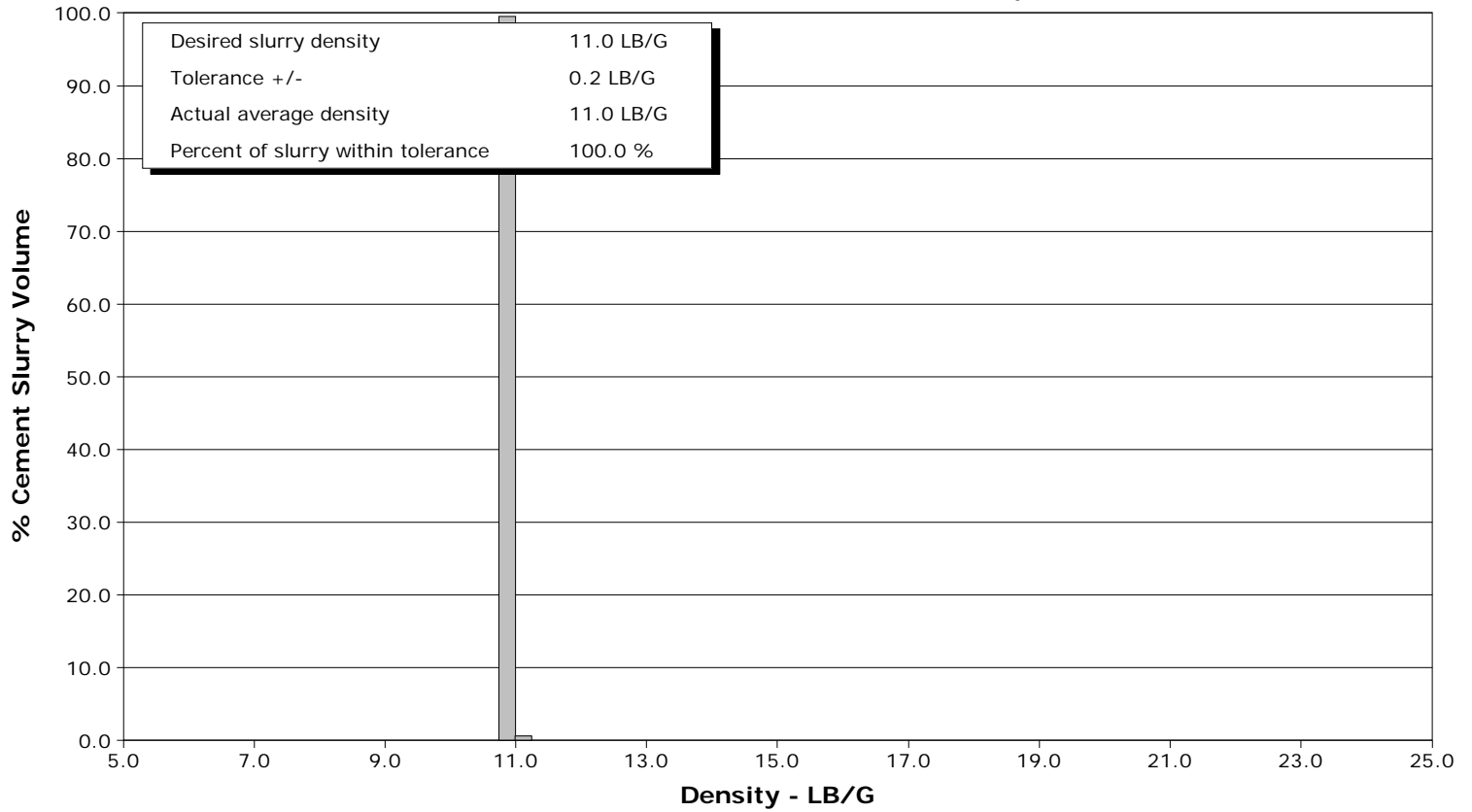
Well	Nelson Farms #1	Client	Extraction Oil Gas
Field	Wattenberg	SIR No.	D0XZ-00378
Engineer	Anthony Fowler	Job Type	4.5 Liner
Country	United States	Job Date	09-14-2014



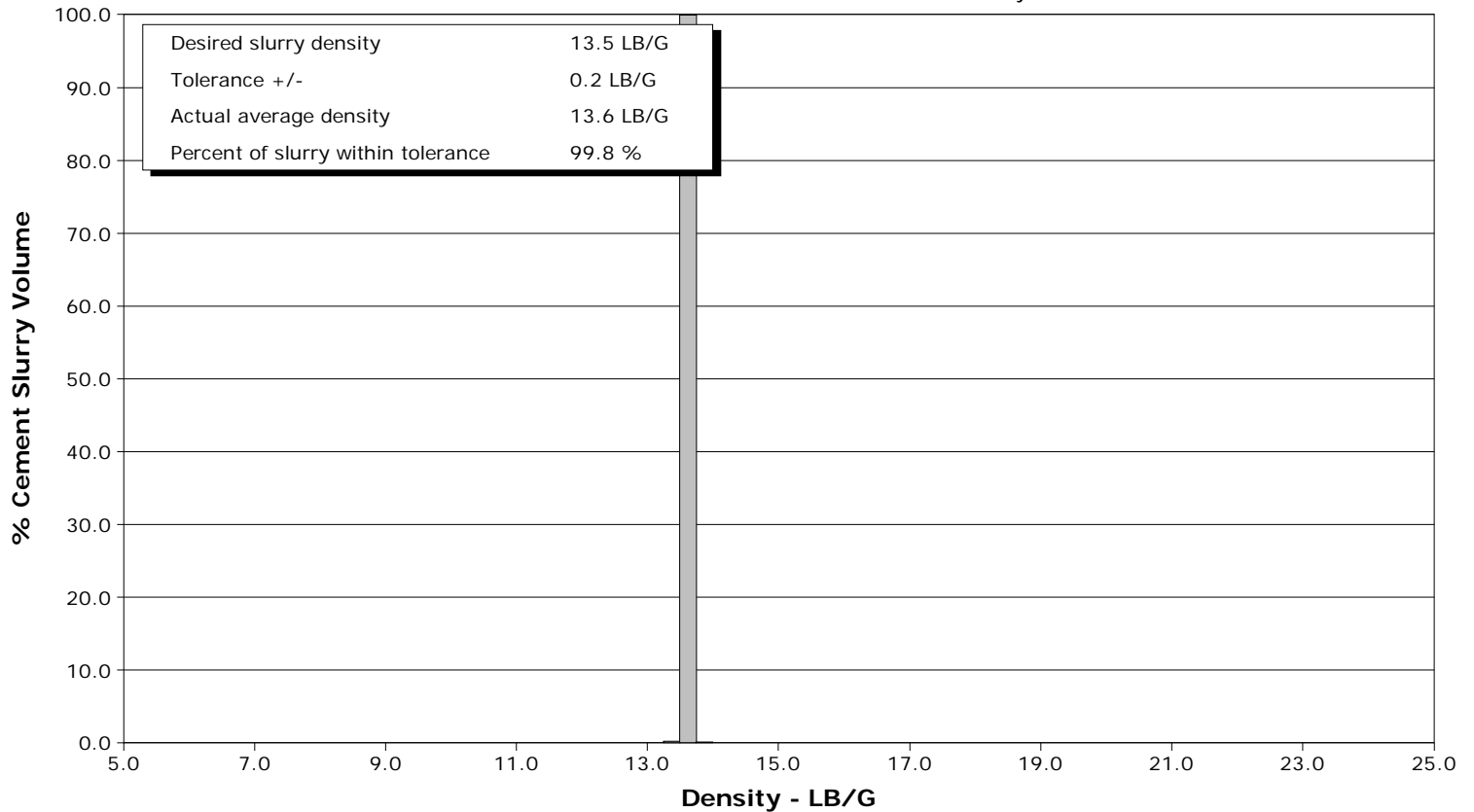
Well Nelson Farms #1
Field Wattenberg
Engineer Anthony Fowler
Country United States

Client Extraction Oil Gas
SIR No. D0XZ-00378
Job Type 4.5 Liner
Job Date 09-14-2014

Lead Slurry - 09/15/2014 02:45:29 to 09/15/2014 02:53:17



Tail Slurry - 09/15/2014 02:59:51 to 09/15/2014 03:27:14





Cementing Service Report

Customer Extraction Oil & Gas	Job Number DOXZ-00378
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Well Nelson Farms #1	Location (legal) Xtreme 7	Schlumberger Location Rock Springs	Job Start Sep/14/2014
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Field Wattenberg	Formation Name/Type	Deviation	Bit Size	Well MD 14627.0 ft	Well TVD
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County Weld	State/Province Wyoming	BHP	BHST	BHCT	Pore Press. Gradient
Well Master		API/UWI			

Rig Name Xtreme 7	Drilled For Oil	Service Via Land	Casing/Liner		
Offshore Zone		Well Class New	Well Type Development	Depth, ft 7280.0	Size, in 4.500
				Weight, lb/ft 13.5	Grade 8RD
				0.0	0.000
				0.0	

Drilling Fluid Type	Max. Density	Plastic Viscosity	Tubing/Drill Pipe		
Service Line Cementing		Job Type 4.5 Liner	Depth, ft 73316.0	Size, in 4.000	Weight, lb/ft 26.0
			0.0	0.000	0.0

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection Swadge - 3 1/2"	Perforations/Open Hole		
Service Instructions			Top,	Bottom,	No. of Shots
			Total Interval		
			Diameter		
			Treat Down Drill Pipe	Displacement 182.0 bbl	Packer Type
Tubing Vol.		Casing Vol.	Annular Vol.	Openhole Vol.	

Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>	Casing Tools	Squeeze Job
Lift Pressure	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type
			Squeeze Type
No. Centralizers	Top Plugs 1	Bottom Plugs	Shoe Depth
			Tool Type
Cement Head Type			Stage Tool Type
			Tool Depth
Job Scheduled For Sep/14/2014	Arrived on Location Sep/14/2014	Leave Location Sep/14/2014	Stage Tool Depth
			Tail Pipe Size
			Collar Type
			Tail Pipe Depth
			Collar Depth
			Sqz. Total Vol.

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
09/15/2014	02:02:34					Started Acquisition
09/15/2014	02:22:40					Start Job
09/15/2014	02:22:40	-1	0.0	8.36	0.0	
09/15/2014	02:22:45					Start Pumping Water
09/15/2014	02:22:45	-1	0.0	8.36	0.0	
09/15/2014	02:22:47					Pressure Test Lines
09/15/2014	02:22:47	-0	0.0	8.36	0.0	
09/15/2014	02:23:54	-1	0.0	8.36	0.0	
09/15/2014	02:26:34	7	0.2	8.36	5.4	
09/15/2014	02:29:14	3561	0.2	8.36	5.9	
09/15/2014	02:31:54	3424	0.2	8.36	6.4	
09/15/2014	02:34:34	4850	0.2	8.36	6.9	
09/15/2014	02:37:14	4897	0.2	8.36	7.3	
09/15/2014	02:39:54	29	0.0	8.36	7.7	
09/15/2014	02:42:34	31	0.0	8.36	7.7	
09/15/2014	02:43:11					End Water
09/15/2014	02:43:11	33	0.0	8.36	7.7	
09/15/2014	02:43:12					Reset Total, Vol = 7.72 bbl
09/15/2014	02:43:12	33	0.0	8.36	7.7	
09/15/2014	02:43:17					Start Pumping Mud Push
09/15/2014	02:43:17	33	0.0	8.36	0.0	

Well		Field		Job Start	Customer	Job Number
Nelson Farms #1		Wattenberg		Sep/14/2014	Extraction Oil & Gas	DOXZ-00378
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
09/15/2014	02:47:54	437	3.5	10.97	8.4	
09/15/2014	02:50:34	348	3.6	10.98	18.0	
09/15/2014	02:53:14	115	2.5	10.99	27.3	
09/15/2014	02:53:40					End Mud Push
09/15/2014	02:53:40	20	1.7	10.99	28.3	
09/15/2014	02:53:41					Reset Total, Vol = 28.37 bbl
09/15/2014	02:53:41	14	1.2	11.00	28.4	
09/15/2014	02:55:54	16	0.0	11.10	0.1	
09/15/2014	02:58:34	17	0.0	11.10	0.1	
09/15/2014	02:59:51					Start Mixing Tail Slurry
09/15/2014	02:59:51	30	1.2	13.75	0.7	
09/15/2014	03:01:14	713	4.6	13.63	4.8	
09/15/2014	03:03:54	573	4.7	13.64	16.3	
09/15/2014	03:06:34	1244	6.6	13.58	30.6	
09/15/2014	03:09:14	976	6.6	13.55	48.3	
09/15/2014	03:11:54	1034	6.6	13.60	66.0	
09/15/2014	03:14:34	1048	6.6	13.56	83.7	
09/15/2014	03:17:14	1061	6.6	13.55	101.3	
09/15/2014	03:19:54	1137	6.5	13.53	118.9	
09/15/2014	03:22:34	807	6.3	13.55	136.3	
09/15/2014	03:25:14	113	2.3	13.51	143.7	
09/15/2014	03:27:14					End Tail Slurry
09/15/2014	03:27:14	111	2.4	13.49	148.4	
09/15/2014	03:27:54	110	2.4	13.45	150.0	
09/15/2014	03:28:27					Reset Total, Vol = 151.29 bbl
09/15/2014	03:28:27	106	2.4	13.21	151.3	
09/15/2014	03:28:29					Wash lines
09/15/2014	03:28:29	29	1.8	13.19	0.1	
09/15/2014	03:41:00					Drop Top Plug (Dart)
09/15/2014	03:41:00	2	0.0	8.35	0.1	
09/15/2014	03:41:01					Start Displacement
09/15/2014	03:41:01	1	0.0	8.35	0.1	
09/15/2014	03:41:14	3	0.0	8.34	0.1	
09/15/2014	03:43:54	72	4.0	8.38	4.4	
09/15/2014	03:46:34	82	4.3	8.36	15.2	
09/15/2014	03:49:14	79	4.3	8.36	26.7	
09/15/2014	03:51:54	98	4.6	8.36	39.5	
09/15/2014	03:54:34	650	5.0	8.36	52.1	
09/15/2014	03:57:14	950	4.9	8.36	65.3	
09/15/2014	03:59:54	503	1.9	8.36	77.0	
09/15/2014	04:02:34	580	1.8	8.36	81.9	
09/15/2014	04:05:14	625	1.9	8.36	86.9	
09/15/2014	04:07:54	697	1.9	8.36	91.8	
09/15/2014	04:10:34	1349	5.0	8.36	100.6	
09/15/2014	04:13:14	1336	5.0	8.36	113.8	
09/15/2014	04:15:54	1345	5.0	8.36	127.1	
09/15/2014	04:18:34	1336	5.0	8.36	140.3	
09/15/2014	04:21:14	1374	5.0	8.36	153.5	
09/15/2014	04:23:54	1388	5.0	8.36	166.8	
09/15/2014	04:26:34	1368	5.0	8.36	180.0	
09/15/2014	04:29:14	1372	5.0	8.36	193.2	
09/15/2014	04:31:54	1462	5.0	8.36	206.5	
09/15/2014	04:34:34	787	1.9	8.36	212.7	
09/15/2014	04:37:14	787	1.9	8.35	217.6	

Well		Field		Job Start		Customer		Job Number	
Nelson Farms #1		Wattenberg		Sep/14/2014		Extraction Oil & Gas		DOXZ-00378	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
09/15/2014	04:41:20					Bump Top Plug			
09/15/2014	04:41:20	1342	1.8	8.36	225.2				
09/15/2014	04:41:23					End Displacement			
09/15/2014	04:41:23	1257	0.9	8.36	225.2				
09/15/2014	04:41:26					Reset Total, Vol = 174.5 bbl (From tubs)			
09/15/2014	04:41:26	1436	0.4	8.36	225.3				
09/15/2014	04:42:34	1339	0.0	8.36	0.2				
09/15/2014	04:43:50					Floats holding 1 BBL back			
09/15/2014	04:43:50	-3	0.0	8.36	0.2				
09/15/2014	04:45:14	3	0.0	8.36	0.2				
09/15/2014	04:47:54	605	0.0	8.36	1.0				
09/15/2014	04:50:25					Set Packer			
09/15/2014	04:50:25	551	0.0	8.36	1.0				
09/15/2014	04:50:34	534	0.0	8.36	1.0				
09/15/2014	04:53:14	600	0.0	8.36	1.0				
09/15/2014	04:55:54	13	0.0	8.36	1.0				
09/15/2014	04:58:34	-2	0.0	8.35	1.4				
09/15/2014	05:01:02					PSI on backside			
09/15/2014	05:01:02	2527	0.0	8.36	4.0				
09/15/2014	05:01:14	2527	0.0	8.36	4.0				
09/15/2014	05:03:54	2512	0.0	8.36	4.0				
09/15/2014	05:06:34	-1	0.0	8.36	4.0				
09/15/2014	05:09:14	-1	0.0	8.36	4.0				
09/15/2014	05:11:54	542	1.1	8.36	4.4				
09/15/2014	05:14:34	661	1.9	8.37	5.3				
09/15/2014	05:15:45					Start Circulation			
09/15/2014	05:15:45	666	1.9	8.37	7.5				
09/15/2014	05:17:14	640	1.8	8.36	10.3				
09/15/2014	05:19:54	1442	7.1	8.36	26.2				
09/15/2014	05:22:34	1395	7.2	8.36	45.2				
09/15/2014	05:25:14	1324	7.1	8.36	64.3				
09/15/2014	05:27:54	1261	7.1	8.36	82.3				
09/15/2014	05:30:34	1233	6.8	8.36	100.8				
09/15/2014	05:33:14	1173	6.8	8.36	119.0				
09/15/2014	05:35:54	1113	6.9	8.36	137.4				
09/15/2014	05:38:34	1083	6.9	8.36	155.7				
09/15/2014	05:41:14	922	6.9	8.36	174.1				
09/15/2014	05:43:54	833	6.9	8.36	192.7				
09/15/2014	05:46:23					End Circulation			
09/15/2014	05:46:23	5	0.2	8.36	203.3				
09/15/2014	05:46:25					Reset Total, Vol = 178 bbl			
09/15/2014	05:46:25	5	0.2	8.36	203.3				
09/15/2014	05:46:34	6	0.2	8.35	0.0				
09/15/2014	05:46:48					End Job			
09/15/2014	05:46:48	5	0.4	8.04	0.1				

Well Nelson Farms #1	Field Wattenberg	Job Start Sep/14/2014	Customer Extraction Oil & Gas	Job Number DOXZ-00378
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Post Job Summary

Average Pump Rates,					Volume of Fluid Injected,				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
Treating Pressure Summary,					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
Avg. N2 Percent	Designed Slurry Volume 147.0 bbl		Displacement	Mix Water Temp	Cement Circulated to Surface?	<input type="checkbox"/>	Volume		
Customer or Authorized Representative					Schlumberger Supervisor Anthony Fowler		Washed Thru Perfs	<input type="checkbox"/>	To
					Circulation Lost		<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
							-	-	