

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400752727

Date Received:

12/30/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100679 Contact Name: DUSTIN WYER
Name of Operator: VAL ENERGY INC Phone: (316) 2636688
Address: 125 N MARKET #1710 Fax: (316) 2622512
City: WICHITA State: KS Zip: 67202

API Number 05-025-06021-00 County: CROWLEY
Well Name: Christina Well Number: 1-2
Location: QtrQtr: SE NE Section: 2 Township: 20S Range: 56W Meridian: 6
Footage at surface: Distance: 1550 feet Direction: FNL Distance: 1010 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number: COC75855

Spud Date: (when the 1st bit hit the dirt) 11/14/2014 Date TD: 12/30/2014 Date Casing Set or D&A: 12/02/2014
Rig Release Date: 12/02/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6725 TVD** Plug Back Total Depth MD 6725 TVD**

Elevations GR 4429 KB 4442 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MICRO, BOREHOLE SONIC, ANNUAL HOLE VOLUME, POROSITY, RESISTIVITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	484	300	0	484	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF		63	0	484

Details of work:

COGCC comment per document 400752779 page 7: top out job with 2" pipe - 63sxs @ 16.4ppg circulated to surface

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	1,071		NO	NO	
DAKOTA GROUP	1,492		NO	NO	
CEDAR HILLS	2,720		NO	NO	
PERMIAN	3,280		NO	NO	
SHAWNEE	4,246		NO	NO	
LANSING	4,615		NO	NO	
MARMATON	4,950		NO	NO	
CHEROKEE	5,041		NO	NO	
ATOKA	5,759		NO	NO	
SPERGEN	6,530		YES	NO	Recovered 375' 100% mud
ST JOE	6,646		YES	NO	Recovered 375' 100% mud
ARBUCKLE	6,697		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DUSTIN WYER

Title: OPERATIONS Date: 12/30/2014 Email: DUSTIN@VALEENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400752779	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400760750	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400752727	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752743	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752755	PDF-ELECTRONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752759	PDF-SONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752766	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752771	PDF-MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400752774	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400760727	JPG-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	used mud log to correct formation tops. added 63sxs of top out cement to remedial cmt tab. 6 subsequent submitted 12/16/2014; well has been plugged.	12/31/2014 3:27:36 PM

Total: 1 comment(s)