

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2505581

Date Received:

08/19/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 75027

Contact Name: STACEY OWSTON

Name of Operator: ROSEWOOD RESOURCES INC

Phone: (970) 848-2228

Address: 2101 CEDAR SPRINGS RD STE 1500

Fax: (970) 848-2245

City: DALLAS State: TX Zip: 75201

Email: SOWNSTON@ROSEWD.COM

For "Intent" 24 hour notice required,

Name: HORTON, COLBY

Tel: (970) 467-2517

COGCC contact:

Email: colby.horton@state.co.us

API Number 05-125-06242-00

Well Name: MEKELBURG

Well Number: 1-25

Location: QtrQtr: SWNE Section: 25 Township: 3N Range: 48W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number:

Field Name: WHISPER

Field Number: 92400

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.198346

Longitude: -102.687453

GPS Data:

Date of Measurement: 01/24/2011

PDOP Reading: 3.1

GPS Instrument Operator's Name: Nate Chesley

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2878	2887	12/07/1978	CEMENT	2828

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	380	360	380	0	VISU
1ST	7+7/8	4+1/2	9.5	2,963	125	2,963	2,332	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2828 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 450 ft. with 120 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 04/23/2009

*Wireline Contractor: PEAK WIRELINE

*Cementing Contractor: LONGHORN CEMENTING CO

Type of Cement and Additives Used: BRAND A TYPE I-II 14.8 PPG 1.32 CA 8/SK

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: STACEY OWSTON

Title: ADMIN ASST

Date: 2/18/2011

Email: SOWSTON@ROSEWD.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 12/31/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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Attachment Check List

Att Doc Num Name

2505581	FORM 6 SUBSEQUENT SUBMITTED
2505583	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	WL ticket doc #02465112 confirms CIBP at 2828' and perf at 450'.	12/31/2014 10:33:38 AM
Engineer	Tom Roelfs, in response to warning letter, e-mailed a wireline ticket on 10/7/2014. Uploaded PDF of ticket Document number: 02465112.	10/7/2014 2:44:29 PM
Engineer	Sent email to Stacey Owston requesting items to enable processing of the Form 6 job verification report ie., wireline ticket for the CIBP w/ 2 sx cement indicated at 2828' and for the perms shot at 450' and a wellbore diagram showing the plugs.	8/12/2013 8:19:46 AM
Permit	Completion Report rcd 31/5/1979, Doc #646753. Email to opr 12/28/2011: Missing Well bore diagram, Wireline summary, plugging date required on form. NKP Reminder sent 5/30/2012	12/28/2011 5:41:44 PM
Engineer	Bob Koehler calculated Production Casing TOC to be 2332 ft.	12/21/2011 1:45:58 PM

Total: 5 comment(s)