



Customer <i>Excel Services LLC</i>	Lease No.	Date <i>11-28-2014</i>	
Lease <i>Moss</i>	Well # <i>7-19-7-44</i>		
Field Order # <i>API 05-095-06464-00</i>	Casing <i>7</i>	Depth <i>503'</i>	County <i>Phillips</i> State <i>CO</i>
Type Job <i>Surface</i>	Formation	Legal Description <i>Sec 19-7N-44W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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[illegible]

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 pm	—	—	—	—	Arrived on <del>location</del> location, rig up Mans: 491' 7" 20" Set O: 497' Approx C: 503' PRTOC: 452'
4:42 pm	150		56.2	15	295 SKS of 15.2 # CMT with 2% CaCl <sub>2</sub> .25 # Gallons per SK
4:59 pm	150		18.3	3	Displace 18.3 bbl total at desired depth
5:32 pm	<del>150</del>		—	<del>15</del>	Shut in plug conditioner
					16 bbl of CMT 15.2 # to the pit