

Inspector Name: SCHURE, KYM

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/18/2014

Document Number:
667200663

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>219172</u>	<u>312162</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10380</u>
Name of Operator:	<u>BENCHMARK ENERGY LLC</u>
Address:	<u>PO BOX 8747</u>
City:	<u>PRATT</u> State: <u>KS</u> Zip: <u>67124</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections

Compliance Summary:

QtrQtr: L1NE Sec: 6 Twp: 8N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/23/2014	668602886	TA	TA	ALLEGED VIOLATION			Yes
08/02/2012	663300363	TA	TA	SATISFACTORY			No
08/27/2007	200118676	MT	TA	SATISFACTORY			No
08/22/2002	200029772	MT	TA	SATISFACTORY		Pass	No

Inspector Comment:

Follow-up Field Inspection. Corrective action dates - extensions have expired. Unused/abandoned equipment remains on-site. See fullInspection Report for details:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219172	WELL	TA	01/01/1999	OW	075-06002	NW GRAYLIN D SAND UNIT 8	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	All equipment/facilities must remain in compliance with all COGCC rules and regulations at all times.	Install sign to comply with rule 210.	11/05/2014
BATTERY	ALLEGED VIOLATION	All equipment/facilities must remain in compliance with COGCC rules and regulations at all times.	Install valid sign at battery until equipment is removed.	11/05/2014
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: 11/05/2014

Comment:

Corrective Action: Install valid emergency contact no. information at battery.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED		Remove all trash	11/05/2014
WEEDS	ACTION REQUIRED		Control and maintain control of weeds on location	11/05/2014
DEBRIS	ACTION REQUIRED		Remove all debris	11/05/2014
UNUSED EQUIPMENT	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Remove/remediate waste soils used for berms at battery location.	11/05/2014
Crude Oil	Treater	<= 5 bbls	Remove/remediate/reclaim pile of crude waste near battery. Plastic liner has eroded and waste is contacting soil. Contact COGCC Environmental for removal/remediation of soils and contaminates directives.	11/05/2014

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Ancillary equipment	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Other	5	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Vertical Heated Separator	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014
Gas Meter Run	1	ACTION REQUIRED		Remove all unused equipment	11/05/2014

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS

S/AV:	ACTION REQUIRED	Comment:	Contact COGCC Environmental for removal/remediation of affected soils directives.		
Corrective Action:	Remove all unused/abandoned equipment. Remove/remediate/reclaim surface and affected soils at wellhead and battery.			Corrective Date:	11/05/2014

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Remove/remediate/reclaim affected soils and surface on location.			Corrective Date 11/05/2014
Comment	Contact COGCC Environmental.			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219172

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 219172 Type: WELL API Number: 075-06002 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/AV: **ACTION** CA Date: **11/05/2014**

CA: **See full Inspection Report for details. Corrective action dates have expired.**

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					

S/A/V: **ACTION REQUIRED** Corrective Date: **11/05/2014**

Comment: **Surface erosion at battery/facility area.**

CA: **Install and maintain BMP's for stormwater control.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667200738	Sign at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503957
667200739	Unused equipment at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503958
667200740	Unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503959
667200741	Unused/abandoned tanks at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503960
667200742	Unused equipment - separator - misc.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503961

667200743	Unused equipment - separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503962
667200744	Unused equipment - tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503963
667200745	Unused equipment - battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503964
667200746	Invalid signage at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503965
667200747	Crude waste piled up at battery, plastic liner torn	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503966
667200748	Crude waste piled up near battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3503967

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)