

US ROCKIES REGION

Anadarko Daily Summary Report

Well: HSR-MUHME 6-30A

Project: COLORADO-WELD-NAD83-UTM13	Site: PEPPLER 6-30 PAD	Rig name no.: BASIC 1534/1534
Event: CONST- CAP WELL WORK	Start date: 10/23/2014	End date:
Active datum: RKB @4,876.99usft (above Mean Sea Level)	UWI: 0/3/N/67/W/30/0/NWSE/6/0/0/0/0/0/0	

Report no.	Report date	MD (usft)	24 hr summary
1	10/23/2014		Summit slickline fish plunger out and he count fish the bumper spring. before rig a rived MIRU BASIC # 1534 TP=350 CP=350 SCP=0 blew and controlled well NDWH NU BOP RU P.R.S. EMI and LD 220 JTS 2 1/16 all bad. SWI SDFN.
2	10/24/2014		RU Summit to tagged fill @ 7697' 63' below J-Sand perms RD slickline.wait for new TBG switching trailers trailers the truck got stuck deu to a plow location. call for winch to helpe out spot TBG tally& PU TBG w/ 3 1/2 RBP RIH & set RBP @ 6990' SDFN.
3	10/27/2014		Circulated well test RBP to 1000/15min good test NDBOP & WH install new 5K wellhead Test casing the pressure only when up to 1500 psi injection 1 1/4 bbl/min NUBOP.TOOH w/ retrievinghead.RIHw/ 3 1/2 test packer found the top of hole @4177' bottom 4209 SDF
4	10/28/2014	7750	CT,SM,Pressures=0#, TOO H W/ TBG LD Packer, RIH W/ XN nipple & 128 JTS@ 4209', SWI, Change out valves on pump, grease Rig & EQP,RU pump lines to mud tank, MIRU SanJel, SM, Test lines, Mix & Pump Balance plug of 20 SX 50/50 POZ Class "G" Neat: SEE COMMENTS.
5	10/29/2014	7750	Rig Crew Wait on CMT 24 hrs, Foster trucking remove muddy water from Mud tank, CSG pressure down to 1700 psi over night from 2000 psi.
6	10/30/2014	7750	CT,SM, PU Blade bit & X overs, TIH Tag W/ 120 JTS@3948', RU Swivel, Drilled on hard CMT, made 65', RB Swivel, C&CH clean, SWI, SDFN,CTTY.
7	10/31/2014	7750	Drill ou 150' of cement. pressure test casing to 2000psi lost 670psi in 15min RD power swivel TOO H w/ blade bit RIH opened to 4242' wait on cementersRU Baker pump a balanced plug of 25sx of class G cement 15.8ppg 1.15 cf/skPUH to 3550'cir pres to 2K SDF
8	11/03/2014	7750	CT Choked pressure 1700 psi. TOO H W/ TBG.PU blade bit RIH 115 jts to tagged cement @ 3785' RU power swivel. drill out 293' w/ 9 jts. circulated bottoms up SWI drained pump and hard lines.SDFN
9	11/04/2014	7750	Drill through cement 179' circulated bottoms out test casing to 2000 psi test fail lost 720 psi in 15min.RD power swivel.TOO H w/ blade bit.SWI drained pump and hard lines. SDFN.
10	11/05/2014	7750	RIH 3 1/2 test packer hunt for hole on the casing found the top 4184' bottom 4187' TOO H W/ packrt. RIH W/ retrieving head to top of RBP @ 6990' Circulated sand and released RBP. TOO H W/ RBP.to P&A well.then the Engineer decide to squeeze againSDFN.
11	11/06/2014	7750	NO pressure RIH & set RBP @ 6990' circulated gas dump 2 sx of sand TOO H. RIH opened to 4242' wait on cementers. RU Sanjel pump 20 sx of class "G" neat cement 15.8 ppg 1.15 cf/skPUH to 3800' circulated TBG pressure up on casing to 2000 psi SDFN.
12	11/07/2014	7750	Choked pressure 1700 psi. pressure up to 2000 psi held good for 15 min TOO H w/ TBG. PU blade bit RIH to tagged cement @ 3840' RU power swivel drill out 270' circulated bottoms out. pressure up to 2000 psi held good left well shut in w/ 2000 psi SDFN.
13	11/10/2014	7750	Well pressure 1500 psi. drill the rest of cement 150'.circulated clean pressure test the squeeze to 1500/15min held good. RD power swivel. TOO H W/ BLADE BIT. RIH W/ retrieving head to 6930' SWI drained pump and lines. SDFN.
14	11/11/2014	7750	RIH 4 jts tagged sand circulated & released RBP TOO H.RU Holeseekers. Hydrotest in 3 1/2 packer w/ 2 1/16 TBG.set it @ 6348' KB w/ 193 jts ND NU load casing. test packer to 1000/15 min good test SWI drained pump & lines SDFN.
15	11/12/2014	7750	0 Pressure due to cold weather take 2 hrs to start the rig. RU sandline broach tubing to XN. pressure test wellhead to 5000 psi good test. PU location RDMO.
100	11/21/2014	7750	MIRU TR Denner rig 6 TP 120 CP vac SC 0 IFL 5000'. Dropped bumperspring and broache dtbg. Worked tight spots @ 4400', 5070', 5200', 5250', 5300', 5330', 5600', 5660', 5690', 6220', 6250' and 6280'. See comments
101	11/24/2014	7750	CT TP 360 CP vac IFL 5600' Swabbed 3 bbl water. Well dried up during swab. SI. FFL 5600' TP blow CP vac RDMO TR Denner rig 6

COMMENTS:

10/28/14 - RD Cmenters, POOH 7 JTS, C&CH clean, TOO H W/ 121 JTS to derrick, SWI, Pressure up on CMT to 2000 psi, Loss 50#, Bump up to 2000 psi Held for 30 min, SDFN W/ 2000 psi held on CSG Squeeze over night, Will CH psi in morning, CTTY.