

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/12/2014

Document Number:
675000004

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>223318</u>	<u>392233</u>	<u>ANDREWS, DAVE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>87815</u>
Name of Operator:	<u>THINK OIL INC</u>
Address:	<u>11094 FITZHUGH RD</u>
City:	<u>AUSTIN TX</u> State: <u>TX</u> Zip: <u>78736</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Weems, Mark	970-259-4587	mark.weems@state.co.us	COGCC PRAW Orphan Program Manager
Andrews, Dave	970-625-2497 Ext 1	david.andrews@state.co.us	COGCC Engineering Supervisor
Arthur, Denise	303-894-2100 Ext 5195	denise.arthur@state.co.us	COGCC Reclamation Supervisor
Waldron, Emily	970-276-9395	emily.waldron@state.co.us	COGCC Field Inspector
Kellerby, Shaun	970-285-7235	shaun.kellerby@state.co.us	COGCC Field Inspection Supervisor
Goodwin, Amanda	970-285-2093	amanda.goodwin@state.co.us	COGCC Reclamation Specialist

Compliance Summary:

QtrQtr: NWSW Sec: 4 Twp: 6N Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/28/2011	200337185	PR	TA	ACTION REQUIRED			Yes
09/21/2010	200277375	PR	TA	ACTION REQUIRED			Yes
02/14/1996	500154673	PR	PR			Fail	Yes

Inspector Comment:

COGCC on location to check access and site conditions. The plugging bond for this well has already been claimed pursuant to Commission Order No. 1V-458. Reclamation not addressed during this field inspection. Final reclamation needs will be assessed prior to or during plugging operations. No apparent environmental impact observed during this field inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223318	WELL	PA	09/09/1991		081-06682	SILVER ET AL 1	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	There is not much of an access road left. A faint two-track is apparent, but it may not provide much support for a rig. Grasses growing on access road, and cultivated fields present on both sides.	No immediate action required. COGCC may need to improve the road for rig and vehicle access during plugging. CA date set as end of fiscal year 2016, but actual date may be extended to a later date based on COGCC orphan work prioritization.	06/30/2016
Main	SATISFACTORY	Active oil and gas location to the ESE. Main road begins just east of the Bayless - Zimmerman/Chamberlin #1 pad (081-06668), continues west around that pad, then north, then west along a powerline to an intersection with the faint access road.		

Emergency Contact Number (S/A/V): ACTION Corrective Date: 06/30/2016

Comment: **No signs.**

Corrective Action: **Violation, but no operator to fix. COGCC contractor shall place a temporary rig sign during plugging operations. CA date set as end of fiscal year 2016, but actual date may be extended to a later date based on COGCC orphan work prioritization.**

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Minor debris present on the well pad, as shown in the photographs attached to this field inspection report.	Debris to be removed during plugging operations. CA date set as end of fiscal year 2016, but actual date may be extended to a later date based on COGCC orphan work prioritization.	06/30/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 223318

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 223318 Type: WELL API Number: 081-06682 Status: PA Insp. Status: TA

Idle Well

Purpose: Shut In [X] Temporarily Abandoned Reminder:

S/A/V: ACTION CA Date: 06/30/2016

CA: No production equipment on location. Well to be plugged and abandoned pursuant to Commission Order No. 1V-458 using the well's plugging bond and COGCC PRAW orphan well funds. CA date set as end of fiscal year 2016, but actual date may be extended to a later date based on COGCC orphan work prioritization.

Comment:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Pre-bid meeting will be required prior to plugging operations and follow up field inspections will be required during and after plugging operations.	andrewd	12/29/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675000005	Photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3516492

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)