

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400759523

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL & GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923 Email: pollyt@whiting.com

5. API Number 05-123-37987-00 6. County: WELD 7. Well Name: Razor Federal Well Number: 26L-2304B 8. Location: QtrQtr: NWSW Section: 26 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 10/16/2014 Perforations Top: 6048 Bottom: 14021 No. Holes: 1404 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: 39-stage Frac: 72414 bbls ClearStar 30 XL Gel; 18797 bbls ClearStar 30 Linear Gel; 5284243# 20/40 Wh snd, 95033# 40/70 Wh snd, 582 bbls 15% HCl, 26889 bbls Slickwater.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 118681 Max pressure during treatment (psi): 9187 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 582 Number of staged intervals: 39 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 15489 Fresh water used in treatment (bbl): 118681 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 5379276 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/26/2014 Hours: 24 Bbl oil: 398 Mcf Gas: 207 Bbl H2O: 456456 Calculated 24 hour rate: Bbl oil: 398 Mcf Gas: 207 Bbl H2O: 456 GOR: 520 Test Method: Separator Casing PSI: 830 Tubing PSI: 310 Choke Size: 26/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1424 API Gravity Oil: 34 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5736 Tbg setting date: 10/02/2014 Packer Depth: 5736

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email pollyt@whiting.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400759524	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)