FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL & GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Pauleen Tobin
Phone: (303) 837-1661
Fax: (303) 390-4923
Email: pollyt@whiting.com

5. API Number 05-123-37992-00
6. County: WELD
7. Well Name: Razor
Well Number: 26L-3502B
8. Location: QtrQtr: NWSW Section: 26 Township: 10N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/23/2014 End Date: 08/28/2014 Date of First Production this formation: 10/23/2014

Perforations Top: 6048 Bottom: 12760 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

40-stage Frac: 47755 bbls XL Gel; 4299878# 30/50 Wh snd, 114525# 40/70 Wh snd, 732 bbls 28% HCl, 202572 bbls Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 203305
Max pressure during treatment (psi): 6241
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 732
Number of staged intervals: 40
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 8504
Fresh water used in treatment (bbl): 203305
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4414403
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/23/2014 Hours: 24 Bbl oil: 337 Mcf Gas: 57 Bbl H2O: 259

Calculated 24 hour rate: Bbl oil: 337 Mcf Gas: 57 Bbl H2O: 259 GOR: 169

Test Method: Separator Casing PSI: 860 Tubing PSI: 390 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1467 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5683 Tbg setting date: 09/30/2014 Packer Depth: 5683

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email: pollyt@whiting.com

Attachment Check List

Att Doc Num	Name
400759478	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)