

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/16/2014

Document Number:

668702141

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	434549	434554	HELGELAND, GARY	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
D, J Basin		cogcc.djinspections@encana.com	

Compliance Summary:QtrQtr: SWSE Sec: 32 Twp: 2N Range: 68W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
434549	WELL	XX	10/06/2013	LO	123-38244	HWY 52 4L-32H-O268	XX	<input checked="" type="checkbox"/>
434550	WELL	XX	10/06/2013	LO	123-38245	HWY 52 4F-32H-O268	XX	<input checked="" type="checkbox"/>
434551	WELL	XX	10/06/2013	LO	123-38246	HWY 52 4D-32H-O268	XX	<input checked="" type="checkbox"/>
434552	WELL	XX	10/06/2013	LO	123-38247	HWY 52 4P-32H-O268	XX	<input checked="" type="checkbox"/>
434553	WELL	XX	10/06/2013	LO	123-38248	HWY 52 4G-32H-O268	XX	<input checked="" type="checkbox"/>
434555	WELL	XX	10/06/2013	LO	123-38249	HWY 52 4I-32H-O268	XX	<input checked="" type="checkbox"/>
434556	WELL	XX	10/06/2013	LO	123-38250	HWY 52 4M-32H-O268	XX	<input checked="" type="checkbox"/>
434557	WELL	XX	10/06/2013	LO	123-38251	HWY 52 4N-32H-O268	XX	<input checked="" type="checkbox"/>
434558	WELL	XX	10/06/2013	LO	123-38252	HWY 52 4E-32H-O268	XX	<input checked="" type="checkbox"/>
434559	WELL	XX	10/06/2013	LO	123-38253	HWY 52 4C-32H-O268	XX	<input checked="" type="checkbox"/>
434560	WELL	XX	10/06/2013	LO	123-38254	HWY 52 4O-32H-O268	XX	<input checked="" type="checkbox"/>

Inspector Name: HELGELAND, GARY

434561	WELL	XX	10/06/2013	LO	123-38255	HWY 52 4A-32H-O268	XX	X
434562	WELL	XX	10/06/2013	LO	123-38256	HWY 52 4J-32H-O268	XX	X
434579	WELL	XX	10/07/2013	LO	123-38268	HWY 52 4B-32H-O268	XX	X
434580	WELL	XX	10/07/2013	LO	123-38269	HWY 52 4H-32H-O268	XX	X
434812	WELL	XX	10/22/2013	LO	123-38347	HWY 52 4K-32H-O268	XX	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 16	Production Pits: _____
Condensate Tanks: _____	Water Tanks: 8	Separators: 16	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: 28	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 434549

Site Preparation:

Lease Road Adeq.: SATISFACTORY

Pads: SATISFACTORY

Soil Stockpile: ACTION REQUIRED

S/A/V: ACTION

Corrective Action: Supply COGCC with information indicating depth of topsoil removed from location and location of topsoil storage.

Date: 12/31/2014

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	youngr	The tank battery shall be constructed using a liner.	08/19/2013

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 434549 Type: WELL API Number: 123-38244 Status: XX Insp. Status: XX

Facility ID: 434550 Type: WELL API Number: 123-38245 Status: XX Insp. Status: XX

Facility ID: 434551 Type: WELL API Number: 123-38246 Status: XX Insp. Status: XX

Facility ID: 434552 Type: WELL API Number: 123-38247 Status: XX Insp. Status: XX

Inspector Name: HELGELAND, GARY

Facility ID:	434553	Type:	WELL	API Number:	123-38248	Status:	XX	Insp. Status:	XX
Facility ID:	434555	Type:	WELL	API Number:	123-38249	Status:	XX	Insp. Status:	XX
Facility ID:	434556	Type:	WELL	API Number:	123-38250	Status:	XX	Insp. Status:	XX
Facility ID:	434557	Type:	WELL	API Number:	123-38251	Status:	XX	Insp. Status:	XX
Facility ID:	434558	Type:	WELL	API Number:	123-38252	Status:	XX	Insp. Status:	XX
Facility ID:	434559	Type:	WELL	API Number:	123-38253	Status:	XX	Insp. Status:	XX
Facility ID:	434560	Type:	WELL	API Number:	123-38254	Status:	XX	Insp. Status:	XX
Facility ID:	434561	Type:	WELL	API Number:	123-38255	Status:	XX	Insp. Status:	XX
Facility ID:	434562	Type:	WELL	API Number:	123-38256	Status:	XX	Insp. Status:	XX
Facility ID:	434579	Type:	WELL	API Number:	123-38268	Status:	XX	Insp. Status:	XX
Facility ID:	434580	Type:	WELL	API Number:	123-38269	Status:	XX	Insp. Status:	XX
Facility ID:	434812	Type:	WELL	API Number:	123-38347	Status:	XX	Insp. Status:	XX

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment:

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: HELGELAND, GARY

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668702142	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3515417

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)