

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400563225

Date Received:

04/07/2014

Oil and Gas Location Assessment

☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

440549

Expiration Date:

12/22/2017

☐ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10091

Name: BERRY PETROLEUM COMPANY LLC

Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

Contact Information

Name: HEIDI BANG

Phone: (303) 999-4262

Fax: (303) 999-4362

email: HBANG@LINNENERGY.COM

RECLAMATION FINANCIAL ASSURANCE

- ☒ Plugging and Abandonment Bond Surety ID: 20140058 ☒ Gas Facility Surety ID: 20140055
- ☐ Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: HOUSE LOG GULCH TANK FARM Number: _____

County: GARFIELD

QuarterQuarter: SESE Section: 32 Township: 5S Range: 96W Meridian: 6 Ground Elevation: 8077

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 468 feet FSL from North or South section line

924 feet FEL from East or West section line

Latitude: 39.565619 Longitude: -108.186702

PDOP Reading: 2.8 Date of Measurement: 01/08/2014

Instrument Operator's Name: GEORGE BAUER

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	Oil Tanks	Condensate Tanks	1	Water Tanks	3	Buried Produced Water Vaults	
Drilling Pits	Production Pits	Special Purpose Pits		Multi-Well Pits		Temporary Large Volume Above Ground Tanks	
Pump Jacks	Separators	Injection Pumps	2	Cavity Pumps			
Gas or Diesel Motors	Electric Motors	Electric Generators	1	Fuel Tanks	1	Gas Compressors	
Dehydrator Units	Vapor Recovery Unit	VOC Combustor	1	Flare	1	LACT Unit	
						Pigging Station	

OTHER FACILITIES

Other Facility Type

Number

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Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Facility pipelines will range from 6" to 12" steel, flex steel for produced water, condensate, and gas. Actual pipeline material and sizes will be determined during the construction of the facility.

CONSTRUCTION

Date planned to commence construction: 12/29/2014 Size of disturbed area during construction in acres: 12.02
Estimated date that interim reclamation will begin: 06/01/2039 Size of location after interim reclamation in acres: 12.02
Estimated post-construction ground elevation: 8050

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: No

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: _____ Drilling Fluids Disposal Method: _____

Cutting Disposal: _____ Cuttings Disposal Method: _____

Other Disposal Description:

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Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Berry Petroleum Company, Phone: _____

Address: 1999 Broadway

Fax: _____

Address: Suite 3700

Email: _____

City: Denver State: CO Zip: 80202

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☒ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation _____

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 5280 Feet
Building Unit: 5280 Feet
High Occupancy Building Unit: 5280 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 5280 Feet
Above Ground Utility: 5280 Feet
Railroad: 5280 Feet
Property Line: 468 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 56- Parachute-Irigul-Rhone association, 25-50% slopes

NRCS Map Unit Name: 52- Northwater-Adel complex, 5-50% slopes

NRCS Map Unit Name: 63- Silas Loam, 1 to 12 percent slopes

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 100 Feet

water well: 1320 Feet

Estimated depth to ground water at Oil and Gas Location 300 Feet

Basis for depth to groundwater and sensitive area determination:

well permits 51594-MH and 51599-MH

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule N/A

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- ☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

Related Form is a Form 28 for an E&P Facility with a Document and Facility ID number of 436375.

ATTN: ALEX FISCHER OR STEVE JENKINS

Please note with this location there won't be any interim reclamation.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

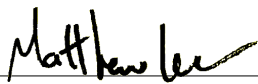
Signed: _____ Date: 04/07/2014 Email: HBANG@LINNENERGY.COM

Print Name: HEIDI BANG

Title: FIELD ADMIN 2

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 12/23/2014

Surface Owner Information

Owner Name	Address	Phone	Fax	Email
Berry Petroleum Company,	1999 Broadway Suite 3700 Denver, CO 80202			
Marathon Oil Company	743 Horizon Ct Suite 220 Grand Junction, CO 81506			
PGR Partners, LLC	370 17th Street Suite 4300 Denver, CO 80202			
Wapiti Oil & Gas, LLC	800 Gessner Suite 700 Houston, TX 77024			

4 Surface Owner(s)

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
	<p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator must ensure no release of fluids at all stream, intermittent stream, ditch, and drainage crossings. For these crossings: operator will ensure appropriate containment by either installing over-sized pipe "sleeves" which extend the length of the crossing and beyond to a distance deemed adequate to capture (catchment basins) and/or divert any possible release of fluids and prevent fluids from reaching the stream or drainage; or installing over-sized pipe "sleeves" which extend the length of the crossing and installing shut off valves on either side of crossing instead of catchment basins.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>

Within 30 calendar days of conclusion of the initial grading and earthwork, operator shall submit as-built drawings, including plan view and cross-sections (with perpendicular axes), prepared and stamped by a Professional Land Surveyor or Professional Engineer and including the tank pad and access road.

No portion of any tanks that will be used to hold liquids shall be constructed on fill material, unless the tank and fill portion of the pad area are designed and certified by a professional engineer, subject to review and approval by the Director prior to construction of the tank. The construction of the tanks shall be supervised by a professional engineer or their agent. Tank construction daily records shall be reviewed and certified by a Professional Engineer; these daily records shall be maintained by the operator and provided to the COGCC if requested.

Operator shall construct, operate and maintain tank(s) in accordance with manufacturer specifications and requirements, as provided and referenced in data submitted with and subsequent to this Form 2A. Prior to operating any field constructed engineered steel tank, the tank shall be tested by filling with at least 70 percent of operating capacity of fresh water, measured from the base of the tank (not to exceed 2-foot freeboard requirement on tanks constructed with no lid or with a floating top). The operator shall monitor the tank for leaks for a period of 72 hours prior to either draining the tank for repairs or commencing operations. Operator shall notify the COGCC 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the tank and provided to COGCC prior to using the tank (via Form 4 Sundry to Dave Kubeczko; email dave.kubeczko@state.co.us). Hydrostatic testing must be conducted on all tanks annually. Operator may request relief from this COA by proposing an alternative test method for prior COGCC approval on a Form 4 Sundry Notice.

Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored completions fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids.

No oil is permitted on the surface of completions fluids.

At the time of facility closure, operator must submit and receive approval of a Site Investigation and Remediation Workplan, Form 27.

Operator must implement best management practices to contain any unintentional release of fluids at the water facility location, as well as any fluids conveyed via temporary surface or buried permanent pipelines.

Operator must ensure secondary containment for any volume of fluids contained at water facility site during operations (as described on the BMP tab and shown on the Construction Layout Drawings attachment); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the frac pad location will be stabilized, inspected at regular intervals (at least every 14 days and after precipitation events), and maintained in good condition.

Operator shall stabilize exposed soils and slopes as an interim measure during operation of tanks.

The location is in an area of moderate to high run-on / run-off potential; therefore the tank pad and access road shall be constructed to prevent any stormwater run-on and/or stormwater run-off. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.

The nearby downgradient hillsides below the water facility must be periodically monitored for any day-lighting of fluids throughout tank operations.

Additional containment shall be required where temporary or permanent pumps and other necessary equipment or chemicals are located.

Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location and the facility shall comply with the operators SPCC Plan.

Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

Secondary containment shall be constructed as specified in Form 28, and the liner shall be placed on the entire inside of the containment structure. Secondary containment design shall be subject to modification during the review and approval process of the Form 28.

Notify the COGCC 48 hours prior to start of water tank farm facility access road and pad construction, tank construction, start of hydrostatic testing of tank(s), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified).

Conditions of Approval (COAs) attached to the Form 28 Permit will also apply to this Form 2A permit for this location. If the results of the Form 28 review and approval process indicates that some of the COAs on this Form 2A conflict with the Form 28 or are not necessary, the operator shall submit of Form 4 Sundry indicating which COAs on this Form 2A are not necessary or are covered in the Form 28.

In order to comply with Rules 704, 908.d., and 908.g., operator will provide financial assurance to the COGCC in an agreed amount prior to commencing construction operations. If the COGCC determines additional assurance is needed upon review and approval of the Form 28, Operator will secure the additional amount when that determination is made.

Commencement of building/constructing this location is not authorized until the Form 28 permit has been approved.

The operator shall submit, and receive approval of, a reuse and recycling plan per Rule 907.a.(3), prior to any offsite reuse/recycling of tank fluids.

Surface water samples (one upstream and one downstream of the water facility location) from House Log Gulch, located approximately 390 feet to the southeast of the facility (if water is present), shall be collected prior to the facility use and every 12 months (until facility closure) to evaluate potential impacts from tank farm operations. At a minimum, the surface water samples will be analyze for the following parameters: major cations/anions (chloride, fluoride, sulfate, sodium); total dissolved solids (TDS); and BTEX/DRO. Upon the completed review of the Form 28, additional parameters may be required.

Upon the completed review of the Form 28, monitoring wells may need to be installed and groundwater samples may be required.

Best Management Practices

No	BMP/COA Type	Description
1	Storm Water/Erosion Control	<p>A number of different BMPs may be used on the this site. They are listed and described below.</p> <p>Continuous Berms, Ditches, and Diversions -- These types of controls use ditches, berms of soil, or both (diversions) to convey surface runoff from disturbed areas to a stabilized outlet or to divert surface runoff away from disturbed areas. A stabilized outlet can be any kind of sediment trapping device or simply a well-vegetated and stabilized area.</p> <p>Continuous berms, ditches and diversions are useful for erosion and sediment control around the perimeter of construction sites. The berms either detain and pond sediment laden storm water, or direct it to a stabilized outlet.</p> <p>Sediment Basins or Traps -- Sediment basins or traps are used to either detain storm water by slowing the flow of water and/or storing water behind an embankment. These pond-like structures reduce the velocity of storm water flow and allow sediments and suspended solids to settle out of the storm water. Water remains in the sediment basin until evaporation occurs, water seeps into the subsurface, or the water reaches the level of a stabilized outflow and is discharged. Since sediment basins are temporary, they must be maintained until the disturbance area is permanently stabilized.</p> <p>Check Dams -- Check dams are small temporary dams constructed of rock, sandbags, or wattles across a diversion or roadside ditch. Check dams are used to slow the velocity of runoff, reduce erosion, and capture sediment.</p> <p>Riprap -- Riprap is a permanent, erosion-resistant layer of rock, it is intended to stabilize areas subject to erosion, such as fill slopes, and protect against scour of the soil caused by concentrated, high velocity flows.</p> <p>Straw Bale Dikes -- Straw bale dikes intercept and detain small amounts of sediment transported by sheet and rill type runoff. The dikes trap sediment by ponding water and allowing sediment to settle out. Straw bale dikes also slow runoff velocities acting to reduce sheet, rill and cully erosion. Straw bale dikes may also be used when installed to reduce erosion and sedimentations around the disturbance area perimeter. All straw bales will consist of certified weed-free materials. Given the presence of grazing cattle within Berry's lease areas, the use of straw bales is less favorable than the structural BMPs described above.</p> <p>Wattles -- A wattle (also called a fiber roll) consists of a tight tubular roll of straw, flax, or other similar materials. Wattles can be used along slopes, as check dams in ditches, or at outlets of sediment basins/traps to reduce erosion, reduce runoff velocity, and capture sediment.</p> <p>Silt Fence -- Silt fence is a temporary polypropylene sediment barrier placed on the slope contour to trap sediment by ponding water behind it and allowing sediment to settle out. Silt fence can effectively trap sheet and rill erosion within small drainage areas and on slopes with gradients up to 2:1. Silt fence is the most cost effective when used for sediment and erosion control around the perimeter of a disturbance area. Given the presence of cattle in much of Berry's leasehold and the need to frequent maintenance of silt fence, this BMP is also considered to be less favorable, relative to the structural BMPs listed above.</p>

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2107226	PROPOSED BMPs
2107227	CORRESPONDENCE
400563225	FORM 2A SUBMITTED
400563774	PROPOSED BMPS
400563788	OTHER
400563797	HYDROLOGY MAP
400563798	CONST. LAYOUT DRAWINGS
400563800	LOCATION PICTURES
400563801	NRCS MAP UNIT DESC
400563802	REFERENCE AREA MAP
400563819	SENSITIVE AREA DATA
400563821	TOPO MAP
400563822	ACCESS ROAD MAP
400563826	LOCATION DRAWING
400628858	OTHER
400649378	FORM 2A SUBMITTED

Total Attach: 16 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Initiated/Completed OGLA Form 2A review on 10-21-14 by Dave Kubeczko; placed fluid containment, spill/release BMPs, as-builts, sediment control access road/tank pad, hillside monitoring, dust control, secondary containment, hydrotest, pipeline, pipeline testing, financial assurance, notification, baseline SW sampling, no tank on fill, hydrocarbon separation, no oil on fluids, tank berming, reuse/recycle plan, and Form 28 COAs on 10-21-14; corrected PDOP from 1.0 to 2.8 per operator email (12-04-14); corrected size of disturbances to 12.02 acres to reflect the current size in acres on the plat, which is the total of Marathon's and Berry's acres at this location; passed by CPW on 07-21-14 with no additional wildlife BMPs recommended; passed OGLA Form 2A review on 11-25-14 by Dave Kubeczko; fluid containment, spill/release BMPs, as-builts, sediment control access road/tank pad, hillside monitoring, dust control, secondary containment, hydrotest, pipeline, pipeline testing, financial assurance, notification, baseline SW sampling, no tank on fill, hydrocarbon separation, no oil on fluids, reuse/recycle plan, and Form 28 COAs; addressed final approver's concerns and issues on 12-22-14 (CORRESPONDENCE PROPOSED BMPs attachments).	10/21/2014 10:46:52 AM
Permit	This form was inadvertently returned to DRAFT and therefore the previously passed tasks by CPW and LGD were not recognized. The public comment period was also re-set but previously no public comment had been made.	9/18/2014 4:57:49 AM
LGD	Pass, GDB. Please note any location with greater than 5,000 barrels of total storage capacity (pits/tanks) would require a Garfield County land use change permit.	8/11/2014 5:10:31 PM
DOW	This permit application is to amend an already existing location. Given the existing disturbance at this location and limited groundwork associated with the project, there are no additional wildlife BMPs recommended by CPW at this time. By: Taylor Elm, 7/30/2014, 16:16	7/31/2014 4:19:32 PM
Permit	Passed completeness. Operator provided correct Reclamation Financial Assurance ID numbers. New operator name is LINN OPERATING INC but change of operator form isn't fully approved. Surety IDs can be found under this operator name.	7/23/2014 9:42:52 AM
Permit	Cannot verify the Waste management Surety ID #9136784 entered. Asked operator to clarify.	7/22/2014 4:32:07 PM

Total: 6 comment(s)