

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400758149

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Toby Sachen
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845
 3. Address: 370 17TH ST STE 1700 Fax: _____
 City: DENVER State: CO Zip: 80202- Email: toby.sachen@encana.com

5. API Number 05-123-38450-00 6. County: WELD
 7. Well Name: Bohrer Well Number: 2D-19H-E368
 8. Location: QtrQtr: SWNW Section: 19 Township: 3n Range: 68w Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 09/14/2014 End Date: 09/18/2014 Date of First Production this formation: 11/14/2014Perforations Top: 7677 Bottom: 11272 No. Holes: 648 Hole size: 0.41Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1-25 treated with 53,656 bbl fresh water and 347 bbl additives, and 4,737,926 lb. 40/70 sand proppant

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 54003Max pressure during treatment (psi): 7662

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.43Total acid used in treatment (bbl): 0Number of staged intervals: 25Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 720Fresh water used in treatment (bbl): 54003Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4737926Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2014 Hours: 24 Bbl oil: 96 Mcf Gas: 288 Bbl H2O: 164Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 288 Bbl H2O: 164 GOR: 3000Test Method: flowing Casing PSI: 2360 Tubing PSI: 928 Choke Size: 14/64Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50Tubing Size: 2 + 3/8 Tubing Setting Depth: 7129 Tbg setting date: 10/30/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Toby Sachen

Title: Regulatory Analyst Date: _____ Email toby.sachen@encana.com
:

Attachment Check List

Att Doc Num Name

400758766	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)