

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400758148

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Toby Sachen  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: toby.sachen@encana.com

5. API Number 05-123-38448-00 6. County: WELD  
 7. Well Name: Bohrer Well Number: 2C-19H-E368  
 8. Location: QtrQtr: SWNW Section: 19 Township: 3n Range: 68w Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/08/2014 End Date: 09/13/2014 Date of First Production this formation: 11/14/2014

Perforations Top: 7398 Bottom: 11251 No. Holes: 676 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

Stage 1-26 treated with 121,901 bbls fresh water plus 625 bbl additive, and 9,266,886 lbs 40/70 sand proppant.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 122526 Max pressure during treatment (psi): 7537  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.93  
 Total acid used in treatment (bbl): 619 Number of staged intervals: 26  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 450  
 Fresh water used in treatment (bbl): 122526 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 9266886 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2014 Hours: 24 Bbl oil: 138 Mcf Gas: 259 Bbl H2O: 236  
 Calculated 24 hour rate: Bbl oil: 138 Mcf Gas: 259 Bbl H2O: 236 GOR: 1877  
 Test Method: flowing Casing PSI: 1575 Tubing PSI: 921 Choke Size: 14/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6925 Tbg setting date: 10/29/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400758698	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)