

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/22/2014

Document Number:
668500735

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>206167</u>	<u>321155</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100144</u>
Name of Operator:	<u>NORSTAR PETROLEUM INC</u>
Address:	<u>6855 S HAVANA ST STE 250</u>
City:	<u>CENTENNIAL</u> State: <u>CO</u> Zip: <u>80112</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Burchardt, Per		pburchardt@norstarpetroleum.com	

Compliance Summary:

QtrQtr: NENE Sec: 17 Twp: 33S Range: 41W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/29/2010	200276783	PR	SI	ACTION REQUIRED			Yes
11/05/2009	200222425	PR	SI	ACTION REQUIRED			Yes
06/02/2009	200212142	PR	SI	ACTION REQUIRED			Yes
08/21/2008	200194070	PR	SI	ACTION REQUIRED			Yes
11/10/2006	200099083	PR	PR	SATISFACTORY		Pass	No
01/07/2004	200048765	PR	PR	SATISFACTORY		Pass	No
01/11/2001	200013341	PR	PR	SATISFACTORY	I	Pass	No
01/24/2000	200003516	PR	PR	SATISFACTORY	I	Pass	No
03/31/1999	500136696	DG	WO			Pass	No

Inspector Comment:

REPAIR WILDLIFE NETTING. ADD LABELING TO PRODUCTION TANK AND SUBMIT PRODUCTION REPORTS FOR PREVIOUS 11 MONTHS. MAINTAIN WEEDS ON LOCATION

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206167	WELL	PR	06/15/2009	GW	009-06583	BFC E&B FARMS 1	SI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	TWO TRACK THROUGH FARM GROUND		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	LEASE SIGN BY METER RUN		
TANK LABELS/PLACARDS	ACTION REQUIRED	NO LABELING ON PRODUCTION TANK	Install sign to comply with rule 210.	01/22/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	WEEDS AROUND UNIT AND TANK BATTERY	MAINTAIN WEEDS ON LOCATION	01/22/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY	EAST SIDE OF TANK		
Deadman # & Marked	4	SATISFACTORY			
Pump Jack	1	SATISFACTORY	NATIONAL UNIT		
Prime Mover	1	SATISFACTORY	ARROW GAS ENGINE		
Vertical Separator	1	SATISFACTORY	INSIDE BERMS BY WATER TANK		
Ancillary equipment	1	SATISFACTORY	GAS SCRUBBER		

Facilities: New Tank Tank ID: _____

Inspector Name: Welsh, Brian

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	Open Top	37.176550,-102.060520
S/A/V:	ACTION REQUIRED		Comment: FIBERGLASS OPEN TOP WATER TANK W/INADEQUATE WILDLIFE NETTING	
Corrective Action:	REPAIR WILDLIFE NETTING			Corrective Date: 01/22/2015

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	250BBLS
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment	BERMS WILL NEED MAINTENANCE SOON			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 206167

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 206167 Type: WELL API Number: 009-06583 Status: PR Insp. Status: SI

Producing Well

Comment: **SHUT IN. SUBMIT PRODUCTION REPORTS FOR PREVIOUS 11 MONTHS**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ F _____

Inspector Name: Welsh, Brian

Comment: **UNUSED AREAS OF LOCATION ARE FARM GROUND. LOCATION IS VEGETATED WITH WEEDS AROUND UNIT, SEPARATOR, PRODUCTION TANK AND METER RUN.**

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
REPAIR WILDLIFE NETTING. ADD LABELING TO PRODUCTION TANK AND SUBMIT PRODUCTION REPORTS FOR PREVIOUS 11 MONTHS. MAINTAIN WEEDS ON LOCATION	welshb	12/22/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500736	Weeds around tank and treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3514809
668500737	Weeds around unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3514810

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)