

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: <b>400753400</b>			
Date Received: <b>12/16/2014</b>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>100264</u>	Contact Name <u>Loron Ashcroft</u>
Name of Operator: <u>XTO ENERGY INC</u>	Phone: <u>(505) 333-3657</u>
Address: <u>382 CR 3100</u>	Fax: <u>( )</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>	Email: <u>loron_ashcroft@xtoenergy.com</u>
API Number : 05- <u>071</u> <u>06417</u> <u>00</u> OGCC Facility ID Number: <u>217638</u>	
Well/Facility Name: <u>GOLDEN EAGLE MINE</u> Well/Facility Number: <u>F-4</u>	
Location QtrQtr: <u>NESW</u> Section: <u>29</u> Township: <u>33S</u> Range: <u>67W</u> Meridian: <u>6</u>	
County: <u>LAS ANIMAS</u> Field Name: <u>PURGATOIRE RIVER</u>	
Federal, Indian or State Lease Number: <u></u>	

Complete the Attachment  
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  PDOP Reading  Date of Measurement   
Longitude  GPS Instrument Operator's Name

### LOCATION CHANGE (all measurements in Feet)

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESW Sec 29

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 29 Twp 33S

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u>3613</u>	<u>FNL</u>	<u>2339</u>	<u>FWL</u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>33S</u>	Range <u>67W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
<u>1672</u>	<u>FSL</u>	<u>2314</u>	<u>FWL</u>
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

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\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND**      Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From:    Name    GOLDEN EAGLE MINE                      Number    F-4                      Effective Date:    \_\_\_\_\_

To:       Name    \_\_\_\_\_                      Number    \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED**      Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☒ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 12/20/2013 Has Production Equipment been removed from site? Yes

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 11/04/2014

- |                                                                       |                                                                                                     |                                                        |
|-----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required)  | <input type="checkbox"/> Request to Vent or Flare                                                   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                         | <input type="checkbox"/> Repair Well                                                                | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                        | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |                                                        |
| <input checked="" type="checkbox"/> Other <u>Annual Press Monitor</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |                                                        |

#### COMMENTS:

XTO Energy is continuing to leave this well in TA Status with an MIT variance. As per COAs on Form 4 (doc #400453134) approved on 12/20/2013, XTO is providing a gas analysis and pressure data.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

\_\_\_\_\_

Signed: \_\_\_\_\_ Print Name: Dolena Johnson

Title: Sr. Regulatory Analyst Email: dee\_johnson@xtoenergy.com Date: 12/16/2014

COGCC Approved: Bradshaw, Leigh Date: 12/23/2014

<u>COA Type</u>	<u>Description</u>

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Per Dirk Sutphin, This well is actually a vent for the defunct Golden Eagle Mine. In 2008 XTO Energy requested and was granted a variance from COGCC rule 326b due to the non-standard construction of the Golden Eagle Mine F2. Due to an inability to produce this well and the non-standard construction that prevents the ability to perform a MIT, XTO requests to have the status of this well changed from shut-in to temporarily abandoned. XTO wishes to substitute the standard temporarily abandoned regulation of a charted MIT with a collection of data including gas composition, pressure and flow rates. Please contact Loron Ashcroft at (505) 333-3100 with any comments or concerns. COA's: 1) Submit Sundry Notice - Form 4 annually stating the method the well is closed to the atmosphere and plans for future operation. 2) Collect and report data including gas composition, pressure and flow rates annually. Record static shut-in pressure, collect & analyze representative gas sample (hydrocarbons C1-C10+, including BTEX, O2, CO2, N2, H2S), flow rate if venting. 3) Any venting of natural gas shall be conducted in accordance with COGCC Rule 912. 4) Obtain and maintain any required air permits from CDPHE. 5) Especially note following rules: Rule 319.b except MIT (well sign, migration of fluids - divert surface water, prevent uncontrolled venting around perimeter of slab). 600 series safety regulations (fencing, access, hazards, signs).	12/23/2014 3:42:21 PM

Total: 1 comment(s)

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400753400	FORM 4 SUBMITTED
400753408	GAS ANALYSIS REPORT
400753411	OTHER

Total Attach: 3 Files