

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

1726797

Date Received:

09/19/2014

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10071	Contact Name: Brady Riley	Pressure Chart		
Name of Operator: BARRETT CORPORATION* BILL	Phone: (303) 312-8115	Cement Bond Log		
Address: 1099 18TH ST STE 2300		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: briley@billbarrettcorp.com		Temperature Survey		
API Number: 05-083-06637	OGCC Facility ID Number: 293392	Inspection Number		
Well/Facility Name: KOSKIE-BRUMLEY DRAW	Well/Facility Number: 15H-27-38-16			
Location QtrQtr: SWSE Section: 27 Township: 38N Range: 16W Meridian: N				

☒ SHUT-IN PRODUCTION WELL
 ☐ INJECTION WELL
 Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
 ☐ 5-Year UIC
 ☐ Reset Packer
- ☐ Verification of Repairs
 ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities: Maintain SI status - 7" casing test

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
GOSH	na			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	4792	4792	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-17-2014	SHUT -IN	0	1,075	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
501	493	489	486	-15

Test Witnessed by State Representative? ☐ OGCC Field Representative Montoya, John

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

 Signed: _____ Print Name: Brady Riley
 Title: Area Supervisor Email: briley@billbarrettcorp.com Date: 9/18/2014

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Benitez, Asnoldo Date: 12/23/2014

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		