

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400758214

Date Received:

12/23/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON PRODUCTION COMPANY	Operator No: 16700	Phone Numbers
Address: 100 CHEVRON RD		Phone: (970) 675-3705
City: RANGELY	State: CO	Zip: 81648
Contact Person: Tammie Lee Crossen		Mobile: ()
		Email: tvzf@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400758214

Initial Report Date: 12/23/2014 Date of Discovery: 12/20/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 17 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.137600 Longitude: -108.860000

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No

☐ No Existing Facility or Location ID No.

☒ Well API No. (Only if the reference facility is well) 05-103-06122

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 30 degree

Surface Owner: OTHER (SPECIFY)

Other(Specify): Atlas Resource Partners, L.P.

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Saturday (12-20-2014) at approximately 5:30 PM a leak occurred on a 3" injection line due to internal corrosion on a cement line pipe at UP 55-17 (40.1376, -108.86009). Approximately 19 BBLs of produced water was released. Vacuum truck recovered an estimated 15 BBLs. The lateral valve was shut in immediately upon detection. Vacuum truck recovered an estimated 15 BBLs. The affected area will be water washed and soil samples will be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/20/2014	COGCC	Kris Neidel	970-871-1963	Emailed
12/20/2014	CDPHE	Hotline	877-518-5608	LVM
12/20/2014	Rio Blanco County	Mark Sprague	970-878-9584	Emailed
12/20/2014	Chevron Land Rep	Shalyce Holmes	432-687-7348	Emailed

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tammie Lee Crossen

Title: HE Specialist Date: 12/23/2014 Email: tvzf@chevron.com

Attachment Check List

Att Doc Num **Name**

400758296	SITE MAP
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)