

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38618-00

7. Well Name: TINA

8. Location: QtrQtr: SESE Section: 29 Township: 9N Range: 59W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: WELD

Well Number: LC29-73-1HNA

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/22/2014 End Date: 07/29/2014 Date of First Production this formation: 10/22/2014

Perforations Top: 6628 Bottom: 15367 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 5516395 gals of Siverstim and Slick Water 15% HCL with 8795720#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 131342

Max pressure during treatment (psi): 6030

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 24

Number of staged intervals: 45

Recycled water used in treatment (bbl): 11865

Flowback volume recovered (bbl): 261

Fresh water used in treatment (bbl): 119477

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8795720

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/26/2014 Hours: 24 Bbl oil: 377 Mcf Gas: 133 Bbl H2O: 428

Calculated 24 hour rate: Bbl oil: 377 Mcf Gas: 133 Bbl H2O: 428 GOR: 352

Test Method: FLOWING Casing PSI: 911 Tubing PSI: 391 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6298 Tbg setting date: 10/20/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email: eroberts@nobleenergyinc.com _____

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)