

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/22/2014

Document Number:
674700768

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335598	335598	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr:	<u>NESW</u>	Sec:	<u>4</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/19/2014	675100086			SATISFACTORY			No
01/14/2014	663902651			SATISFACTORY	F		No
08/12/2013	663900667			SATISFACTORY	I		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284957	WELL	PR	06/05/2006	GW	045-12325	N PARACHUTE MF10C N04 696	PR	<input checked="" type="checkbox"/>
284958	WELL	PR	02/01/2014	GW	045-12324	N PARACHUTE MF11D N04 696	PR	<input checked="" type="checkbox"/>
284959	WELL	PR	06/05/2006	GW	045-12323	N PARACHUTE WF17A N04 696	PR	<input checked="" type="checkbox"/>
284960	WELL	PR	06/05/2006	GW	045-12322	N PARACHUTE MF16C N04 696	PR	<input checked="" type="checkbox"/>
284961	WELL	PR	01/08/2007	GW	045-12321	N PARACHUTE MF09C N04 696	PR	<input checked="" type="checkbox"/>
284962	WELL	PR	06/05/2006	GW	045-12320	N PARACHUTE MF16A N04 696	PR	<input checked="" type="checkbox"/>
284963	WELL	PA	12/31/2006	GW	045-12319	N. PARACHUTE MF12D N04 696	PA	<input checked="" type="checkbox"/>
284964	WELL	PR	06/05/2006	GW	045-12318	N PARACHUTE MF09A N04 696	PR	<input checked="" type="checkbox"/>
284965	WELL	PA	11/17/2006	GW	045-12317	N.PARACHUTE MF 18C N04 696	PA	<input checked="" type="checkbox"/>

284966	WELL	PR	06/05/2006	GW	045-12316	N PARACHUTE MF15C N04 696	PR	<input checked="" type="checkbox"/>
284967	WELL	PR	06/05/2006	GW	045-12315	N PARACHUTE MF17C N04 696	PR	<input checked="" type="checkbox"/>
284968	WELL	PR	06/05/2006	GW	045-12314	N PARACHUTE MF18A N04 696	PR	<input checked="" type="checkbox"/>
300233	WELL	PR	12/05/2009	GW	045-17863	N. PARACHUTE MF10A-4 N04 696	PR	<input checked="" type="checkbox"/>
300234	WELL	PR	01/14/2010	GW	045-17862	N.PARACHUTE MF 18A-4 N04 69	PR	<input checked="" type="checkbox"/>
300235	WELL	PR	12/30/2009	GW	045-17861	N.PARACHUTE MF10C- 4 M04 696	PR	<input checked="" type="checkbox"/>
300236	WELL	PR	12/30/2009	GW	045-17860	N. PARACHUTE MF11A-4 N04 696	PR	<input checked="" type="checkbox"/>
300237	WELL	PR	02/10/2011	GW	045-17859	N.PARACHUTE MF06D- 4 N04 696	PR	<input checked="" type="checkbox"/>
301809	WELL	PR	12/30/2009	GW	045-18279	N. PARACHUTE MF15B-4 N04 696	PR	<input checked="" type="checkbox"/>
301810	WELL	PR	12/30/2009	GW	045-18280	N. PARACHUTE MF07B-4 N04 696	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	20	SATISFACTORY			

Predrill

Location ID: 335598

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284957 Type: WELL API Number: 045-12325 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284958 Type: WELL API Number: 045-12324 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284959 Type: WELL API Number: 045-12323 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284960	Type: WELL	API Number: 045-12322	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284961	Type: WELL	API Number: 045-12321	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284962	Type: WELL	API Number: 045-12320	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284963	Type: WELL	API Number: 045-12319	Status: PA	Insp. Status: PA
Facility ID: 284964	Type: WELL	API Number: 045-12318	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284965	Type: WELL	API Number: 045-12317	Status: PA	Insp. Status: PA
Facility ID: 284966	Type: WELL	API Number: 045-12316	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284967	Type: WELL	API Number: 045-12315	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 284968	Type: WELL	API Number: 045-12314	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300233	Type: WELL	API Number: 045-17863	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300234	Type: WELL	API Number: 045-17862	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300235	Type: WELL	API Number: 045-17861	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300236	Type: WELL	API Number: 045-17860	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300237 Type: WELL API Number: 045-17859 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301809 Type: WELL API Number: 045-18279 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301810 Type: WELL API Number: 045-18280 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Fail			Dead tree and weed debris
Ditches	Pass					
Berms	Pass					
		Culverts	Fail			culvert is packed off. (39.55117 -108.11543)
Gravel						Unvisible from snow cover
Check Dams	Pass					
		Culverts				No culvert observed at access rd and black top
		Drains	Pass			
Compaction	Pass					
		Gravel				Unvisible from snow cover
		Culverts	Fail			Culvert inlet not found. (39.55087 -108.11304)
				MHSP	Pass	Secondary containment under chemical containers
		Seeding				
		Check Dams				Snow cover in check dam not able to evaluate bmp.
Seeding						
		Compaction	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **01/31/2015**

Comment: **BMPs at access and blacktop are poor. Culvert passing under the road at Caerus Valley Water Transfer Facility is packed off. The inlet of culvert between Caerus and EnCana locations was not found no daylight seen looking through outlet.**

CA: **Install and maintain BMPs at intersection of access road and county road 215 (blacktop). Clean out culverts maintain inlets and outlets. Maintain road ditches and BMPs.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700770	Road storm water management	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3513820

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)