

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/22/2014

Document Number:

674700768

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335598	335598	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

**Compliance Summary:**QtrQtr: NESW Sec: 4 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/19/2014	675100086			SATISFACTORY			No
01/14/2014	663902651			SATISFACTORY	F		No
08/12/2013	663900667			SATISFACTORY	I		No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284957	WELL	PR	06/05/2006	GW	045-12325	N PARACHUTE MF10C N04 696	PR	<input checked="" type="checkbox"/>
284958	WELL	PR	02/01/2014	GW	045-12324	N PARACHUTE MF11D N04 696	PR	<input checked="" type="checkbox"/>
284959	WELL	PR	06/05/2006	GW	045-12323	N PARACHUTE WF17A N04 696	PR	<input checked="" type="checkbox"/>
284960	WELL	PR	06/05/2006	GW	045-12322	N PARACHUTE MF16C N04 696	PR	<input checked="" type="checkbox"/>
284961	WELL	PR	01/08/2007	GW	045-12321	N PARACHUTE MF09C N04 696	PR	<input checked="" type="checkbox"/>
284962	WELL	PR	06/05/2006	GW	045-12320	N PARACHUTE MF16A N04 696	PR	<input checked="" type="checkbox"/>
284963	WELL	PA	12/31/2006	GW	045-12319	N. PARACHUTE MF12D N04 696	PA	<input checked="" type="checkbox"/>
284964	WELL	PR	06/05/2006	GW	045-12318	N PARACHUTE MF09A N04 696	PR	<input checked="" type="checkbox"/>
284965	WELL	PA	11/17/2006	GW	045-12317	N.PARACHUTE MF 18C N04 696	PA	<input checked="" type="checkbox"/>

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284966	WELL	PR	06/05/2006	GW	045-12316	N PARACHUTE MF15C N04 696	PR	✕
284967	WELL	PR	06/05/2006	GW	045-12315	N PARACHUTE MF17C N04 696	PR	✕
284968	WELL	PR	06/05/2006	GW	045-12314	N PARACHUTE MF18A N04 696	PR	✕
300233	WELL	PR	12/05/2009	GW	045-17863	N. PARACHUTE MF10A-4 N04 696	PR	✕
300234	WELL	PR	01/14/2010	GW	045-17862	N.PARACHUTE MF 18A-4 N04 69	PR	✕
300235	WELL	PR	12/30/2009	GW	045-17861	N.PARACHUTE MF10C- 4 M04 696	PR	✕
300236	WELL	PR	12/30/2009	GW	045-17860	N. PARACHUTE MF11A-4 N04 696	PR	✕
300237	WELL	PR	02/10/2011	GW	045-17859	N.PARACHUTE MF06D- 4 N04 696	PR	✕
301809	WELL	PR	12/30/2009	GW	045-18279	N. PARACHUTE MF15B-4 N04 696	PR	✕
301810	WELL	PR	12/30/2009	GW	045-18280	N. PARACHUTE MF07B-4 N04 696	PR	✕

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b><u>Signs/Marker:</u></b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	20	SATISFACTORY			

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Ancillary equipment	3	SATISFACTORY	Chemical containers		
Plunger Lift	20	SATISFACTORY			
Other	20	SATISFACTORY			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,

S/AV:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) 80 bbl \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335598

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 284957 Type: WELL API Number: 045-12325 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 284958 Type: WELL API Number: 045-12324 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 284959 Type: WELL API Number: 045-12323 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID:	284960	Type:	WELL	API Number:	045-12322	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284961	Type:	WELL	API Number:	045-12321	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284962	Type:	WELL	API Number:	045-12320	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284963	Type:	WELL	API Number:	045-12319	Status:	PA	Insp. Status:	PA
Facility ID:	284964	Type:	WELL	API Number:	045-12318	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284965	Type:	WELL	API Number:	045-12317	Status:	PA	Insp. Status:	PA
Facility ID:	284966	Type:	WELL	API Number:	045-12316	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284967	Type:	WELL	API Number:	045-12315	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	284968	Type:	WELL	API Number:	045-12314	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300233	Type:	WELL	API Number:	045-17863	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300234	Type:	WELL	API Number:	045-17862	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300235	Type:	WELL	API Number:	045-17861	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Producing well</div>									
Facility ID:	300236	Type:	WELL	API Number:	045-17860	Status:	PR	Insp. Status:	PR

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**Producing Well**

Comment: **Producing well**

Facility ID: 300237 Type: WELL API Number: 045-17859 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Producing well**

Facility ID: 301809 Type: WELL API Number: 045-18279 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Producing well**

Facility ID: 301810 Type: WELL API Number: 045-18280 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Producing well**

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Fail			Dead tree and weed debris
Ditches	Pass					
Berms	Pass					
		Culverts	Fail			culvert is packed off. (39.55117 -108.11543)
Gravel						Unvisible from snow cover
Check Dams	Pass					
		Culverts				No culvert observed at access rd and black top
		Drains	Pass			
Compaction	Pass					
		Gravel				Unvisible from snow cover
		Culverts	Fail			Culvert inlet not found. (39.55087 -108.11304)
				MHSP	Pass	Secondary containment under chemical containers
		Seeding				
		Check Dams				Snow cover in check dam not able to evaluate bmp.
Seeding						
		Compaction	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **01/31/2015**

Comment: BMPs at access and blacktop are poor. Culvert passing under the road at Caerus Valley Water Transfer Facility is packed off. The inlet of culvert between Caerus and EnCana locations was not found no daylight seen looking through outlet.

CA: Install and maintain BMPs at intersection of access road and county road 215 (blacktop). Clean out culverts maintain inlets and outlets. Maintain road ditches and BMPs.

Pits: ☒ NO SURFACE INDICATION OF PIT

### Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
674700770	Road storm water management	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3513820">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3513820</a>



## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)