

PLUG AND ABANDONMENT PROCEDURE

SCHLEGEL JACOB 1

Step	Description of Work
1	Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call Automation Removal Group at least 24 hr prior to rig move. Request they pull plunger, isolate production equipment and remove any automation prior to rig MIRU.
2	Check and report surface casing pressure. If surface casing is not accessible at ground level, re-plumb so valve is at ground level.
3	Prepare location for base beam equipped rig. Install perimeter fence as needed.
4	MIRU, kill as necessary using clean fresh water with biocide. ND WH. NU BOP. Unseat landing jt, LD.
5	TOOH and stand back 2 3/8" tbg.
6	TIH with 2 3/8" tbg open ended to tag CIBP at 6940'. Hydro -test tbg to 3000 psi.
7	RU cementers and equalize a balanced plug above CIBP from 6940' to 6550' as follows: 25 sx "G" w/20% silica flour, 0.4% CD-32, 0.4% ASA-301 and R-3 to achieve 2:30 pump time, mixed at 15.8 ppg and 1.38 cuft/sk. (35 cuft of slurry).
8	POH 10 stands and circulate tbg clean using fresh water treated with biocide. TOOH standing back min. 4180' of tbg.
9	RUWL. PU 2 - 1' 3-1/8" perf guns with 3 spf, 0.5" dia 120° phasing. Shoot 1' of squeeze holes at 4550' and 4150'. RDWL.
10	PU CICR on 2 3/8" tbg. RIH and set CICR at 4180'.
11	RU Cementers. Pump 5 bbl water w/ biocide, 20 bbl Sodium Metasilicate, and another 5 bbl spacer immediately preceding cement.
12	Pump Sussex Suicide: 300 sx class "G", w/0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sk (345 cuft of slurry) to place cement between perfs. Underdisplace and sting out of CICR to leave 3 bbls cement on top of retainer. Cement volume based on 11.5" hole with 20% excess. Caliper log on file.
13	POH 10 stands. Circulate water containing biocide to clear tubing. POH standing back ~2870' of tbg. LD stinger for CICR.
14	RIH with 2 3/8" tubing open-ended to 2870'
15	RU cementers. Pump a balanced plug in 4 1/2" csg from 2870' - 1900': 75 sx class "G" w/ 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sk (87 cuft of slurry).
16	POH to ~1800'. Circulate clean with water containing biocide. WOC per cementing company recommendation.
17	Tag top of plug at 1900'. POH standing back ~1300' of tbg.
18	PU CICR on 2 3/8" tbg. RIH and set CICR at 1300'.
19	RU cementers and squeeze casing leaks between 1330' and 1646' with 50 sx class "G" w/ 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sk (58 cuft of slurry).
20	Sting out of CICR and circulate clean with water containing biocide. POOH and SB tbg. LD stinger for CICR.
21	RIH with 2 3/8" tubing open-ended to CICR @ 1300'

- 22 RU cementers. Pump a balanced plug in 4 1/2" casing from 1300' - 550': 50 sx Type III w/ CaCl₂ as deemed necessary mixed at 14.8 ppg and 1.33 cf/sx (67 cuft of slurry).
- 23 POH to 450' and circulate clean with water containing biocide. POOH and SB tbq.
- 24 RU WL. Crack coupling or cut casing at 350'. RDMO WL. Circulate bottoms up and continue circulating to remove any gas from wellbore.
- 25 ND BOP and wellhead. Install BOP on surface casing head with 4 1/2" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 26 TOOH and LD 4 1/2" casing.
- 27 RIH with 2 3/8" tubing open-ended to 450' (100' inside 4 1/2" stub).
- 28 RU cementers. Pump 10 bbl SAPP (Sodium Acid Pyrophosphate) followed by 20 bbl (min.) fresh water spacer immediately preceding cement.
- 29 Pump balanced Stub Plug 450'-100' : 140 sx Type III w/0 .25#/sk cello flake and CaCl₂ as deemed necessary mixed at 14.8 ppg and 1.33 cf/sx (186 cuft of slurry). Cement volume based on 100' in 4 1/2" csg, 115' in 8 5/8" csg, and 135' in 11.5" OH + 40% excess.
- 30 TOOH. WOC per cementing company recommendation. Tag Cement. TOC should be at or above 115'. If not, consult Evans Engineering.
- 31 MIRU WL. RIH 8 5/8" CIBP to 80'. Set and PT to 1000 psi for 15 min. If tests, RDMO WL and WO rig.
- 32 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hrs of completion of the job.
- 33 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.
- 34 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 35 Excavate hole around surface casing enough to allow welder to cut 8 5/8" casing minimum 5' below ground level.
- 36 Welder cut 8 5/8" casing minimum 5' below ground level.
- 37 Fill casing to surface using 4500 psi compressive strength cement, (NO gravel).
- 38 Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
- 39 Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
- 40 Properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment complete.
- 41 Back fill hole with fill. Clean location, level.
- 42 Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.

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