

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

**Document Number:**  
**400756402**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type:  PERMIT  REPORT OGCC PIT NUMBER: 440475

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	100264	Contact Name:	Jessica Dooling
Name of Operator:	XTO ENERGY INC		
Address:	382 CR 3100	Phone:	(970) 675-4122
City:	AZTEC	State:	NM Zip: 87410 Email: jessica_dooling@xtoenergy.com

**Pit Location Information**

Operator's Pit/Facility Name:	North Cuttings Pit	Operator's Pit/Facility Number:	440475
API Number (associated well):	05- 103 10600 00		
OGCC Location ID (associated location):	335717	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNW-9-2S-97W-6		
Latitude:	39.892231	Longitude:	-108.296350 County: RIO BLANCO

**Operation Information**

Pit Use/Type (Check all that apply):	Pit Type:	<input checked="" type="checkbox"/> Lined	<input type="checkbox"/> Unlined
<input checked="" type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling;	<input type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation; <input type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown; <input type="checkbox"/> Workover;	<input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Multi-Well Pit:	Construction Date:	Actual or Planned:	
Method of treatment prior to discharge into pit:	solidification, liquid removal		
Offsite disposal of pit contents:	<input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial;	<input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES;	Permit Number:
Other Information:	NW corner of pit Lat. N39.892231 Long. W-108.296350, NAD 83		

**Site Conditions**

Distance (in feet) to the nearest surface water:	750	Ground Water (depth):	15	Water Well:	2942
Is this location in a Sensitive Area?	No	Existing Location?	Yes		

**Pit Design and Construction**

Size of Pit (in feet):	Length: 300	Width: 80	Depth: 17	Calculated Working Volume (in barrels):	70000
Flow Rates (in bbl/day):	Inflow: 0	Outflow:	Evaporation: 0	Percolation:	0
Primary Liner. Type:	Synthetic		Thickness (mil):	25	
Secondary Liner (if present):	Type: NA	Thickness (mil):			
Is Pit Fenced?	No	Is Pit Netted?	No	Leak Detection?	No
Other Information:	The pit was discovered during pit closure/remediation activities				

Operator Comments:	Form 15 submitted per Stan Spencer
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**Certification**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Dooling  
Title: Piceance EHS Supervisor Email: jessica\_dooling@xtoenergy.com Date: 12/19/2014

**Approval**

Signed: Matthew Lee

Title: Director of COGCC

Date: 12/22/2014

**Best Management Practices**

**No BMP/COA Type**

**Description**

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CONDITIONS OF APPROVAL:

**COA Type**

**Description**

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