

**FORM
15**Rev
10/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:**400756402****EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 440475

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 100264 Contact Name: Jessica Dooling
Name of Operator: XTO ENERGY INC
Address: 382 CR 3100 Phone: (970) 675-4122
City: AZTEC State: NM Zip: 87410 Email: jessica_dooling@xtoenergy.com

Pit Location Information

Operator's Pit/Facility Name: North Cuttings Pit Operator's Pit/Facility Number: 440475
API Number (associated well): 05- 103 10600 00
OGCC Location ID (associated location): 335717 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW-9-2S-97W-6
Latitude: 39.892231 Longitude: -108.296350 County: RIO BLANCO

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☒ Lined ☐ Unlined
☒ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud
☐ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☐ Percolation; ☐ Evaporation
☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms
☐ Multi-Well Pit: Construction Date: Actual or Planned:
Method of treatment prior to discharge into pit: solidification, liquid removal
Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:
Other Information: NW corner of pit Lat. N39.892231 Long. W-108.296350, NAD 83

Site Conditions

Distance (in feet) to the nearest surface water: 750 Ground Water (depth): 15 Water Well: 2942
Is this location in a Sensitive Area? No Existing Location? Yes

Pit Design and Construction

Size of Pit (in feet): Length: 300 Width: 80 Depth: 17 Calculated Working Volume (in barrels): 70000
Flow Rates (in bbl/day): Inflow: 0 Outflow: Evaporation: 0 Percolation: 0
Primary Liner. Type: Synthetic Thickness (mil): 25
Secondary Liner (if present): Type: NA Thickness (mil):
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No
Other Information: The pit was discovered during pit closure/remediation activities

Operator Comments: Form 15 submitted per Stan Spencer

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jessica Dooling

Title: Piceance EHS Supervisor Email: jessica_dooling@xtoenergy.com Date: 12/19/2014

Approval

Signed: _____

Matthew Lee

Title: _____

Director of COGCC

Date: _____

12/22/2014

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL:

COA Type

Description

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